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To: STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING SECTION  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

API NUMBER 15-189-20,983-0000  
E/2 W/2 NW, SEC. 25, T 34 S, R 36 W/E  
3960 feet from S section line

TECHNICIAN'S PLUGGING REPORT

4230 feet from E section line

Operator License # 5208

Lease Name Haworth #2 Unit Well # 4

Operator: Mobil Oil Corporation

County Stevens 216.13

Name & Address P.O. Box 5444

Well Total Depth 6650 feet

Denver, CO 80217

Conductor Pipe: Size \_\_\_\_\_ feet

Surface Casing: Size 8 5/8 feet 1768

Abandoned Oil Well \_\_\_\_\_ Gas Well \_\_\_\_\_ Input Well \_\_\_\_\_ SWD Well \_\_\_\_\_ D&A X

Other well as hereinafter indicated \_\_\_\_\_

Plugging Contractor Unit Drilling & Exploration Co. License Number 9137

Address P.O. Box 702500, Tulsa, OK 74170

Company to plug at: Hour: 9:30 p.m. Day: 17 Month: 3 Year: 19 87

Plugging proposal received from Jim Aldmundson

(company name) Mobil Oil Corporation (phone) 316-624-4901

were: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 1768'  
Elevation 3055'

1st plug at 3379' with 50 sx cement, 2nd plug at 2759' with 50 sx cement,

3rd plug at 1698' with 50 sx cement, 4th plug at 899' with 40 sx cement,

5th plug to circulate rathole with 15 sx cement,

6th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by James Kapp  
(TECHNICIAN)

Plugging Operations attended by Agent?: All \_\_\_\_\_ Part \_\_\_\_\_ None X

Operations Completed: Hour: 4 a.m. Day: 18 Month: 3 Year: 19 87

ACTUAL PLUGGING REPORT 1st plug at 3379' with 50 sx cement,

2nd plug at 2759' with 50 sx cement,

3rd plug at 1798' with 50 sx cement,

4th plug at 899' with 40 sx cement,

5th plug at 3-40' with 10 sx cement,

6th plug to circulate rathole with 15 sx cement,

7th plug to circulate mousehole with 10 sx cement.

Remarks: Used 60/40 Pozmix 6% gel by Halliburton.  
(If additional description is necessary, use BACK of this form.)

I (operator) did not observe this plugging.

Signed Glen R. Barlow  
(TECHNICIAN)

MAR 27 1987

3-30-87

16451  
3-18

MAY 14 1987

**NOTICE OF INTENTION TO DRILL**

(see rules on reverse side)

Starting Date January 24, 1987  
 month day year

API Number 15- 189-10,983-0000

OPERATOR: License # 5208  
 Name Mobil Oil Corporation  
 Address P. O. Box 5444  
 City/State/Zip Denver, CO 80217  
 Contact Person J. L. Douglass  
 Phone (303) 298-2047

E/2 W/2 NW Sec. 25 Twp. 34 S, Rg. 36  East  West  
3960 Ft. from South Line of Section  
4230 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

Nearest lease or unit boundary line 1067 feet  
 County Stevens

CONTRACTOR: License # 5382 9137  
 Name Cheyenne Drilling Inc. Unit Drilling + Exploration Co.  
 City/State Garden City, Kansas P.O. Box 702500  
Tulsa, OK 74170  
 Well Drilled For: Well Class: Type Equipment:  
 Oil  SWD  Infield  Mud Rotary  
 Gas  Inj  Pool Ext.  Air Rotary  
 OWWO  Expl  Wildcat  Cable

Lease Name Haworth #2 Unit Well # 4  
 Ground surface elevation 3055 feet MSL  
 Domestic well within 330 feet:  yes  no  
 Municipal well within one mile:  yes  no  
 Depth to bottom of fresh water 575'  
 Depth to bottom of usable water 600' 705'  
 Surface pipe by Alternate:  1  2  
 Surface pipe planned to be set 625' 725' MIN  
 Conductor pipe required None  
 Projected Total Depth 6650 feet  
 Formation L. Morrow

If OWWO: old well info as follows:  
 Operator .....  
 Well Name .....  
 Comp Date ..... Old Total Depth .....

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.  
 Date 01/12/87 Signature of Operator or Agent J. L. Douglass Title Regulatory Compliance Mgr.

For KCC Use:  
 Conductor Pipe Required ..... feet; Minimum Surface Pipe Required 725 feet per Alt. 1  
 This Authorization Expires 7-15-87 Approved By 1-15-87

*SPUD 3-10-87  
 approx 1750' - 8 5/8*

*yes  
 per [signature]*

E/2 W/2 NW Sec. 25 Twp. 34 S, Rg. 36  East  West

**PLUGGING PROPOSAL IF ABOVE IS D & A**

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

1st plug @ <u>3200</u>	feet depth with <u>40</u>	SXS of <u>Class H Cmt w/ 3# CaCl<sub>2</sub></u>
2nd plug @ <u>2900</u>	feet depth with <u>40</u>	SXS of <u>"</u>
3rd plug @ <u>2600</u>	feet depth with <u>40</u>	SXS of <u>"</u>
4th plug @ <u>(Btm. Surf. Csg. -75')</u>	feet depth with <u>75</u>	SXS of <u>"</u>
5th plug @ <u>600</u>	feet depth with <u>50</u>	SXS of <u>"</u>
(2) Rathole with <u>20</u>	feet depth with <u>14</u>	(b) Mousehole with <u>20</u> SXS of <u>"</u>
6th Plug @ <u>40</u>	feet depth with <u>14</u>	SXS of <u>"</u>

PUSHER Jim Almondson  
 TD 6650 FORMATION 8 5/8 1768  
 SURFACE PIPE 1768 @ 1768  
 ANHYDRITE ELEVATION 3055  
 STARTING TIME & DATE 9:30 P.M. - 3-17-87  
 COMPLETION TIME & DATE 4:00 P.M. 3-18-87  
 1st PLUG @ 3240-3379 FT. W/ 50 SX  
 2nd PLUG @ 2759-2525 FT. W/ 50 SX  
 3rd PLUG @ 1692-1478 FT. W/ 50 SX  
 4th PLUG @ 197-634 FT. W/ 40 SX  
5 1/4 020-66  
 RAT HOLE CIRCULATED W/ 15 SX  
 MOUSE HOLE CIRCULATED W/ 10 SX  
 WATER WELL PLUGGED W/ SX  
 CEMENT COMPANY Liberator  
 TECHNICIAN Shawn Barber

*yes  
 per [signature]*

MAR 27 1987