1 051314

To:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15- 129-21,044-0000

C E/2 NE, SEC. 25, T 33 S, R 40 W/E

4620 feet from S section line

1250 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 4549

Lease Name Stout Well # B-3

Operator: Name & Address: Anadarko Petroleum Corporation
P.O. Box 351
Liberal, KS 67901

County Morton 209.63

Well Total Depth 6450 feet

Conductor Pipe: Size _____ feet _____

Surface Casing: Size 8 5/8 feet 1655

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ D&A X

Other well as hereinafter indicated _____

Plugging Contractor Gabbert-Jones, Inc. License Number 5842

Address English Key Bldg., 333 E. English, #215, Wichita, KS 67202

Company to plug at: Hour: 4:30 p.m. Day: 30 Month: 5 Year: 19 90

Plugging proposal received from John Schilling

(company name) Anadarko Petroleum Corporation (phone) 316-624-6253

were: to fill hole with heavy mud and spot cement through drill pipe
1st plug at 1685' with 50 sx cement, 2nd plug at 800' with 50 sx cement,
3rd plug at 0-40' with 10 sx cement,
4th plug to circulate rathole with 15 sx cement,
5th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Richard Lacey (TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None X

Operations Completed: Hour: 7:30 p.m. Day: 30 Month: 5 Year: 19 90

ACTUAL PLUGGING REPORT 1st plug at 1785' with 50 sx cement,
2nd plug at 800' with 50 sx cement,
3rd plug at 0-40' with 10 sx cement,
4th plug to circulate rathole with 15 sx cement,
5th plug to circulate mousehole with 10 sx cement.

Remarks: Used 60/40 Pozmix 6% gel by Halliburton.

(If additional description is necessary, use BACK of this form.)

I (XX did not) observe this plugging.

Signed Richard W. Lacey (TECHNICIAN)

DATE 6-12-90 6-11-90

INVOICE 28410 5-30

JUL 11 1990

FORM CP-2/3
Rev.01-84

FORM MUST BE TYPED
FORM C-1 4/90

EFFECTIVE DATE: 5-19-90

State of Kansas 15-129-21,044-0000 FORM MUST BE SIGNED
NOTICE OF INTENTION TO DRILL ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date ..05/15/90.. (month / day / year)

C .E2 .NE Sec 25 Twp 33 S, Rg 40 East/West

4620 feet from South line of Section
1250 feet from East line of Section
(Note: Locate well on Section Plat on Reverse Side)

OPERATOR: License # 4549
Name: ANADARKO PETROLEUM CORP
Address: P.O. BOX 351
City/State/Zip: LIBERAL, KS 67901
Contact Person: JIM BARLOW
Phone: (316) 624-6253

CONTRACTOR: License #: 5842
Name: GABBERT-JONES, INC.

County: MORTON
Lease Name: STOUT Well #: #B-3
Field Name: -wc-
Is this a Prorated Field? .... yes XX no
Target Formation(s): MORROW C
Nearest lease or unit boundary: 660
Ground Surface Elevation: EST. 3277 feet MSL
Domestic well within 330 feet: .... yes XX no
Municipal well within one mile: .... yes XX no
Depth to bottom of fresh water: ~~300~~ 380'
Depth to bottom of usable water: 480
Surface Pipe by Alternate: XX 1 .... 2
Length of Surface Pipe Planned to be set: 1640
Length of Conductor pipe required: ******
Projected Total Depth: 6450
Formation at Total Depth: ST. LOUIS
Water Source for Drilling Operations:
XX well .... farm pond .... other
DWR Permit #: APPLIED FOR
Will Cores Be Taken?: .... yes XX no
If yes, proposed zone: ....

| Well Drilled For: | | Well Class: | Type Equipment: |
|---|---|---|---|
| ... Oil | ... Inj | ... Infield | XX Mud Rotary |
| XX Gas | ... Storage | ... Pool Ext. | ... Air Rotary |
| ... OWWO | ... Disposal | XX Wildcat | ... Cable |
| ... Seismic; | ... # of Holes | | |

If OWWO: old well information as follows:
Operator: ....
Well Name: ....
Comp. Date: .... Old Total Depth ....

Directional, Deviated or Horizontal wellbore? .... yes XX no
If yes, total depth location: ....

500' Alt.I Req.

Exp. 11/14/90

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et seq.

Pusher John Schilling
SPUD DATE 5-16-90 INIT. CM
LENGTH SURFACE PLANNED ____
RESERVE PIT STATUS- REMOVE FLUID___ LINED___
after salt sect.___bbls.___ when done___bbls.___
RATHOLED AHEAD? Y___ N___ SIZE HOLE ____
SURFACE PIPE 8⅝ @ 1655' CONDUCTOR ____
ANHYDRITE T- ____ B- ____ ELEVATION ____
TD 6450 FORMATION ____
RAN PIPE ___ @ ___ DV TOOL ___ ALT II DONE
___ SX ___ SX Y___ N___
___ Arbuckle Plug @ ___ Ft. W/ ___ SX
___ Hug./Council @ 2885 Ft. W/ ___ SX
1 Anhydrite Base @ 1655 Ft. W/ 50 SX
2 1/2 Base Anyh. @ 800 Ft. W/ 50 SX
3 1/2, 1/2 Plug @ 40 Ft. W/ 10 SX
___ Bottom Surface @ ___ Ft. W/ ___ SX
___ 40' Plug @ ___ Ft. W/ ___ SX
RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ 10 SX
WATER WELL ___ SX (Irr. Well ___ Pond ___ Hauling ___)
TECHNICIAN R.L DATE 5-29-90
TYPE OF CEMENT 60/40 6% gel
STARTING TIME ___:___(AM/PM) DATE ____
COMPLETION TIME ___:___(AM/PM) DATE ____
CEMENT COMPANY Hall