

STATE OF KANSAS
STATE CORPORATION COMMISSION
200 Colorado Derby Building
Wichita, Kansas 67202

WELL PLUGGING RECORD
K.A.R.-82-3-117

API NUMBER 15-189-21631-0000

LEASE NAME McCreery #1

WELL NUMBER 3

TYPE OR PRINT
NOTICE: Fill out completely
and return to Cons. Div.
office within 30 days.

1250 Ft. from S Section Line

1250 Ft. from E Section Line

SEC. 14 TWP. 34S RGE. 37W (E) or (W)

COUNTY Stevens

LEASE OPERATOR Mobil Oil Corporation

ADDRESS P.O. Box 2173, Liberal, KS 67905

PHONE#(316) 626-1160 OPERATORS LICENSE NO. 5208

Date Well Completed _____

Character of Well D&A

Plugging Commenced 6-23-94

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

Plugging Completed 6-23-94

* The plugging proposal was approved on 6-23-94 (date)

by Steve Middleton, KCC (KCC District Agent's Name).

Is ACO-1 filed? Yes If not, Is well log attached? No

Producing Formation Chase Depth to Top _____ Bottom T.D. 3100

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put in	Pulled out
		655	0	8 5/8	655	0

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet each set. Set 50 sx cmt plug at 2600', 50 sx cmt plug at 1720', 50 sx at 670', 10 sx cmt at 40', 15 sx cmt in Rat Hole and 15 sx in mouse hole.

(See ATTACHED)

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor Dowell

RECEIVED
KANSAS CORPORATION COMMISSION

Address P.O. Box 887, Ulysses, KS 67880

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: Mobil Oil Corporation

AUG 05 1994

STATE OF Kansas COUNTY OF Seward

CONSERVATION DIVISION
WICHITA, KS

R. Kelly (Employee of Operator) or (Operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

(Signature) R. Kelly

(Address) 2319 W. Kansas Liberal KS 67901



SUBSCRIBED AND SWORN TO before me this 1st day of August, 19 94

Sharon A. Cook
Notary Public

* LOST WELL DURING
drilling operation.

Received Verbal My Commission Expires: October 1, 1994

APPROVAL FROM KCC TOP LOG
Immediately.

15-189-21631-0000

Lease: MCCREERY #1 UNIT WELL #4 Well #: 3 Well ID: 0052509
Field: HUGOTON State: KS County: STEVENS
API #: 15-189-21631-00 Ppty ID: 1880400 OCS #:
Contractor: CHEYENNE Rig: CHEYENNE RIG #4 Water Depth: 0'
AFE Number: 4APJ AFE Amount: 193 M Mobil GWI: 100.00 %
Supt: JENKINS CHARL Engineer: ORTEZ YBES P
Objective: GAS

Date Started: 06/23/1994 Time Started: 15:00 Spud Date: 06/15/1994
Date Ended: 06/24/1994 Time Ended: 00:00 Spud Time: 15:00
Drlg Days: 9 Est Drlg Days: 4 Progress: 0'
Depth: 3,005' Planned Depth: 3,000' Hole Size: "
TV Depth: 3,005' Hole Angle: 0 Mud Weight: 8.6 ppg
Last Csg: 8.625" Set At: 655' Shoe Test: ppg

Formation Desc: SHALE & LIME.
Present Operation: P & A

Table with columns: Start, End, Hours, Code, Z, S, OPERATIONS. Contains detailed log entries for drilling operations from 15:00 to 00:00.

Total: 9.00

OPERATION SUMMARY
CONTRACTOR STOPPED FISHING OPNS AT 15:00 HRS. TOH, LD WASH PIPE & DC. TIH OPEN ENDED, SET 50 SK CMT PLUG AT 2600' 50 SK CMT PLUG AT 1720' 50 SK CMT PLUG AT 670' 10 SK CMT PLUG AT 40' 15SK CMT PLUG IN RAT & MOUSE HOLE, REL RIG 03:00L
Next Period: CLEAN LOCATION

REMARKS

N/A
NOTIFIED KCC AT 15:20 HRS 23/JUN/94 OF PLANS TO P&A WELL TALKED TO MR. STEVE MIDLETON, HE SET THE PLUGGING DEPTHS AND CMT VOL. THE FINAL CLORIDES WATER IN PITS IS 4500 PPM

Daily Man Hours: 0 Total Man Hours : 0 P.O.B: 13/ 0/ 1/ 15

Personnel: DM COLLINS Title: SUPERVISOR

COST table with columns: DRLG, Dry, Susp, (\$), Intangible, Tangible, Total, Mud, etc.

MUD table with columns: Sample Loc, Date, Time, FL Temp, Depth, Weight, Fnl Visc, PV, YP, Gels, API/HTHP, HTHP Temp, Cake Thickness, % Solids, % Water, % Oil, % Sand, % LGS, MBT, PH, Pm, Pf/Mf, Cl-, Ca++, XsLime, ES, O/W Ratio, Circ Vol, Vol Hole Drl, Cent Hrs, Dilu. Rate, LCM Conc.

Rhe'gy at: 0 600/ 300/ 200/ 100/ 60/ 30/ 6/ 3/
MUD CHEMICALS

