

TO:  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING  
130 SOUTH MARKET, SUITE 2078  
WICHITA, KANSAS 67202

API Well Number: 15-129-20530-00-02  
Spot: S2NESE Sec/Twnshp/Rge: 18-33S-40W  
1650 feet from S Section Line, 660 feet from E Section Line  
Lease/Unit Name: LOW D Well Number: 6  
County: MORTON Total Vertical Depth: 5825 feet

Operator License No.: 4549 Conductor Pipe: Size feet: 8 1/8 9.31  
Op Name: ANADARKO PETROLEUM CORPORATION Surface Casing: Size 8.625 feet: 1485 WITH 750 SX CMT  
Address: 17001 NORTHCHASE DRIVE Production: Size 5.5 feet: 5825 WITH 220 SX CMT  
HOUSTON, TX 77060 Liner: Size feet:

Well Type: GAS UIC Docket No: Date/Time to Plug: 06/13/2002 12:00 PM

Plug Co. License No.: 31151 Plug Co. Name: SARGENT AND HORTON PLUGGING, INC.

Proposal Rcvd. from: DON HORTON Company: SARGENT AND HORTON PLUGGIN Phone: (580) 854-6515

Proposed Plugging Method: PUMP 300# HULLS & 25 SX CMT FOR BOTTOM. 1ST PLUG AT 1500' WITH 50 SX CMT. 2ND PLUG AT 550' WITH 40 SX CMT. 3RD PLUG AT 40' WITH 10 SX CMT.

Plugging Proposal Received By: JIM HOLLAND

WitnessType: Plugging Operations Were Not Witnessed

Date/Time Plugging Completed: 06/14/2002 2:00 PM

KCC Agent: JIM HOLLAND

Actual Plugging Report:

PBTD 3052'. PERFS AT 2914-2961'. PUMP 300# HULLS & 25 SX CMT FOR BOTTOM PLUG. 1ST PLUG CIRCULATE WITH MUD & SPOT 50 SX CMT AT 1515'. 2ND PLUG AT 550' WITH 40 SX CMT. 3RD PLUG AT 40' WITH 10 SX CMT.

RECEIVED  
KANSAS CORPORATION COMMISSION

JUN 25 2002

CONSERVATION DIVISION  
WICHITA, KS

Remarks: USED COMMON CEMENT BY SARGENTS. RECOVERED 2004' OF 5 1/2" CASING.

Plugged through: CSG

District: 01

Signed

Jim Holland PART II  
(TECHNICIAN)

INVOICE  
6-25-02  
2002062008

JUN 17 2002

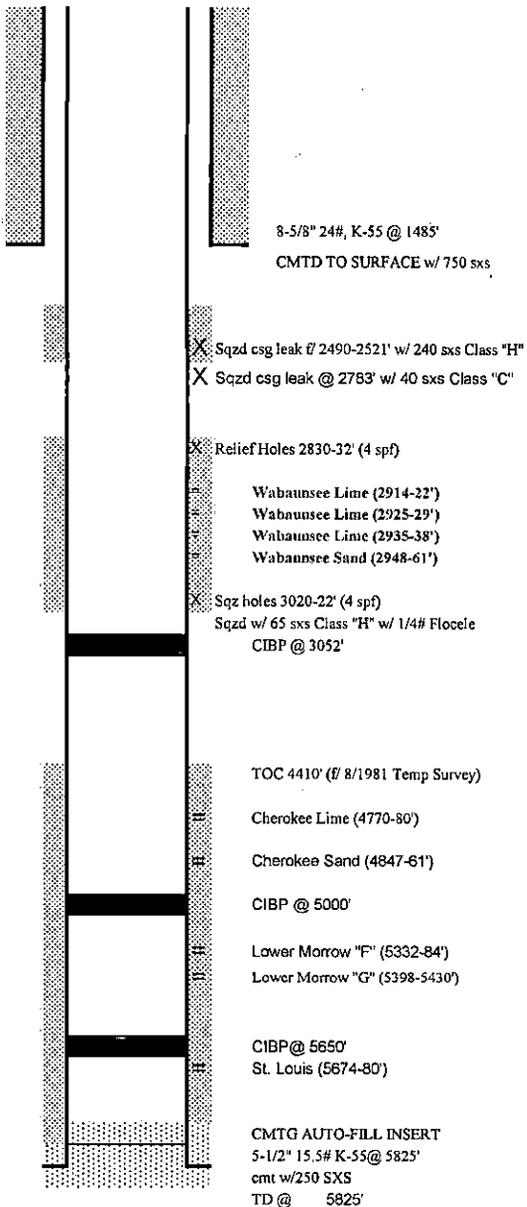
Form SP 23

MD

WELL NAME: **LOW D-6 (CURRENT)**  
 LEGAL: 1650' FSL & 660' FEL  
 SS-TWN-RNG: 18-33S-40W  
 FIELD: Cimarron Valley  
 COUNTY, STATE: Morton, Kansas  
 WI: 100.0000%  
 RI: 87.5000%

