

1 0 1 0 7 9-27
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15- 129-21,225 ~~00-00~~
C SW NE, SEC. 11, T 33 S, R 40 WXB
1980 feet from NXX section line
1980 feet from E section line

TECHNICIAN'S PLUGGING REPORT
Operator License # 4549
Operator: Anadarko Petroleum Corp.
Name:
Address P.O. Box 351
Liberal, KS 67905-0351

Lease Name USA "AC" Well # 2
County Morton 204.75
Well Total Depth 6300 feet
Conductor Pipe: Size 13 3/8 feet 686
Surface Casing: Size 8 5/8 feet 1580

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ D&A X

Other well as hereinafter indicated _____

Plugging Contractor Gabbert-Jones, Inc. License Number 5842

Address English Key Bldg., 333 E. English, Ste. 215, Wichita, KS. 67202

Company to plug at: Hour: 11 p.m. Day: 26 Month: 9 Year: 19⁹³

Plugging proposal received from Jim Barlow

(company name) Anadarko Petroleum Corp. (phone) 316-624-6253

work: to fill hole with heavy mud and spot cement through drill pipe
1st plug at 3100' with 100 sx cement, 2nd plug at 1650' with 50 sx cement,
3rd plug at 750' with 50 sx cement, 4th plug at 40' with 10 sx cement,
5th plug to circulate rathole with 15 sx cement,
6th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Case Morris (TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None X

Operations Completed: Hour: 1 p.m. Day: 27 Month: 9 Year: 19⁹³

ACTUAL PLUGGING REPORT 1st plug at 3100' with 100 sx cement,
2nd plug at 1650' with 50 sx cement,
3rd plug at 750' with 50 sx cement,
4th plug at 40' with 10 sx cement,
5th plug to circulate rathole with 15 sx cement,
6th plug to circulate mousehole with 10 sx cement.

Remarks: Used 60/40 Pozmix 6% gel by Dowell.
(If additional description is necessary, use BACK of this form)
I (XXX / did not) observe this plugging.
10-7-93
38888
9-27

Signed Case Morris (TECHNICIAN)

RECEIVED
STATE CORPORATION COM
OCT 06 1993
CONSERVATION DIVISION
Wichita, Kansas

EFFECTIVE DATE: 9-12-93

DISTRICT # 11
SEAT Yes No

State of Kansas 15- FORM MUST BE SIGNED
NOTICE OF INTENTION TO DRILL 129-21, 225-0000 ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date September 9 1993
month day year

Spot SW NE Sec 11 Twp 33 S. Rg 40 East West

OPERATOR: License # 4549
Name: Anadarko Petroleum Corporation
Address: P. O. Box 351
City/State/Zip: Liberal, Kansas 67905-0351
Contact Person: Jim Barlow
Phone: (316) 624-6253

1980 feet from North line of Section
1980 feet from East line of Section
IS SECTION X REGULAR IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)
County: Morton
Lease Name: USA "AC" Well #: 2
Field Name: Wildcat

CONTRACTOR: License # 5842
Name: GABBERT-JONES, INC.

Is this a Prorated/Spaced Field? yes X no
Target Formation(s): Morrow
Nearest Lease or unit boundary: 660
Ground Surface Elevation: 3280 est. feet MSL

Well Drilled For: Well Class: Type Equipment:
Oil Enh Rec Infield Mud Rotary
Gas Storage Pool Ext. Air Rotary
OHWG Disposal Wildcat Cable
Seismic: # of Holes Other

Water well within one-quarter mile: X yes no
Public water supply well within one mile: X yes no
Depth to bottom of fresh water: 370 500
Depth to bottom of usable water: 450 550

If OWD: old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth

Surface Pipe by Alternate: X 1 2
Length of Surface Pipe Planned to be set: (1575) 570
Length of Conductor pipe required: none
Projected Total Depth: 6200

Directional, Deviated or Horizontal wellbore? yes X no
If yes, true vertical depth:
Bottom Hole Location:

Formation at Total Depth: St. Louis
Water Source for Drilling Operations: X well farm pond other
DWR Permit #:
Will Cores Be Taken? yes X no
If yes, proposed zone:

Exp. 3/7/94

AFFIDAVIT

570' Alt. I Req.

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following minimum requirements will be met:

Pusher Jim Barlow
SPUD DATE 9-9-93 INIT. CA
LENGTH SURFACE PLANNED ± 1575
RESERVE PIT STATUS- REMOVE FLUID LINED
after salt sect. bbls. when done bbls.
RATHOLED AHEAD? Y N SIZE HOLE
SURFACE PIPE 8 5/8 @ 1580 CONDUCTOR 3 3/8 686
ANHYDRITE T- B- ELEVATION
TD 6300 FORMATION St. Louis
RAN PIPE @ DV TOOL ALT II DONE
SX Y N
Arbuckle Plug @ Ft. W/ SX
1 Hug./Council @ 3100 Ft. W/ 100 SX
2 Anhydrite Base @ 1650 Ft. W/ 50 SX
3 1/2 Base Anyh. @ 750 Ft. W/ 50 SX
1/2, 1/2 Plug @ Ft. W/ SX
Bottom Surface @ Ft. W/ SX
4/ 40' Plug @ 40 Ft. W/ 10 SX
RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ 10 SX
WATER WELL SX (Irr. Well Pond
Hauling
TECHNICIAN CM DATE 9-27-93
TYPE OF CEMENT 60/100 625
STARTING TIME 11:00 (AM/PM) DATE 9-26
COMPLETION TIME 1:00 (AM/PM) DATE
CEMENT COMPANY
RECEIVED
CORPORATION COMM
1993
CONSERVATION DIVISION
Wichita, Kansas