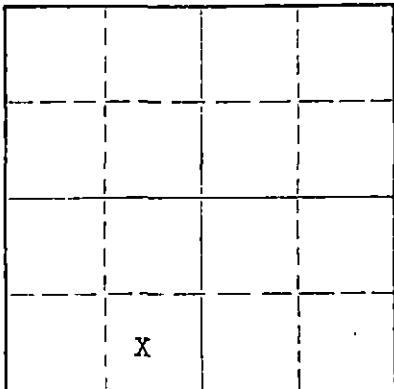


STATE OF KANSAS  
STATE CORPORATION COMMISSION

Form CP-4

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
P. O. Box 17027  
Wichita, Kansas 67217  
NORTH

WELL PLUGGING RECORD



Locate well correctly on above  
Section Plat

Stevens County, Sec. 36 Twp. 34 Rge. (E) 36 (W)  
Location as "NE/CNW&SW" or footage from lines C-SE-SW  
Lease Owner Palomino Petroleum  
Lease Name Carlile Well No. 2  
Office Address P.O. Box 18610 Wichita, KS 67218  
Character of Well (completed as Oil, Gas or Dry Hole) Oil  
Date well completed 7 - 5 19 87  
Application for plugging filed 6 - 15 19 82  
Application for plugging approved 6 - 23 19 82  
Plugging commenced 9 - 1 19 82  
Plugging completed 9 - 1 19 82  
Reason for abandonment of well or producing formation Non-commercial

If a producing well is abandoned, date of last production 2 - 20 19 82  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Paul Luthi  
Producing formation Chester sd Depth to top 6522 Bottom 6538 Total Depth of Well 6610 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
		Surface	1394'	9 5/8"		000
		Production	6609'	4 1/2"		000

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

1st Plug @ 6500' with 1 sx hulls & 35 sx  
2nd Plug @ 1450' with 50 sx  
3rd Plug @ 45' with 15 sx  
Pumped 75 sxs down backside between 4 1/2" & 9 5/8" csg.

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Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Halliburton  
Address Liberal, Kansas

STATE OF Kansas, COUNTY OF Ellis, ss.  
Stephen C. Robben (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Stephen C. Robben  
Box 426 Victoria, KS 67671  
(Address)

SUBSCRIBED AND SWORN TO before me this 21st day of September, 1982

My commission expires November 1, 1982  
Paul Lang Notary Public.



OWN INTEREST DRILLING

KANSAS

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JUN 18 1967

CONSERVATION DIVISION  
Wichita, Kansas

GOOCH  
Carlisle 2-36  
(D) Unit

"FR" Building Location.  
Located SE SW Sec. 36-34S-36W,  
Stevens Co., Kansas  
6630' Chester Sandstone test.  
Shell Working Interest 100%.  
Drilling contractor, Unit.  
Routine Development Well. MAY 10 1967

Carlisle 2-36  
(D) Unit.

MIRT. MAY 11 1967

Carlisle 2-36  
(D) Unit.

"FR" HURT.  
Located 1980' FWL, 660' FSL Sec. 36-34S-36W,  
Stevens Co., Kansas  
6630' Chester Sandstone Test.  
Shell's Working Interest 100%  
Drilling contractor, Unit.  
Routine Development Well. MAY 12 1967

Carlisle 2-36  
(D) Unit

1980/17/4/1980 (-1-1/2) Drilling.  
Spudded 10 AM 5-12-67. Lost circ while drilling at  
1277. (400 bbls). Ran & cemented 32 jts 43.5 9-5/8"  
csg (1428') cemented at 1394 KB w/400 sxs lite-wate  
2% CaCl followed w/150 sxs reg 2% CaCl. Lost circ  
when lacking 40 bbls of having plug down. Cemented  
through 1" (100') w/100 sxs lite-wate 2% CaCl, did  
not circ. Second cementing job through 1"; cemented  
w/200 sxs lite-wate 2% CaCl. Cement circulated. Job  
complete 3:30 AM 5-14-67. MAY 15 1967

Carlisle 2-36  
(D) Unit

2750/17/4/770 (-1/2) Drilling.  
Mud: 9.7 x 31 (6#/bbl LCM). MAY 16 1967

Carlisle 2-36  
(D) Unit

3250/17/5/500 (-1-1/2) Tripping.  
Mud: 9.5 x 35 (12#/bbl LCM). MAY 17 1967

Carlisle 2-36  
(D) Unit

3830/17/6/580 (-1) Drilling.  
Mud: 9.5 x 33 x 16,000 (6# LCM). MAY 18 1967

Carlisle 2-36  
(D) Unit

4165/17/7/335 (-1) Drilling  
Mud: 9.4 x 33 x 56,000. MAY 19 1967

Carlisle 2-36  
(D) Unit

5126/17/10/961 (-1-1/2) Tripping.  
Mud: 9.4 x 38 x 14.8 x 35,000 (6# LCM) MAY 22 1967

Carlisle 2-36  
(D) Unit

5390/17/11/264 (-1) Tripping  
Mud: 9.3 x 38 x 15 x 34,000 (6# LCM). MAY 23 1967

Carlisle 2-36  
(D) Unit

5730/17/12/340 (-1-1/2) Drilling.  
Mud: 9.4 x 38 x 14.6 x 3,000 (6# LCM) MAY 24 1967

Carlisle 2-36  
(D) Unit

6205/17/13/475 (-1/2) Drilling.  
Mud: 9.4 x 42 x 14 x 3,000 (6# LCM). MAY 25 1967

Carlisle 2-36  
(D) Unit

6531/17/14/326 (-1/2) Circ. for samples.  
Mud: 9.4 x 46 x 12.4 x 23,000 (7# LCM). MAY 26 1967

Carlile 2-36  
(D)

7 5610 (1 day) RD& MORT.

