

To: 1
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15- 189-20,913 - 0000
NE NW NE, SEC. 11, T 34 S, R 37 WEX

TECHNICIAN'S PLUGGING REPORT
Operator License # 5208
Operator: Mobil Oil Corporation
Name: P. O. Box 5444
Address: Denver, CO 80217

4811.7 feet from S section line
1500 feet from E section line
Lease Name E. V. Baker Well # 1
County Stevens 223.60
Well Total Depth 6880 St. Louis feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8" feet 1824

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ D&A X

Other well as hereinafter indicated _____

Plugging Contractor Unit Drilling and Exploration, Company License Number 9137
Address P. O. Box 702500, Tulsa, OK 74136

Company to plug at: Hour: 5:15 am Day: 10 Month: June Year: 19 86

Plugging proposal received from Richard Bailey
(company name) Mobil (phone) 303-298-2047

were: to fill hole with heavy mud and spot cement through drill pipe Elevation 3113.7

1st plug at the base of the Council Grove with 50 sx cement

2nd plug at the top of the Council Grove and the base of the Chase Group with 50 sx cement

3rd plug at the top of the Chase with 50 sx cement

4th plug 75' below the base of the surface pipe with 60 sx cement

5th plug at 600' with 50 sx cement, 6th plug from 40' to surface with 10 sx cement

7th plug to circulate the Plugging Proposal Received by Steve Durrant
rathole with 15 sx cement, 8th plug to circulate mouse hole with 15 (TECHNICIAN)
sx cement

Plugging Operations attended by Agent?: All _____ Part _____ None X

Operations Completed: Hour: 12:30 p Day: 11 Month: June Year: 19 86

ACTUAL PLUGGING REPORT 1st plug at 3268' with 50 sx cement, 2nd plug at 2882' with 135 sx

cement, 3rd plug at 1917' with 75 sx cement, 4th plug at 818' with 50 sx cement,

5th plug from 40' to surface with 10 sx cement, 6th plug to circulate rat hole with

15 sx cement, 7th plug to circulate mouse hole with 15 sx cement.

RECEIVED
STATE CORPORATION COMMISSION

JUN 16 1986

Remarks: Used Class H cement by Halliubrtton.
(If additional description is necessary, use BACK of this form.)

check (did not) observe this plugging.

DATE JUN 18 1986

Signed Steve Durrant
(TECHNICIAN)

ENV. REC. 6-11

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

April 27, 1986

Starting Date month day year

API Number 15- 189-20,913-0000

OPERATOR: License # 5208

NE. NW NE Sec. 11. Twp. 34 S, Rg. 37. X East

Name Mobil Oil Corporation

4811.7 Ft. from South Line of Section

Address P.O. Box 5444

1500 Ft. from East Line of Section

City/State/Zip Denver, Colorado 80217

(Note: Locate well on Section Plat on reverse side)

Contact Person J. L. Douglass

Nearest lease or unit boundary line 500 feet

Phone (303) 298-2047

County Stevens

CONTRACTOR: License # 9137

Lease Name E.V. Baker Well # 1

Name Unit Drilling and Expl. Co.

Ground surface elevation 3113.7 feet MSL

City/State Tulsa, Oklahoma

Domestic well within 330 feet: yes X no

Well Drilled For: Well Class: Type Equipment:

Municipal well within one mile: yes X no

X Oil SWD Infield X Mud Rotary

Depth to bottom of fresh water 575

Gas Inj Pool Ext Air Rotary

Depth to bottom of usable water 600-660

OWWO Expl X Wildcat Cable

Surface pipe by Alternate: 1 X 2

If OWWO: old well info as follows:

Surface pipe planned to be set 625-680

Operator

Conductor pipe required NONE

Well Name

Projected Total Depth 6950 feet

Comp Date Old Total Depth

Formation Chester

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date 4/16/86 Signature of Operator or Agent J.L. Douglass Title Reg. Compliance Manager

For KCC Use:

Conductor Pipe Required feet; Minimum Surface Pipe Required 680 feet per Alt.

This Authorization Expires 10-17-86 Approved By 4-17-86

Set 1800' of 8 3/8 on 5/31/86

NE NW NE 11 34 37 X East West

PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

1st plug @ 3200 feet depth with 40 sxs of Class H Cmt. w/3% CaCl2
2nd plug @ 2900 feet depth with 40 sxs of Class H Cmt. w/3% CaCl2
3rd plug @ 2600 feet depth with 40 sxs of Class H Cmt. w/3% CaCl2
4th plug @ (Rtm. surf. casing - 75') feet depth with 75 sxs of Class H Cmt. w/3% CaCl2
5th plug @ 600 feet depth with 50 sxs of Class H Cmt. w/3% CaCl2
(2) Rathole with 20 sxs (b) Mousehole with 20 sxs

6th plug @ 40 feet depth with 14 sxs. of Class H Cmt. w/3% CaCl2

NOTE: Agreement between operator and district office on plug placement and the amount of cement to be used is necessary prior to plugging.

In Addition: Call district office after well is either plugged or production casing is cemented in.

(Call 7 a.m. to 5 p.m. workdays)

District office use only:

API #15- 189-20,913
Surface casing of feet set with sxs at hours, 19
Alternate 1 or 2 surface pipe was used.
Alternate 2 cementing was completed @ ft. depth with sxs on, 19
Hole plugged, 19, agent

STATE CORPORATION COMMISSION

JUN 16 1986

CONSERVATION DIVISION Wichita, Kansas