## STATE, OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely Ma Ма

## WELL PLUGGING RECORD

Make Required Affidavit		ton				33S Rge. 40 XE/W
Mail or Deliver Report to	Locatio	on as "NE/	CNW 3 SW 3	" or foota	ge from 1:	ines
Conservation Division			NE			
State Corporation Comm.	Lease (	Owner Anada	rko Pro	duction Co	mpany	<del></del>
245 North Water	Lease 1	Name EI	Y "A"		We	ell No. 1
Wichita, KS 67202	Office	Address P.	O. Box	351, Libe	ral, Kansa	as 67901
						r Dry Hole)
) ; ; ;	}		Dry H		•	
	Date We	ell comple	ted	<del></del>		5-24 1.979
		ation for		g filed		6-12 19
	1		_	g approved	verbal	5-24 1979
		ng commenc	_			5-24 1979
l i l i	Pluggir	ng complet	ed			5-24 1979
! • !	Reason	for aband	onment	of well or	producing	g formation
	·		Dry			<u> </u>
1 1	If a pr	roducing w	ell is	abandoned,	date of	last production
	<u> </u>					19
Locate well correctly on above	•					ion Division or
Section Plat				ing was co		yes
Name of Conservation Agent wh						
Producing formation		oth to top		ottom	Total Del	pth of Well <u>5970'</u>
Show depth and thickness of a	ii water, oii	Land gas	Iormati	ons.		
OIL, GAS OR WATER RECORDS		•		•		
				<del>,</del>		CASING RECORD
FORMATION	CONTENT	. FROM	TO	SIZE	PUT IN	. PULLED OUT
Surface	<del> </del>	·		8-5/8"	1578'	-0-
		<u> </u>	<u> </u>	<del> </del>	<b></b>	<u> </u>
	<del></del>		<u> </u>	<del> </del> -	ļ —	<del> </del>
	<del></del>	<del> </del>	<del> </del>	<del></del>	<del> </del>	<del> </del>
Describe in detail the man		4ha	<u>                                     </u>			h the mud flui
Spotted 35 sxs cmt @ 3250', drilling mud, 10 sxs cmt 40-						ll with heavy
W.1						
				67.	^	<del></del>
		<u>,</u>				· <del></del>
(If additional	description	is necess	ary, us	e BACK of	this sheet	t)
Name of Plugging Contractor	Lohmann-Johns	on Drillin	ıg Co.,	Inc. Ju	" ONE	<b>&gt;</b>
·				Con (0"	2 "Uin	d
	<del></del>			115 115	21 192	~5/O/t
STATE OF KANSAS	COUN	TY OF	SEW	ARD SANGE	700.	ss,
Paul Campbell	<del></del>	<del></del>	(emplo	yee of own	ner) or (o	waxaxakxabaharam
of the above-described well, I the facts, statements, and ma- as filed and that the same are	tters herein	contained		log of th		e knowledge of escribed well
Daul	Campbell (Sig	natural	and 1	Sumall	1101	
	Production Ma		O BOY	351 TShar	al Kangar	3 67901
DIVISION	Froduction Ma	mager F.	O. BUX		ddress)	<u> </u>
SUBSCRIBED AND SWORN TO 1	pefore me this	s _/2	day	•	Meg-1	, 1979
1	1.			my X	I JANI	nam
My commission expires Axla	il 1, 1993	7		A	No	tary Public.
TOTAL CAPTAGE FOR	a cylololo			100	in die Ving F in in die Ving F in in die Ving in die V	

