

To: 1
STATE CORPORATION COMMISSION
Wichita State Office Bldg. PLUGGING SECTION
130 S. Market, Room 2078
Wichita, KS 67202

TECHNICIAN'S PLUGGING REPORT

Operator License # 3871
Operator: Hugoton Energy Corporation
Name: _____
Address 301 N. Main, Ste. 1900
Wichita, KS 67202

API NUMBER 15- 189-22,012 -0000
C N/2 NE, SEC. 30, T 34 S, R 36 W/E
660 feet from NE section line
1320 feet from E section line
Lease Name Parker Estate Well # 2-30
County Stevens 221.00
Well Total Depth 6800 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 feet 1817
Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ O&A X

Other well as hereinafter indicated _____

Plugging Contractor Gabbert-Jones Inc. License Number 5842
Address 333 E. English, Ste. 215, Wichita, KS 67202

Company to plug at: Hour: 12:30 a.m. Day: 20 Month: 11 Year: 19 95

Plugging proposal received from Max Deem
(company name) Gabbert-Jones, Inc. (phone) 316-263-6209

work: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 1748-1760'
1st plug at 3006' with 100 sx cement, 2nd plug at 1850' with 50 sx cement,
3rd plug at 700' with 40 sx cement, 4th plug at 40' with 10 sx cement,
5th plug to circulate rathole with 15 sx cement,
6th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Bill Johnson
(TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None X

Operations Completed: Hour: 2:30 a.m. Day: 20 Month: 11 Year: 1995

ACTUAL PLUGGING REPORT 1st plug at 3006' with 100 sx cement,
2nd plug at 1850' with 50 sx cement,
3rd plug at 700' with 40 sx cement,
4th plug at 40' with 10 sx cement,
5th plug to circulate rathole with 15 sx cement,
6th plug to circulate mousehole with 10 sx cement.

Remarks: Used 60/40 Pozmix 6% gel by Allied.
(If additional description is necessary, use BACK of this form.)

I, Bill Johnson (did not) observe this plugging.

DATE 11-29-95
44134
11-20

Filled water well. NOV 27 1995
Signed Bill Johnson
(TECHNICIAN)

RECEIVED
STATE CORPORATION COMMISSION
NOV 27 1995

FOR KCC USE:

15-189-22 012-0000

FORM C-1 7/91

EFFECTIVE DATE: 10-29-95

State of Kansas
NOTICE OF INTENTION TO DRILL 189-22,012

FORM MUST BE TYPED
FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

DISTRICT # 1
\$GA? Yes No

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 11 month 1 day 95 year

Spot C - N/2 - NE Sec 30 Twp 34 S Rg 36 East X West

OPERATOR: License # 3871
Name: Hugoton Energy Corporation
Address: 301 N. Main, Suite 1900
City/State/Zip: Wichita, KS 67202
Contact Person: Jim Gowens
Phone: (316) 262-1522

660 feet from South (North) line of Section
1320 feet from (East) West line of Section
IS SECTION X REGULAR IRREGULAR?
(NOTE: Locate well on the Section Plat on Reverse Side)
County: STEVENS
Lease Name: PARKER ESTATE Well #: 2-30
Field Name: HANKE

* CONTRACTOR: License #: T8D
Name: ADVISE ON ACO-1 Subert Jones

* Is this a Prorated/Spaced Field? yes X no
Target Formation(s): MORROW
Nearest lease or unit boundary: 660'
Ground Surface Elevation: 3091 feet MSL
Water well within one-quarter mile: X yes no
Public water supply well within one mile: yes X no
Depth to bottom of fresh water: 640
Depth to bottom of usable water: 640
Surface Pipe by Alternate: X 1 2
Length of Surface Pipe Planned to be set: 1800'
Length of Conductor pipe required: NA
Projected Total Depth: 6800'
Formation at Total Depth: MISSISSIPPIAN
Water Source for Drilling Operations:
X well farm pond other

Well Drilled For: Well Class: Type Equipment:
Oil Enh Rec X Infield X Mud Rotary
X Gas Storage Pool Ext. Air Rotary
OWWO Disposal Wildcat Cable
Seismic # of Holes Other

If OWWO: old well information as follows:
Operator:
Well Name:
Comp. Date Old Total Depth

Directional, Deviated or Horizontal wellbore? yes X no
If yes, true vertical depth:
Bottom Hole Location

DWR Permit # APPLY FOR FROM DWR
Will Cores Be Taken? yes X no
If yes, proposed zone:

Exp. 4/24/96
* PRORATED IN CHASE AND COUNCIL GROVE. AFFIDAVIT

660' Alt. I Req. RECEIVED
STATE CORPORATION COMMISSION

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following minimum requirements will be met:

Pusher M. No. Beer

SPUD DATE 11/7/95 INIT. 8-88

LENGTH SURFACE PLANNED 817

RESERVE PIT STATUS- REMOVE FLUID LINED
after salt sect. bbls. when done bbls.

RATHOLED AHEAD? Y N SIZE HOLE
SURFACE PIPE @ CONDUCTOR
ANHYDRITE T- 1748 B- 1760 ELEVATION

TD 6800 FORMATION Marble

RAN PIPE @	DV TOOL	ALT 11 DONE
	SX	Y N
Arbuckle Plug @	Ft. W/	SX
Hug./Council @	<u>3006</u> Ft. W/	<u>100</u> SX
Anhydrite Base @	<u>1852</u> Ft. W/	<u>50</u> SX
1/2 Base Anhy. @	<u>700</u> Ft. W/	<u>40</u> SX
1/2, 1/2 Plug @	Ft. W/	SX
Bottom Surface @	Ft. W/	SX
40' Plug @	<u>40</u> Ft. W/	<u>10</u> SX

RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ 10 SX

WATER WELL Fell SX (Irr. Well Pond Hauling)

TECHNICIAN DATE

TYPE OF CEMENT 10 40 Dr 6 3/4 gel

STARTING TIME 12:30 (AM/PM) DATE 11-20-95

COMPLETION TIME 2:30 (AM/PM) DATE 12-2-95

CEMENT COMPANY Alford