

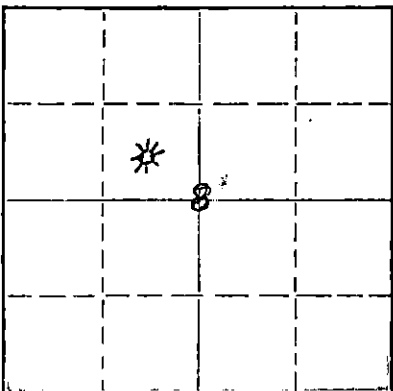
STATE OF KANSAS  
STATE CORPORATION COMMISSION

Form CP-4

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
211 No. Broadway  
Wichita, Kansas

WELL PLUGGING RECORD

NORTH



Locate well correctly on above  
Section Plat

Stevens County, Sec. 8 Twp. 34S Rge. 36W (E) (W)  
Location as "NE/CNW/SW" or footage from lines C SE NW  
Lease Owner Mobil Oil Corporation  
Lease Name Morford Well No. 1  
Office Address P O Box 1934, OK City, OK 73101  
Character of Well (completed as Oil, Gas or Dry Hole) Temporarily Abandoned  
Date well completed March 9, 1966 19  
Application for plugging filed June, 1971 19  
Application for plugging approved June, 1971 19  
Plugging commenced July 9, 1971 19  
Plugging completed July 10, 1971 19  
Reason for abandonment of well or producing formation A second well replacing the No 1 well has received the acreage allotment of this well.  
If a producing well is abandoned, date of last production October, 1966 19  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well E Eaves, Sublette, Kans  
Producing formation Hugoton Series Depth to top 2656 Bottom 2859 Total Depth of Well 2859 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				10 3/4 in	709 ft	None
				7 in	2656 ft	None
				5 1/2 in	216 ft	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Set a Halliburton plug on top of liner at 2643 ft. Pumped 50 sx Halliburton Common + 3% HA-5 (Cement setting accelerator). Left cement 2 hrs. Filled hole with water. Casing Standing full. Ran tbg to 619 ft. Cemented at 619 ft with 35 sx of Halliburton Common cement. Circulated cement from 60 ft to surface. Relsd all equipment. Cement dropped in casing to below 500 ft depth. Shut well in overnite. Rigid up pulling unit. Set Halliburton plug. Followed with 50 sx Common cement + 3% HA-5. Filled casing with water. Shut well in overnite. Casing standing full of water. Plug firm. Ran tbg to 619 ft. Cemtd w/35 sx Halliburton Cemt. Circulated cement 60 ft to surface. Released Halliburton cementers and J D Well Ser., Liberal, Kansas.

RECEIVED  
STATE CORPORATION COMMISSION  
AUG 30 1971  
CONSERVATION DIVISION  
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)  
Name of Plugging Contractor None. Mobil with above service co's performed operations.  
Address J D Littrell, Mobil Oil Corp., P O Box 400, Hugoton, Kans. 67951

STATE OF Oklahoma, COUNTY OF Oklahoma, ss.  
Paul K. Janszenberg (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Paul K. Janszenberg  
Box 1934 Oklahoma City, Oklahoma  
(Address)

SUBSCRIBED AND SWORN TO before me this 27th day of August, 19 71

My commission expires 11-17-73

Richard M. Squibb  
Notary Public.

COPY

WELL LOG BUREAU KANSAS GEOLOGICAL SOCIETY  
412 Union National Bk Bldg., Wichita, Kansas

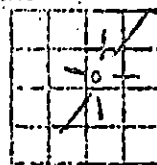
Company: REPUBLIC NATURAL GAS CO.  
Farm: Korford No. 1

SEC. 8 T. 34 S. 9 R. 36 W  
SITE NE  
100' E & 100' N. of Center

Total Depth: 2859' SLM  
Comm: 12-3-45 Comp.: 1-4-46

County: STEVENS  
KANSAS

Shot or Treated:  
Contractor: Coppinger & Southern  
Issued: 4-13-46



CASING:  
10 3/4" 709' 37" Cem.  
7" 2656' 23" Cem.  
5 1/2" 218' 3"

Elevation: 3088.5

Production: 19,173,000 gas  
R.P. 393.7#

Figures indicate Bottom of Formation.

sand, shells	0-260
shale, shells	590
sand, shells	710
red bed	798
red bed, shale	1314
shale, shells	1705
sand, shale	1830
shale sdy	2074
lime, shale	2226
shale, anhydrite	2287
lime, shale	2575
lime, anhydrite	2647
lime	2665
shale & lime shells	2690
shale	2695
lime hrd	2715
shale, shells	2725
shale, lime hrd	2752
lime hrd	2760
lime	2812
shale red	2815
lime	2859
Total Depth	SLM

RECEIVED  
STATE CORPORATION COMMISSION  
JUL 1 - 1971  
CONSERVATION DIVISION  
Wichita, Kansas

Gas Log

1st gas	2715'	
inc. gas	2765-97'	
inc. gas	2818-22'	1,310 MCF
inc. gas	2836-45'	2,220 MCF

72 hr. close in - Natural flow 2,953 MCF.  
Well treated 3-2-46 to 3-9-46  
w/12,500 gals. acid 15%. 72 hr. shut in  
gauged 19,173 MCF. R.P. 393.7#