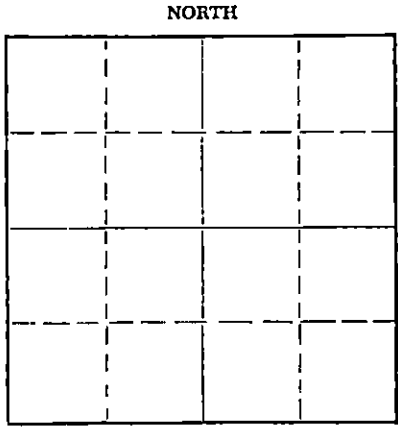


STATE OF KANSAS
STATE CORPORATION COMMISSION

Form CP-4

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 No. Market
Wichita, Kansas

WELL PLUGGING RECORD



Morton County, Sec. 22 Twp. 34S Rge. 43 (E) W (W)
Location as "NE/CNW%SW%" or footage from lines NW SW SE
Lease Owner FDwin I. Cox & Berry R. Cox
Lease Name Hale Well No. 1-22
Office Address 1240 Liberty Tower, OKCY, 73102
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole
Date well completed July 2 1981
Application for plugging filed July 2 1981
Application for plugging approved July 15 1981
Plugging commenced July 2 1981
Plugging completed July 2 1981
Reason for abandonment of well or producing formation
No commercial show of oil or gas
If a producing well is abandoned, date of last production - 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? YES
Name of Conservation Agent who supervised plugging of this well MR. Clarence Thomas
Producing formation None Depth to top 1 Bottom - Total Depth of Well - Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
St. Louis	N/L	4394	4476	20"	53'	None
				8 5/8"	1305'	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Halliburton set 5 cement plugs with 170 sks of 50/50 poz. + 290 Gel + 3% cc.
#1 plug at 4100' w/35 sks 3970' - 4100'. #2 plug at 2700' w/ 35 sks 2570'-2700'.
#3 plug at 1300' w/60 sks 1077' -1300'. #4 plug at 650' w/25 sks 548'-650'.
#5 plug at 40' w/10sks 0' -40'.5 sks in rat hole.

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STATE CORPORATION COMMISSION
7-31-81
III 31 1981
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Halliburton Services, Liberal, Kansas
Address _____

STATE OF OKLAHOMA, COUNTY OF OKLAHOMA, ss.

W.B. Curry, Jr. (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) W.B. Curry, Jr. W.B. Curry, Jr.
1240 Liberty Tower, OKCY 73102

(Address)

SUBSCRIBED AND SWORN TO before me this 27th day of July, 1981

My commission expires 6-2-85
Marie J. Harman Notary Public.

15-129-20535-0000

KANSAS DRILLERS LOG

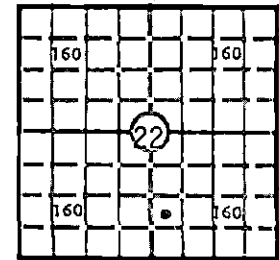
S. 22 T. 34S R. 43 ^E/_W

API No. 15 _____
 County _____ Number _____

Loc. NW SW SE _____

County Morton _____

640 Acres



Locate well correctly

Elev.: Gr. 3467'

DF 3475' KB 3478'

Operator Edwin L. Cox & Berry R. Cox

Address 1240 Liberty Tower-OKC 73102

Well No. 1-22 Lease Name Hale

Footage Location 990 feet from (N) (S) line 2310 feet from (E) (W) line

Principal Contractor Zenith Drilling Corporation Geologist Bill Trent

Spud Date 6-19-81 Date Completed 7-1-81 Total Depth 4900' P.B.T.D. -

Date Completed 7-1-81 Oil Purchaser None - Dr. & Abandoned

CASING RECORD

Report of all strings set— surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Conductor	-	20"	-	53'	GROUT	6 1/2 YDS	-
Surface	12 1/4"	8 5/8"	-	1305'	HCL	850	2% cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
		None			None

TUBING RECORD

Size	Setting depth	Packer set at
		None

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD None

Amount and kind of material used	Depth interval treated

INITIAL PRODUCTION None

Date of first production _____ Producing method (flowing, pumping, gas lift, etc.) _____

RATE OF PRODUCTION PER 24 HOURS
 Oil _____ Gas _____ Water _____ Gas-oil ratio _____
 bbls. MCF bbls. GPPB

Disposition of gas (vented, used on lease or sold) _____ Producing interval(s) _____

RECEIVED
 STATE CORPORATION COMMISSION
 CONSERVATION DIVISION
 WICHITA, KANSAS
 III 31 1981

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on an open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:
Well No. 1-22	Lease Name Hale	
S 22 T 34S R 43 E W		

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand & Red Bed	0	180'		
Red Bed	180'	530'		
Red Bed & Sand	530'	1317'		
Line & Shale	1317'	4900'	TD	

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	Signature
	Title
	Date