

To: I
STATE CORPORATION COMMISSION
Wichita State Office Bldg. - PLUGGING SECTION
130 S. Market, Room 2078
Wichita, KS 67202

API NUMBER 15- 189-22,253-0000

C SE, SEC. 34, T 34 S, R 38 W/2

1320 feet from S section line

1320 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 4549

Lease Name Beavers B Well # 3

Operator: Anadarko Petroleum Corp.

County Stevens 211.25

Name
Address P.O. Box 351

Well Total Depth 6500 feet

Liberal, KS 67905-0351

Conductor Pipe: Size feet

Surface Casing: Size 8 5/8 feet 1739

Abandoned Oil Well Gas Well Input Well SWD Well O&A X

Other well as hereinafter indicated

Plugging Contractor Duke Drilling Company License Number 5929

Address 310 W. Central, Wichita, KS 67202

Company to plug at: Hour: 7 p.m. Day: 17 Month: 11 Year: 19 97

Plugging proposal received from Jim Barlow

(company name) Anadarko Petroleum Corp. (phone) 316-624-6253

was: to fill hole with heavy mud and spot cement through drill pipe

1st plug at 3100' with 100 sx cement, 2nd plug at 1770' with 50 sx cement,

3rd plug at 650' with 40 sx cement, 4th plug at 40' with 10 sx cement,

5th plug to circulate rathole with 15 sx cement,

6th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Steve Middleton (TECHNICIAN)

Plugging Operations attended by Agent?: All Part None X

Operations Completed: Hour: 10:45 p.m. Day: 17 Month: 11 Year: 19 97

ACTUAL PLUGGING REPORT 1st plug at 3100' with 100 sx cement,

2nd plug at 1770' with 50 sx cement,

3rd plug at 650' with 40 sx cement,

4th plug at 40' with 10 sx cement,

5th plug to circulate rathole with 15 sx cement,

6th plug to circulate mousehole with 10 sx cement.

Remarks: Used 60/40 Pozmix 6% gel by Halliburton.

(If additional description is necessary, use BACK of this form.)

did not observe this plugging.

Signed (TECHNICIAN)

RECEIVED
KANSAS CORPORATION COMMISSION

NOV 19 1997

CONSERVATION DIVISION
WICHITA, KS

49555

EFFECTIVE DATE: 10-8-97

State of Kansas

189-22,253-0000

DISTRICT # 1

NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well.

SGA? Yes X No

Expected Spud Date 10 month 28 day 97 year

Spot East C...SE. Sec 34. Twp 34. S, Rg 38. X West

OPERATOR: License # 4549 Name: ANADARKO PETROLEUM CORPORATION Address: P.O. BOX 351 City/State/Zip: LIBERAL, KANSAS 67905-0351 Contact Person: JIM BARLOW Phone: (316)-624-6253

1320 feet from xxxxx / South line of Section 1320 feet from East / xxxxx line of Section IS SECTION X REGULAR IRREGULAR? (NOTE: Locate well on the Section Plat on Reverse Side) County: STEVENS

CONTRACTOR: License #: 5929 Name: DUKE DRILLING

Lease Name: BEAVERS, "B" Well #: 3 Field Name: MOUSER, NE

Is this a Prorated/Spaced Field? yes X no

Well Drilled For: Well Class: Type Equipment: Oil Enh Rec Infield X Mud Rotary X Gas Storage X Pool Ext Air Rotary OWWC Disposal Wildcat Cable Seismic # of Holes Other

Target Formation(s): MORROW Nearest lease or unit boundary: 1320

Ground Surface Elevation: 3193 (EST) feet MSL

Water well within one-quarter mile: yes X no

Public water supply well within one mile: yes X no

Depth to bottom of fresh water: 630

Depth to bottom of usable water: 630

Surface Pipe by Alternate: X 1 2

Length of Surface Pipe Planned to be set: 1730

Length of Conductor pipe required: NONE

Projected Total Depth: 6500

Formation at Total Depth: CHESTER

Water Source for Drilling Operations: X well farm pond other

If OWWO: old well information as follows: Operator: Well Name: Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? yes X no

If yes, true vertical depth:

Bottom Hole Location:

Will Cores Be Taken? yes X no

If yes, proposed zone: 650' Alt. 1 Req.

* PRORATED AND SPACED IN CHASE

Exp. 4/3/98

AFFIDAVIT

COUNCIL GRANTS RECEIVED TEXAS CORPORATION COMMISSION

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

NOV 19 1997

usher Jim Barlow PUD DATE 11-7-97 INIT. R.L. LENGTH SURFACE PLANNED 1730 RESERVE PIT STATUS- REMOVE FLUID LINED after salt sect. bbls. when done bbls. ATHOLED AHEAD? Y N SIZE HOLE SURFACE PIPE 854 @ 1739 CONDUCTOR ANHYDRITE T- B- ELEVATION D 6500 FORMATION AN PIPE @ DV TOOL ALT II DONE SX Y N SX Arbuckle Plug @ Ft. W/ SX Hug./Council @ 3100 Ft. W/ 100 SX Anhydrite Base @ Ft. W/ SX 1/2 Base Anyh. @ 650 Ft. W/ 40 SX 1/2, 1/2 Plug @ Ft. W/ SX Bottom Surface @ 1770 Ft. W/ 50 SX 40' Plug @ 40 Ft. W/ 10 SX AT HOLE CIRC/W SX MOUSE HOLE W/ 10 SX WATER WELL 1' SX (Irr. Well Pond Hauling) TECHNICIAN SGA DATE 11-17-97 WICHITA, KS TYPE OF CEMENT 60/40 6 to (AM/PM) DATE 11-17 PARTING TIME 7: (AM/PM) DATE 11-17 COMPLETION TIME 22:45 (AM/PM) DATE 11-17 CEMENT COMPANY Hall