

1100292

TO: STATE CORPORATION COMMISSION

4-16

API NUMBER 15-189-22,300-~~0000~~
SE SE SE SEC. 18, T 34 S, R 37 W

CONSERVATION DIVISION - PLUGGING SECTION 320 FEET FROM SOUTH SECTION LINE

WICHITA STATE OFFICE BLDG., 130 S. MARKET 320 FEET FROM EAST SECTION LINE

WICHITA, KANSAS 67202 LEASE NAME SPANGLER "A" WELL # 3-H

TECHNICIAN'S PLUGGING REPORT COUNTY STEVENS 100.43

OPERATOR LICENSE # 4549 WELL TOTAL DEPTH 3090 FEET

OPERATOR: ANADARKO PETROLEUM CORP PRODUCTION CSG: SIZE 5 1/2" @ 3084' WITH 330SX

NAME AND PO BOX 351 SURFACE CASING: SIZE 8 5/8" @ 713' WITH SX

ADDRESS LIBERAL, KS 67905-0351

ABANDONED OIL WELL GAS WELL X INPUT WELL SWD WELL D/A

OTHER WELL AS HEREINAFTER INDICATED

PLUGGING CONTRACTOR SARGENT & HORTON PLUGGING, INC LICENSE NUMBER 31151

ADDRESS RT 1, BOX 49BA, TYRONE, OK 73951-9731

COMPANY TO PLUG AT: HOUR: 2:00 PM DAY: 16 MONTH: 04 YEAR: 1999

PLUGGING PROPOSAL RECEIVED FROM DON HORTON

(COMPANY NAME) SARGENT & HORTON PLUGGING INC (PHONE) 405-854-6515

WERE: PERFS AT 2650-2894

PUMP 3 SX HULLS & 50 SX CEMENT AND DISPLACE WITH 9 PPG MUD. LOAD HOLE WITH 9 PPG MUD.

SPOT 5 SX CEMENT FROM 30' TO 3'. CUT OFF AND CAP 5 1/2" AND 8 5/8" CASING BELOW GROUND LEVEL.

PLUGGING PROPOSAL RECEIVED BY GARY WINTERS

PLUGGING OPERATIONS ATTENDED BY AGENT?: ALL X PART NONE

OPERATIONS COMPLETED: HOUR: 4:00 PM DAY: 16 MONTH: 04 YEAR: 1999

ACTUAL PLUGGING REPORT

ON 4-15-99 1ST PLUG MIX 600# HULLS WITH 25 SX CEMENT. TAG AT 2767'.

ON 4-16-99 2ND PLUG MIX 300# HULLS AND 25 SX CEMENT TO REPLUG.

3RD PLUG MIX 80 SX CEMENT TO FILL FROM 800' TO SURFACE. PRESSURED UP TO OVER 1000 PSI.

4TH PLUG MIX 22 SX CEMENT TO PRESSURE BACK SIDE TO 500 PSI.

REMARKS: USED COMMON CEMENT BY SARGENTS. NO CASING RECOVERED.

INVOICED

(IF ADDITIONAL DESCRIPTION IS NECESSARY, USE BACK OF THIS FORM.)

I, (DID) 5-7-99 STATE COMMISSION OBSERVE THIS PLUGGING.

DATE MAY 04 1999

SIGNED

Gary Winters

(TECHNICIAN)

FORM CP-2/3

WV. NO. 60921

CONSERVATION DIVISION