

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE DRY HOLE, FILING ONE ORIGINAL, TWO COPIES (3) WHEELER "C" #1 Compt. _____

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

- F Letter requesting confidentiality attached.
- C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5171 EXPIRATION DATE 6/30/84

OPERATOR TXO Prod. Corp. API NO. 15-151-21,363 - 00-00

ADDRESS 200 W. Douglas, Ste. 300 COUNTY Pratt

Wichita, KS 67202 FIELD Carver-Robbins

** CONTACT PERSON Harold R. Trapp PROD. FORMATION dry
PHONE 265-9441 no Indicate if new pay.

PURCHASER none-never produced LEASE Wheeler

ADDRESS none-never produced WELL NO. "C" #1

DRILLING FWA, Rig #32 890 Ft. from North Line and

CONTRACTOR CONTRACTOR ADDRESS P.O. Box 970 380 Ft. from West Line of

Yukon, OK 73099 the NW (Qtr.) SEC 22 TWP 27S RGE 15 (EX

PLUGGING Dowell WELL PLAT (Office Use Only)

CONTRACTOR CONTRACTOR ADDRESS W. Railroad Ave. KCC

Great Bend, 67530 KGS

TOTAL DEPTH 4650 PBD none SWD/REP _____

SPUD DATE 11-2-83 DATE COMPLETED D&A, 11-12-83 PLG. _____

ELEV: GR 2069 DF 2078 KB 2080 NGPA _____

DRILLED WITH (CABLE) (ROTARY) (XMO) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE none

Amount of surface pipe set and cemented 8-5/8" @ 455' DV Tool Used? no

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion. Other completion. NGPA filing

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

NOV 17 1983

A F F I D A V I T

I, Harold R. Trapp, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Harold R Trapp (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 16th day of November

19 83 .



Bonnie J Holcomb (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 12-23-85

** The person who can be reached by phone regarding any questions concerning this information.

Side TWO

OPERATOR TXO PROD. CORP.

LEASE NAME Wheeler

SEC 22 TWP 27SRGE 15

WELL NO "C" #1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run. <input type="checkbox"/></p> <p>Check if samples sent Geological Survey. <input checked="" type="checkbox"/></p> <p>Ran O.H. Logs</p> <p>DST #1, 4040-57' (LKC "B"), w/results as follows: IFP/30": 78-183#, strong blow ISIP/60": 1215# FFP/135": 274-615#, GTS in 5", Ga .747 MCF decr. to .528 MCF FSIP/none Rec: 390' oil & GCM (30% oil, 20% wt) + 120' SLOCMW + 955' SW (CI=162,000)</p> <p>DST #2, 4165-82' (LKC "B" zone), w/results as follows: IFP/15": 52-52#, no blow, flush tool, no blow FSIP/15": 65# Rec: none</p> <p>DST #3, 4502-25' (Miss) w/results as follows: IFP/30": 52-52#, good blow ISIP/60": 34# FFP/45": 52-39#, good blow FSIP/90": 379# Rec: 60' Mud</p> <p>DST #4, 4542-60' (Kinderhook) w/results as follows: Mis-run, tool plugged.</p>			<p>LOG TOPS</p> <p>Heebner 3840 -1760</p> <p>Lansing 4024 -1944</p> <p>B/KC 4358 -2278</p> <p>Cherokee Sh 4466 -2386</p> <p>Miss. 4494 -2414</p> <p>Kh. Sd. 4527 -2447</p> <p>Viola 4600 -2520</p> <p>RTD 4650</p> <p>LTD 4648</p>	
<p>If additional space is needed use Page 2 CONT. ON PAGE 2</p>				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (XXXX)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8-5/8"	23#	455'	Lite Class A	200 125	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
none	none	none	none	none	none

TUBING RECORD

Size	Setting depth	Pecker set at
none	none	none

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
none	none

Date of first production D & A, 11-12-83	Producing method (flowing, pumping, gas lift, etc.) dry	Gravity none
Estimated Production-L.P. none	Oil none	Gas none
Disposition of gas (vented, used on lease or sold) dry	Water none	Gas-oil ratio none
	Perforations none	

OPERATOR TXO PROD. CORP.

LEASE NAME Wheeler "C" #1

SEC. 22 TWP. 27S RGE. 15

(E)
(W)

FILL IN WELL LOG AS REQUIRED:

Shew all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #5, 4460-4500' (Cherokee), w/results as follows IFP/30": 52-52#, fair blow ISIP/60": 261# FFP/45": 78-65#, fair to strong blow FSIP/90": 196# Rec: 120' Mud				
DST #6, 4535-65' (Kinderhook), w/results as follows: IFP/30": 52-39#, weak blow ISIP/60": 850# FFP/15": 52-52# FSIP/60": 327# Rec: 65' DM				

RECEIVED
 STATE CORPORATION COMMISSION
 NOV 17 1983
 CONSERVATION DIVISION
 Wichita, Kansas