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15 —	120							1 5	. <u>21                                    </u>	г. <u>33</u>	_R40 推	
	129		20,3					ı	.oci	NE S	W	
	County		Num	ber				، إ	ounty	Mor	ton	
						-		1 `			Acres	
ko Produ	ction Comp	any						_			N	1
253	T - 1 T T T T T	P	670	0.1			<u>-</u> -					ı
ox 351,	Liberal, R	ansas	6/9	01				┙	160		160	İ
Well No. Lease Name										Ì		
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ion										$\prod$	$\varphi$	ı I
feet fron (	1 <u>54</u> (S) line	1980		feet	from 💢 (W)	line						1
ractor	-		Geolog	jist				7	16	0	160	
n-Johnso	on Drilling	g Co.	No	ne							7 <b>7777</b>	
·	_		Total I	Depth	P.B.T.D			7	Lo	cate w	ell correctly	
9						Elev.: Gr. 3311.5						
5-11-79 Date Completed			Oil Pu	rchaser				1.	1			
								ئــــــــــــــــــــــــــــــــــــــ	·r		KB	
			_	CASING	RECORD		_					
of all string	s set — surface,	intermedi	iate, p	roduction, et	c							
of string	Size hole drilled	Size casin	ng set v	Weight Ibs/ft.	Setting depth		Type cement		Sacks		Type and per	cent
	<u> </u>					Po	zmix		600	4		
<b>e</b>	12-1/4" 8-5/8		" 24#		1578'	1						•
	12 1/1	3,0			1370	-	71111077	-				
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	-	<u> </u>										
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		<b> </b> 										
	LINER RECOR	RD.					PE	RFORA	TION RE	CORD		
Top, ft. Bottom, ft. Sc		Sa	Sacks cement		Shots	Shots per ft.		Şize	Size & type		Depth intere	ral
	-				_				<u> </u>	$\dashv$		
	TUBING RECO	RD										
S	Setting depth	Pa	icker sei	t at	i				•		<del>-</del>	
			_									
_		_			CEMENT SQ	UEE	ZE RECORD		7			
<del></del>	Amou	int and kir	nd of m	aterial used					-	Depth	interval treated	
							הר	<u>С</u> .	1/1	-	•	
	<del></del>					- {	្រាស់ វិកិតិដី ចំពោក	<del>レビ</del> ( matm	WED	COLOR		
									COMIMIC	ooiUN		
_			ı	INITIAL PR	ODUCTION	_	ว่บเ	V 2 1	19/9		<u> </u>	
production	_	Pro	ducing	method (flow	ing, pumping, g	gas li	ft, etc.)\\SERV	ATION	DIVISION			
	Oil			Gas			Water	a, H2	wsas	Gas-oi	l ratio	
ODUCTION IRS			fible	1		MCF			hhle			CFPB
	, used on lease or :	sold)	20.3	<u></u>			Producing	nterval				
	of all string of string e	rector n-Johnson Drilling  of all strings set—surface, of string  Size hole drilled  e 12-1/4"  LINER RECOS  Bottom, ft.  TUBING RECOS  Setting depth  Amount  Amount  CODUCTION JRS  Oil	TUBING RECORD  Setting depth  ACID, FR  Amount and kir	TUBING RECORD    Setting depth   Packer set	tion feet from (154 (5) line 1980 feet fractor m-Johnson Drilling Co. None  Total Depth 5970'  CASING  Of all strings set—surface, intermediate, production, et of string Size hole drilled Size cosing set (in O.D.)  LINER RECORD  Bottom, ft. Sacks cement  TUBING RECORD  Setting depth Packer set at  ACID, FRACTURE, SHOT, Amount and kind of material used  INITIAL PR  Production Producing method (flow RS. bbls.	tion  feet fron (152 (5) line 1980 feet from (2) (W)  rector n—Johnson Drilling Co. None  Total Depth 5970'  ed Oil Purchaser  CASING RECORD  of all strings set—surface, intermediate, production, etc.  of string Size hole drilled Size cosing set Weight lbs/ft. Setting depth (in 0.D.)  ELINER RECORD  Bottom, ft. Sacks cement Shots  TUBING RECORD  Setting depth Packer set at  ACID, FRACTURE, SHOT, CEMENT SQ  Amount and kind of material used  INITIAL PRODUCTION  production Production method (flowing, pumping, strong method (f	tion  feet fron (150 (15) line 1980 feet from (50 (10) line interior n-Johnson Drilling Co. None  Total Depth 5970'  ed Oil Purchaser  CASING RECORD  of all strings set—surface, intermediate, production, etc.  of string Size hole drilled Size cosing set (In O.D.) set	TUBING RECORD    Setting depth   Packer set et	ELY "A"  feet fron (154 (5) line 1980 feet from (2) (W) line feet fron (154 (5) line 1980 feet from (2) (W) line feet fron (154 (5) line 1980 feet from (2) (W) line  Total Depth None  Total Depth P.B.T.D.  9  CASING RECORD  CASING RECORD  Of all strings set—surface, intermediate, production, etc.  of string Size hole drilled size cosing set (in 0.D.)  E 12-1/4" 8-5/8" 24# 1578! Common  LINER RECORD POZMIX  TUBING RECORD  Sotting depth Packer set at  ACID. FRACTURE, SHOT, CEMENT SQUEEZE RECORD  Amount and kind of material used  INITIAL PRODUCTION  INITIAL PRODUCTION  Production Producing method (flowing, pumping, gas lift, etc.) SERVATION Wichita, Ke and the string set of the string set o	BLY "A"	BELY "A"	Billon   Seet from (Ng. (S) line   1980   Seet from (Ng. (W) line   1980   Seet Seet Seet Seet Seet Seet Seet Se

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Manroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Anadarko Productio	DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:				
Well No. 1	Dry Hole				
s 21 T 33 R 40 W	<del></del>				
Show all important zones of cluding depth interval tested,	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.				
	IPTION, CONTENTS, ETC.	ТОР	воттом	NAME	DEPTH
Sand and Redbud Lime and Shale Redbud, Shale, a Lime and Shale Total Depth	nd Lime	0, <sup>k, †</sup> 1578 ' 2178 ' 2478 '	1578' 2178' 2478' 5970' 5970'		
	33' (Morrow) 30-60-60-1 IFP 315-364, ISIP 1445 eg.				
	74 30-60-60-120, op w/w P 1633 (60), FFP 316-50				GCSW,
	·	,			
			5 5 5		
					,
	USE ADDITIONAL SHEETS, IF N	ECESSARY, TO	COMPLETE WE	LL RECORD.	
Date Received		Paul Ca	mbnerr	Aud Signature	
			n Producti	on Manager Title =	
		June 19	<u>, 19/9</u>	Date	

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