SURFACE CASING: 8-5/8" 24#, K-55 @ 1485'  
 PROD CASING: 5-1/2" 15.5# K-55 @ 5825'  
 TUBING: (98) jts 2-7/8" tbg @ 3051'  
 GL: 3266'  
 TD: 5825'  
 PBDT: 3052'

**WELLBORE SKETCH**



**PERFORATED INTERVALS**

FORMATION	INTERVAL	SHOT DENSITY
Wabaunsee Lime	2914-2922'	4 spf @ 90 degrees
Wabaunsee Lime	2925-2929'	4 spf @ 90 degrees
Wabaunsee Lime	2935-2938'	4 spf @ 90 degrees
Wabaunsee Sand	2948-2961'	4 spf @ 90 degrees
Cherokee Lime	4770-4780'	4 spf @ 90 degrees
Cherokee Sand	4847-4861'	4 spf @ 90 degrees
L. Morrow "F"	5332-5384'	2 spf @ 180 degrees
L. Morrow "G"	5398-5430'	2 spf @ 180 degrees
St. Louis	5674' - 5680'	2 spf @ 180 degrees

**PUMPING EQUIPMENT**

All equipment salvaged 1/14/2002

**DATE BHP**

DATE	BHP

**SUBSURFACE EQUIPMENT**

All equipment salvaged 1/14/2002

**STIMULATION HISTORY**

DATE	ACTION	RESULT
Aug-81	Perf St. Louis No further stimulation needed.	Pmp 14 BOPD & 266 BWPD BHP - 1077# @ 5677
1994	SI due to low oil & high water volumes	
Feb-95	Set CIBP @ 5650' Sqzd csg leak @ 2783' w/ 40 sxs Class "C" Perf L. Morrow "F & G" PPI Acidize w/ 8,400 gals 15% Fe-HCl in 42 stages @ 2'/stage (100 gal/ft) Frac w/ 38,000 gal 25# X-linked gel & 171,000# 16/30 snd	Swab dry w/ NSOG Swab 134 MCFD Pmp 300 MCFD & 80 BWPD
Aug-96	SI due to high water production	
Oct-98	Set CIBP @ 5000' Sqzd csg leak @ 2490-2521' w/ 240 sxs Class "H" Perf Cherokee Acidize w/ 2,400 gals 15% Fe-HCL + 140 BS Set CIBP @ 3052' Perf Wabaunsee Lime & Sand intervals Acidize w/ 3,000 gals 15% Fe-HCL + 240 BS Frac w/ 11,570 gals 70Q N2 fnd 30# 2% KCL + 11,000 # 16/30 snd	Swab Dry w/ NSOG Swab 1/4 BWPH w/ NSOG Swab dry w/ NSOG Swab dry w/ 34 MCFD Pmp 11 MCFD & 23 BWPD
Jan-99	SI due to uneconomic production. Evaluate for P&A	Pmpg 16 MCFD & 18 BWPD
Jul-00	Attempt to reestablish production due to higher gas prices	Pmp < 10 MCFD
Jan-02	SI due to uneconomic production. Evaluate for P&A	

**WELL HISTORY**

Drilled in August 1981 by Gabbert-Jones. Originally completed as a St. Louis oil well. Cum 21 MBO from St. Louis prior to SI in 1994. Recompleted to Lower Morrow "F & G" in February 1995. Cum 100 MMCF from L. Morrow prior to SI 8/1996 due to high H2O production. Attempted Cherokee recompletion 10/98 with NSOG. Recompleted to Wabaunsee 10/98 w/ only 11 MCFD following a frac. (2) casing leaks have been squeezed.

**Current Status**

SI due to uneconomic production. Prep to P&A Updated 3/5/02 by LLT

RECEIVED

MAR 11 2002

KCC WICHITA