Ran Dual Ind, FDC & SNP Logs. Ran and cemented 198 jts (6623') 4-1/2" 9.5#, J-55, ST&C csg.. First stage cemented through shoe at 6609 ft w/260 sxs 50-50 poz. salt sat. w/12-1/2#/sx. gilsonite. Plug down 11:45 AM, 5-28-67. Float held. Good returns throughout. Second stage cemented through stage tool at 3167 ft. w/300 sxs 50-50 poz., salt sat. Plug down 2:45 PM. Displaced cmt w/ inhibited water. Float collar at 6575 ft. Released rig 4 PM, 5-28-67. MAY 29 1967

Carlile 2-36  
(D)

TD 6610 (3 days) WOCR. MAY 31 1967

Carlile 2-36  
(D)

TD 6610 (4 days) Prep to drill stage tool. MIRUPU, (Lloyd Jones Well Serv.) Installed tbg spool w/2 2" flange valves. Install BOP. Ran 3-3/4" used bit, Baker csg scraper & 97 jts of new 2" EUE tbg. Tagged soft cement at 3085'. SDON. JUN 1 1967

Carlile 2-36  
(D)

TD 6610 PBTD 6578 (5 days) Swabbing tbg down. RU reverse circ. Drilled soft cement 3085 to 3130'. Drilled out stage collar at 3130'. Press tested to 3000 psi, 15 min. Held ok. Ran bit and csg scraper. CO to 6578'. Displaced w/treated S.W. Pulled tbg & bit. Ran GR/CCL and cement top log from 6578-5200 and 3250-2250'. Full hole cement top 1st. stage at 5390. Contam. top 5246'. Upper stage full hole cement from 3130 to 2326'. Ran pkr and 2" tbg. Set pkr at 6440'. SDON. JUN 2 1967

Carlile 2-36  
(D)

TD 6610 PBTD 6578 Prep to swab  
Swabbed tbg down to 5000' Perf'd Basal Chester Sd. 6523-37 w/four 1-11/16" tornado jets/ft. (Go Jet). Swab tbg dry w/sli show oil & gas. Acidized w/2000 gal. 15% HCL & 80 ball sealers. (Dowell). Max press 3000 psi, Min 2600 psi. Formation broke down at 3000 psi and increased to 3000 psi with ball action. AIR 6 BPM. ISIP 600 psi. Vac in 1 min. Pulled tbg & pkr. Frac'd down csg w/20,000 gal gelled 3% acid water as follows: 5000 gal, no prop. followed by 15,000 gal cont 15,000# 20-40 sand. Max press 2400 psi, Min press 2200 psi. AIR 32.8 BPM. ISIP 1200 psi. 30 min 900 psi. 775 BLWTR. Ran 2" EUE tbg open ended to 6538'. Rem BOP. Install xmas tree. Found F.L. @ 1400'. Swabbed 430 bbls load in 19-1/2 hrs. (Lack 345 BLWTR). Avg rate last 11 hrs. 20.9 BPH. Last three runs had sli increase in gas and 5-10% oil. SDON. JUN 5 1967

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Wichita, Kansas

Carlile 2-36  
(D)

TD 6610 PBTD 6578. Swabbing. 13 hr SITP 180 psi. 13 hr SICP 600 psi. Well blew down immediately. FL 2000'. Swab 73 BO & 74 BW in 12 hrs. FL 3900'. Csg press 340 psi at 7 PM 6-5-67. Lack 198 BLWTR. JUN 6 1967

Carlile 2-36  
(D)

TD 6610 PBTD 6578 Swabbing. Swabbed 72 BO & 64 BW in 12 hrs. Csg press 680 psi. at 7 PM. Fluid level scattered from 1500' to bottom. Lack 134 BLWTR. JUN 7 1967

BOORUM & PEASE "NOISEAR" (R)

BOORUM & PEASE "NOISEAR"

Carlile 2-36  
(D)

TD 6610 PBTB 6578 Swabbing.  
SITP 180 psi, SICP 900 psi; 13 hrs. Swabbed  
94 BO & 30 BW in 11 hrs. CP 580 psi to 780 psi.  
FL 1400'. Lack 104 BLWTR. JUN 8 1967

Carlile 2-36  
(D)

TD 6610 PBTB 6578 Running rods.  
SITP 200 psi, SICP 900 psi; 13 hrs. Swabbed 81 BO  
& 13 BW in 11 hrs. CP 480 psi to 600 psi. Lack  
91 BLWTR. JUN 9 1967

Carlile 2-36  
(D)

TD 6610 PBTB 6578 Testing.  
SITP 840 psi, csg press 0 psi, 13 hrs. Ran  
1-1/2"x2"x18' pump and rods. MOPU. RDUFA. JUN 10 1967

Carlile 2-36

RRD 6/10/67 TD 6610 PB 6578 Pumping.  
Pmpd 98 BO & 13 BLW in 24 hrs from Chester ss  
perf interval 6523-37. Elev 3035'. Elec log tops:  
Lansing-Kansas City 4456, Marmaton 5198, Morrow Fm  
5948, Lower Morrow ss 6255, Chester Ls 6310, Basal  
Chester ss 6522, Ste. Genevieve 6572. Anticipated  
net pay 12 feet. Actual net pay 11 feet. This well  
continued Shell's development of the Basal Chester ss  
reservoir in the Gooch Field and aids in the evalua-  
tion of two additional locations. Complete 7/5/67.

7/26/67

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