## STATE OF KANSAS STATE CORPORATION COMMISSION CONSERVATION DIVISION 200 Colorado Derby Building Wichita, Kansas 67202

## WELL PLUGGING APPLICATION FORM (File One Copy)

API NUMBER  15-175-21,204 Of this well).  (This must be listed; if no APT# was issued, please note drilling completion date.)  WELL OWNER/OPERATOR Cabot 011 & Gas Corporation OPERATOR'S LICENSE NO. 6120  ADDRESS 9400 N. Broadway - Suite 608 PHONE # (405) 478-6523  1250' FNL  LEASE (FARM) Stevesson WELL NO. 2-23 WELL LOCATION 1250' FNL COUNTY Seward  SEC. 23 TWP. 348 RGE. 34 (2) Or(W) TOTAL DEPTH 2902' PLUG BACK TD 2835'  Check One:  OIL WELL GAS WELL D & A X SWD Or INJ WELL DOCKET NO.  SURFACE CASING SIZE 8 5/8" SET AT 793' CEMENTED WITH 375 SACKS  CASING SIZE 4 1/2" SET AT 2888' CEMENTED WITH 550 SACKS  PERFORATED AT 2648'-2655'; 2680'-2687'; 2716'-2736'  CONDITION OF WELL: GOOD XX POOR CASING LEAK JUNK IN HOLE PROPOSED METHOD OF PLUGGING See Attached Data Sheet  IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? Yes IS ACO-1 FILED? attached (If not explain.)  DATE AND HOUR PLUGGING IS DESIRED TO BEGIN Will advise  PRUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. and THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.
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NAME OF REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:
Jim R. Pendergrass PHONE # (405) 478-6514
ADDRESS 9400 N. Broadway - Suite 608; Oklahoma City, OK 73114
PLUGGING CONTRACTOR None required LICENSE NO. State RECENTER
ADDRESS PHONE # ( ) 3 18-92 COMMISSION COMMI
PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY OPERATOR OR AGENT.
SE ONLY ONE SIDE OF EACH FORM SIGNED: (Derator or Agent)

DATE:

March 16, 1992

STATE OF KANSAS STATE CORPORATION COMMISSION 200 Colorado Derby Building		GGING RECORD -82-3-117		API NUMBER		
Wichita, Kamsas 67202				· · · · · · · · · · · · · · · · · · ·		
	TYPE O	DR PRINT Out complete	WELL N	UMBER		
	and return	to Cons. Di hin 30 days.	<u> </u>	Ft. from S Section Line		
	1.			Ft. from E S	ection Line	
LEASE OPERATOR	<u> </u>		SEC	TWPRGE	(E)or(¾)	
ADDRESS			COUNTY			
PHONE#( )OPERATORS LICENSE NO.				Data Well Completed		
Character of Well	•		Pluggi	ng Commenced	<del></del>	
(CII, Gas, D&A, SWD, Input, W	ater Supply Wel	()	Pluggi	ng Completed		
The plugging proposal was app	roved on				(date)	
by			(K	CC District Age	nt's Name).	
Is ACO-1 filed?I						
Producing Formation						
Show depth and thickness of a	ll water, oil a	nd gas forma	tions.			
OIL, GAS OR WATER RECORDS	<u> </u>		CASING RECO	ORD		
Formation   Content				Pulled out		
		.			a seed a gas and district.	
Describe in detail the manner placed and the method or met were used, state the charac	hods used in in eter of same a	troducing it nd depth pi	into the ho	ole. If cement ofeet tofe	or other plug et each set	
Name of Plugging Contractor			_	License No.		
Address						
NAME OF PARTY RESPONSIBLE FOR						
STATE OF	COUNTY OF		<del> </del>	,ss.		
above-described well, being f statements, and matters her	ein contained a	nd the log o	ys: That I h	f Operator) or ave knowledge o described well	f the facts	
the same are true and correct	, so help me Go		re)			
		(Address				
SUBSCRIBED A	ND SWORN TO befo	ore me this _		of		

USE ONLY ONE SIDE OF EACH FORM

Notary Public

15-175-21204-0000

Joan Finney Governor

Jim Robinson Chairman

F. S. Jack Alexander Commissioner

> Rachel C. Lipman Commissioner

Judith McConnell Executive Director

Brian Moline General Counsel



## **Kansas Corporation Commission**

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION

March 24, 1992

Cabot Oil & Gas Corp 9400 N Braodway Oklahoma City OK 73114 Stevesson 2-23 API 15-175-21,204 1250'FNL-1250'FWL Sec. 23-34-34W Seward County

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging. Please contact the district office for approval of your proposed plugging method at least at five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). Failure to do so is punishable by an administrative penalty of up to \$1000. If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

It has recently come to my attention that the form CP-1 has been filed by operators other than the owner or operator of the well and without the consent of the owner or operator. The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely,

David P. Williams Production Supervisor

District: #1 304 W. McArtor Dodge City, KS 67801 (316) 225-6760

Conservation Division
William R. Bryson
Director
200 Colorado Derby Bldg.
202 W. 1st Street
Wichita, Kansas 67202-1286
Telephone (316) 263-3238