

1-051822

7-27

To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15- 189-21,765-0000
C SE NE, SEC. 19, T 34 S, R 37
3300 feet from S section line
660 feet from E section line

TECHNICIAN'S PLUGGING REPORT
Operator License # 5363

Lease Name Neu Well # 1-19
County Stevens
Well Total Depth 6816 221.52 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 feet 1500

Operator: BEREXCO INC.
Name:
Address: 100 N. Broadway, Ste. 970
Wichita, KS 67202-2209

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ O&A _____ X

Other well as hereinafter indicated _____

Plugging Contractor BEREDCO INC. License Number 5147
Address 401 E. Douglas, Ste. 402, Wichita, KS 67202

Company to plug at: Hour: 9 p.m. Day: 26 Month: 7 Year: 19 94

Plugging proposal received from Ken
(company name) BEREDCO INC. (phone) 316-265-2856

vers: to fill hole with heavy mud and spot cement through drill pipe
1st plug at Hugoton/Council Grove with 100 sx cement,
2nd plug at 1530' with 50 sx cement,
3rd plug at 750' with 40 sx cement, 4th plug at 40' with 10 sx cement,
5th plug to circulate rathole with 15 sx cement, 6th plug to circulate mousehole with 10 sx
cement.

Plugging Proposal Received by Richard Lacey (TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None _____ X

Operations Completed: Hour: 3:15 a.m. Day: 27 Month: 7 Year: 19 94

ACTUAL PLUGGING REPORT 1st plug at 3200' with 100 sx cement,
2nd plug at 1530' with 50 sx cement,
3rd plug at 750' with 40 sx cement,
4th plug at 40' with 10 sx cement,
5th plug to circulate rathole with 15 sx cement,
6th plug to circulate mousehole with 10 sx cement.

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JUN 29 1994
CONSERVATION DIVISION
Wichita, Kansas

Remarks: Used 60/40 Pozmix 6% gel by Halliburton.
(If additional description is necessary, use BACK of this form.)

I (XXXXX) did not observe this plugging.

Signed Richard W. Lacey (TECHNICIAN)

40956

DISTRICT #
SGA? Yes No

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date JULY 14, 1994
month day year

Spot C - SE - NE Sec 19 Twp 34 S. Rg 37 East West

OPERATOR: License # 5363 ✓
Name: BEREXCO INC.
Address: 100 North Broadway, Suite 970
City/State/Zip: Wichita, Kansas 67202-2209
Contact Person: Evan Mayhew
Phone: 316.265.3311

3300 feet from South Line of Section
 660 feet from East Line of Section
SECTION XX REGULAR IRREGULAR?
(NOTE: Locate well on the Section Plat on Reverse Side)

CONTRACTOR: License #: 5147 ✓
Name: BEREDCO INC

County: STEVENS
Lease Name: NEU Well #: 1-19
Field Name: WILDCAT
Is this a Prorated/Spaced Field? yes no
Target Formation(s) MORROW-MISSISSIPPIAN ✓
Nearest Lease or unit boundary: 660
Ground Surface Elevation: EST 3165 feet MSL ✓
Water well within one-quarter mile: yes no ✓
Public water supply well within one mile: yes no ✓
Depth to bottom of fresh water: 630 ✓
Depth to bottom of usable water: 660 ✓
Surface Pipe by Alternate: XX 1 ✓
Length of Surface Pipe Planned to be set: (1450) 680 ✓
Length of Conductor pipe required: NA ✓
Projected Total Depth: 6800 ✓
Formation at Total Depth: ST. LOUIS ✓
Water Source for Drilling Operations:
_____ well farm pond other ✓
DWR Permit #: APPLIED FOR ✓
Will Cores Be Taken?: yes no ✓
If yes, proposed zone: _____ ✓

Well Drilled For: Well Class: Type Equipment:
 Oil Enh Rec Infiled Mud Rotary
 Gas Storage Pool Ext. Air Rotary
 OWWO Disposal Wildcat Cable
Seismic: # of Holes _____ Other _____

OWWO: old well information as follows:
Operator: _____
Well Name: _____
Comp. Date: _____ Old Total Depth _____
Directional, Deviated or Horizontal wellbore? yes no
yes, true vertical depth: _____
Bottom Hole Location _____

Exp. 1/8/95 AFFIDAVIT 680' Alt. I Req.

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-et seq.

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It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
- 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
- 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top' in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
- 4. If the well is dry hole, and agreement between the operator and the district office on plug length and placement is

JUL 29 1994

CONSERVATION DIVISION
Wichita, Kansas

Pusher Ken
SPUD DATE 7-14-94 INIT. EM
LENGTH SURFACE PLANNED 100
RESERVE PIT STATUS- REMOVE FLUID LINED
after salt sect. bbis. when done bbis.
RATHOLED AHEAD? Y N SIZE HOLE _____
SURFACE PIPE 8 1/2 @ 1500 CONDUCTOR _____
ANHYDRITE T- B ELEVATION _____
TD 6816 FORMATION St. Louis
RAN PIPE @ SX DV TOOL SX ALT II DONE Y N
1 Arbuckle Plug @ _____ Ft. W/ SX
1 Hug./Council @ 5200 Ft. W/ 100 SX
2 Anhydrite Base @ 1530 Ft. W/ 50 SX
2 1/2 Base Anyh. @ 750 Ft. W/ 40 SX
1 1/2, 1/2 Plug @ _____ Ft. W/ SX
1 Bottom Surface @ _____ Ft. W/ SX
4 40' Plug @ 40 Ft. W/ 10 SX
RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ 10 SX
WATER WELL _____ SX (Irr. Well _____ Pond _____)
Hauling _____
TECHNICIAN R.C. DATE 7-25-94
TYPE OF CEMENT 60/40 por 690ed
STARTING TIME 9:00 (AM/PM) DATE 7-26-94
COMPLETION TIME 3:15 (AM/PM) DATE 7-29-94
CEMENT COMPANY Halliburton