

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

Stevens County. Sec. 6 Twp. 34 Rge. 37 (E) (W)

Location as "NE/CNW/SW" or footage from lines C of NW/4

Lease Owner Panhandle Eastern Pipe Line Company

Lease Name Moorehead Well No. 1-6

Office Address Box #979, 117 E. Eleventh St., Liberal, Kansas

Character of Well (completed as Oil, Gas or Dry Hole) Gas

Date well completed May 23, 19 31

Application for plugging filed November 5, 19 56

Application for plugging approved November 6, 19 56

Plugging commenced February 25, 19 57

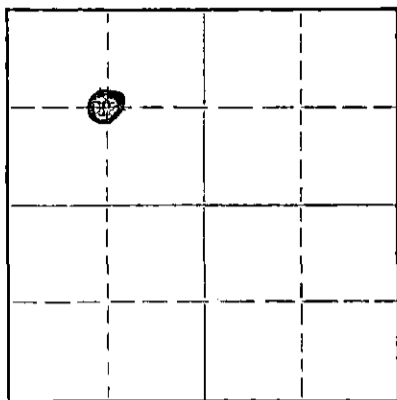
Plugging completed February 28, 19 57

Reason for abandonment of well or producing formation This well would not produce gas in commercial quantities

If a producing well is abandoned, date of last production July 9th, 19 56

Was permission obtained from the Conservation Division or its agents before plugging was commenced? YES

NORTH



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well M. A. Rives

Producing formation Krider, Winfield, U. Ft. Riley Depth to top 2625' Bottom 2790' Total Depth of Well 2803 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Krider	Gas	2625'	--	12 1/2"	681'	0
Winfield	Gas	--	--	6-5/8"	2570'	0
Upper Fort Riley	Gas	--	2790'			

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

A fifty-sack cement plug was placed from 2803 feet Total Depth up to 2529 feet. The hole was filled with heavy mud from 2529 feet to 700 feet of surface. A fifty-sack cement plug was placed from 700 feet to 126 feet. The hole was filled to 25 feet of surface with heavy mud. The 6-5/8" casing was cut off six feet below ground level and a twenty-five sack cement plug was placed from 25 feet to top of casing.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor A plugging Contractor was not used. Halliburton Oil Well Cementing ~~Company~~ Company cemented the well.

STATE OF Kansas, COUNTY OF Seward, ss.
S. H. Neithercoat (employee of owner) or (owner or operator)

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) S. H. Neithercoat

Box 979, Liberal, Kansas (Address)

SUBSCRIBED AND SWORN TO before me this 4th day of March, 1957

Raymond R. Roper Notary Public.

My commission expires NOVEMBER 23, 1958

Raymond R. Roper
RECORDED
STATE CORPORATION COMMISSIONER

PLUGGING
FILE SEC 6 T 34 R 37 W
BOOK PAGE 113 LINE 34

MAR 20 1957
3-8-57
CONSERVATION DIVISION
Wichita, Kansas

DRILLER'S LOG

WELL NAME: Moorhead #1-6
 WELL LOCATION: NW/4 Section 6, Township 34, Range 37,
 COUNTY: Stevens STATE: Kansas ELEVATION: 3161'
 COMPANY: Panhandle Eastern Pipe Line Company
 CONTRACTOR: W. M. McKnab
 DRILLING COMMENCED: March 8, 1931 OPEN FLOW: 7594 MCF
 DRILLING COMPLETED: May 23, 1931
 WELL COMPLETED: May 23, 1931 OPEN FLOW, After Acid: 24,319 MCF 11/20/43
 WELL CONNECTED: 1931 Rock Pressure: 432#
 SOURCE OF DATA: Driller's Report and Permanent Well File

ROTARY LOG

Description of Formation	Top	Bottom
Sand	0'	85'
Sand & Streaks of Gyp	85'	150'
Clay	150'	173'
Sand, Gravel & Gyp (Set 12½" surface casing @ 681 ft. w/75 sx cement)	173'	692'
Red Bed	692'	1060'
Lime Shell	1060'	1075'
Red Bed & Sand	1075'	1750'
Sand & Anhydrite	1750'	2235'
Shells, Sand & Gyp	2235'	2312'
Green Shale & Anhydrite	2312'	2387'
Red Bed & Anhydrite (Set 6-5/8" Production Casing @ 2570 ft. w/65 sx cement.)	2387'	2571'

SEE BACK OF SHEET FOR CABLE TOOL LOG.

RECEIVED
 STATE CORPORATION COMMISSION

FORMATIONS
 Tops
 Not Available

PERFORATIONS
 Open Hole - No Perforations
 DIVISION

PLUGGING
 FILE SEC. 6 T. 34 R. 37W
 BOOK PAGE 112 LINE 34

WELL TREATMENT RECORD

Acidized from November 8, 1943 to November 12, 1943 w/10,000 gal 15% acid.

REMARKS: This well has been abandoned due to incapability to produce gas in commercial quantities and is flooded with salt water.

CABLE TOOL LOG

Description of Formation	Top	Bottom
Lime	2571'	2578'
Shale	2578'	2583'
Lime (Gas @ 2625') (Gas @ 2650')	2583'	2698'
Red Rock (Gas from 2673' to 2685')	2698'	2715'
Lime (Gas from 2725' to 2735')	2715'	2740'
Red Rock (Gas from 2777' to 2790')	2740'	2760'
Lime	2760'	2803' TD.