STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely Make Required Affidavit
Mail or Deliver Report to:

WELL PLUGGING RECORD

Lease owner Penhandle Eastern Pipe Line Company Lease Name Boorelaged Well No. 1-6 Office Address Name Boorelaged Gas Character of Well (completed as Oil, Gas or Dry Hole) Character of Well (completed as Oil, Gas or Dry Hole) Character of Well (completed as Oil, Gas or Dry Hole) Character of Well (completed as Oil, Gas or Dry Hole) Character of Well (completed as Oil, Gas or Dry Hole) Character of Well (completed as Oil, Gas or Dry Hole) Character of Well (completed as Oil, Gas or Dry Hole) Character of Well or Droducing filed November 5, 19. 5 Application for plugging filed November 6, 19. 5 Application for plugging approved Movember 6, 19. 5 Application for plugging approved Freshwary 28, 19. 5 Reason for abandonment of well or producing formation This wiell was pensissen obtained from the Conservation Division or its agents before plugging was completed Seeds Fig. Was permission obtained from the Conservation Division or its agents before plugging was completed as of the producing formation Agent who supervised plugging of this well. If a producing well is abandoned, date of last production July 9th, 19. 5 Was permission obtained from the Conservation Division or its agents before plugging was completed as of the production of the Conservation Agent who supervised plugging of this well. If a producing well is abandoned, date of last production July 9th, 19. 5 Was permission obtained from the Conservation Division or its agents before plugging was completed as the Conservation Division or its agents before plugging was completed as the Conservation Division or its agents before plugging was completed as the Conservation Division or its agents before plugging was completed as the Conservation Division or its agents before plugging was completed as the Conservation Division or its agents before plugging of this well was placed from Total Depth of Well 2803 production of the Conservation Division or its agents before plugging of this well was placed from 2803 feet to the plugging of this well was placed and t	Wichita, Kansas				y. Sec. <u>6</u> T	wp⊇4_ Rge	··
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(If additional description is necessary, use BACK of this sheet)
A plugging Contractor was not used. Halliburton Oil Well Cementing Name of Plugging Contractor_ Company cemented the well Nacifees.

<u>Seward</u> STATE OF COUNTY OF SS. S. H. Neithercoat

(employee of owner) or (MUNICE NOT HEREING) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the

above-described well as filed and that the same are true and correct. So help me God

Subscribed and Sworn to before me this

Notary Public.

MY COLD AS OF DORRES MOVEMBER 23, 1955 My commission expires___

Raymond R. Roper STATE CO.

MAZ TO STORY
3-8-57
COMETRIALICH DIVISION Wich u, Kunsas

PLUGGING FILE SEC 6 T 34 R37W BOOK PAGE/13 LINE 34

DRILLER'S LOG

WELL NAME:

Moorhead #1-6

WELL LOCATION:

NW/4 Section 6, Township 34, Range 37,

COUNTY:

Stevens

STATE:

Kansas

ELEVATION: 3161!

COMPANY:

Panhandle Eastern Pipe Line Company

CONTRACTOR:

W. M. McKnab

1931

DRILLING COMMENCED: March 8, 1931

OPEN FLOW: 7594 MCF

DRILLING COMPLETED: May 23, 1931

WELL COMPLETED: WELL CONNECTED: May 23, 1931

OPEN FIOW, After Acid: 24,319 MCF 11/20/43

Rock Pressure:

SOURCE OF DATA:

Driller's Report and Permanent Well File

ROTARY LOG

Description of Formation	Тор	Bottom	
Sand	01	851	
Sand & Streaks of Gyp	85 :	1501	
Clay	150°	1731	
Sand, Gravel & Gyp	173 '	6921	
(Set $12\frac{1}{2}$ " surface casing @ 681 ft. w/75	sx cement)		
Red Bed	692 1	10601	
Lime Shell	1060!	1075!	
Red Bed & Sand	1075 '	1750!	
Sand & Anhydrite	1750 '	2235!	
Shells, Sand & Gyp	2235 '	2312'	
Green Shale & Anhydrite	23121	23871	
Red Bed & Anhydrite	2387 '	2571 ¹	
(Set 6-5/8" Production Casing @ 2570 ft	. w/65 sx cement	.)	

SEE BACK OF SHEET FOR CABLE TOOL LOG.

FORMATIONS

Tops

PERFORATIONS

Not Available

Open Hole - No Perforations

PLUGGING

FILE SEC 6 T 34 R 37W BOOK PAGE 113 LINE 34

WELL TREATMENT RECORD

Acidized from November 8, 1943 to November 12, 1943 w/10,000 gal 15% acid.

REMARKS: This well has been abandoned due to incapability to produce gas in commercial quantities and is flooded with salt water.

CABLE TOOL LOG

Description of Formation	Тор	Bottom	
Lime Shale Lime (Gas @ 2625') (Gas @ 2650') Red Rock (Gas from 2673' to 2685') Lime (Gas from 2725' to 2735') Red Rock (Gas from 2777' to 2790')	2571 * 2578 * 2583 * 2698 * 2715 * 2710 *	2578' 2583' 2698' 2715' 2740' 2760'	
Lime	2760 '	2803' ID.	