Conservat	dam Dis	rigion -	F	RODUCTION	TES	ST & G	OR REPO	ORT (3-119	2003-0	900 Form	C-F	Revised
		AT (AT	nual)	Workover		Reclas	ssifice	tion	T	EST DATE	:	-	
TYPE TEST: Initial (Annual)			Lease					To the state of th			Well No.		
Rosewood Resource		es In	es Ine		Larrabee		Township		6-9-84	0 1-	1-25		
County	ounty		Loc	Location		Sect		Township		Rang	e Ac	Acres	
Meade	0 <i>FSL</i> -3300F <i>EL 2</i> 3 ervoir				5	345 29W							
Field								Pipeline Connection					
South	horse	a ·	M	orrow	-				<u> 4 N</u>	<u>K</u>			
Completion Date Type Co			ompletion(Describe)				Plu	Plug Back T.D.			Packer Set At		
1-24-85 Singel 6438' 56 Production Method: Type Fluid Production API Gravity of I								<u> 7 660</u>	91				
Production		od:	;	13	npe i	riula i	rroauci	Lion		API Gr	avity of	L10	luid/Oil
Flowing)	Pump:	ing Gas	Lift_		<u> </u>	5 + O	<u>L.</u>	Par	oret	iona	60,3 To		
Casing Si	Flowing Pumping Gas I Casing Size Weight		•	4950 455			2'	Perforations 5762 Perforations			5771'		
m. L.J., Cd	5/2' /5/2 Tubing Size Weight		}	T.D. Set			Perforation			ions	To		
27	را م	6.12	•	2.441		5668	21						
~ 1	8	(0,12					end seminar	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		anii - ainteres	T)2220 O +	ion Hrs.
Pretest:	Data /	5-8-86	Time	8:30	Er	nding I	Date 4	19-8	26	Time &	(30 °	'ura'	JOH HIS.
m +.							- ,				Ţ	urat	ion Hrs.
Starting.	Date 6	-9-86	Time {	8:30	Er	nding l	Date 6	-10-8	26	Time 8%	30	24	
		,	(IL PRODUC	TIO	N OBSE	RVED DA	ATA		A CONTRACTOR OF STREET AND A STREET	ŕ		
Producing	Wellhe	9-9-86 Bad Pressi	ire	<u></u>	<u>S</u> (eparate	or Pres	ssure			<u>Ch</u> c	ke S	ize
Casing:	70	Tubing	· 2	50		. 0	211						
Bbls./In.	ls./In. Tank			tarting Ga				Ending Ga				rod.	Bbls.
	Size	Number	Feet	Inches	Ba	rrels	Feet	Inches		Barrels	Wate	r	011
-	ł L			_			\	٠,					مریا
Pretest:	210	A3236	10	2	16	<u>9, 75</u>	10	1		172.10			2,35
<u>_</u> .	مبما	102457		4	14	.a 11	10	5	1	1470	7 0		1111
Test:	210	A3236	10		 	2.10	10_	+		19327		 +	1.17
Test:	<u> </u>					٠.			į		Į		
	L		(AS PRODUC	TIO	N OBSE	RVED DA	ΙTΑ	. 96 _.			μ	and the second of the second o
Orifice M	eter Co	onnection		distriction that are to reserve the se			ice Me		nge				****
Pine Tana		Flange '	(aps:	•		Diff	erentia	1:		Static	Pressur	·e:	
Measuring	Measuring Run-		Prover- Orifice		Meter-Prover-Tes		er Pressure		Diff	. Press.	Gravity	F	lowing
Device	Tes	ter Size S	Size	In .Water	In.	Merc.	Psig or	r (Pd)	(hw)	or (hd)	Gas (Gg	<u>(</u>) Τε	emp. (t)
Orifice		711	HIN			İ	ווה	1	,	4 4 1	100	: 1	110
Meter		2	<u>. 750</u>		ļ		211	 :	_6	7.24	.687		610
Critical		į											
Flow Prov Orifice	er				 				 -		 		3
Well Test	er				0			• •	<u> </u>			l	
		·	(AS FLOW H	ATE	CALCU	LATIONS	3 (R)		* ** 54			THE PROPERTY OF
Coeff. MC	FD I	Meter-Pro	all and a second of the second of	Extension		Gravi			ng Te	mp. Devi	ation	Ci	nart
		Press.(Ps:		Vhw x Pr			r (Fg)				br (Fpv)		actor(Fd)
			-4				,	a 1 1 1			T		
2.779 225.4 125.1092 1.206 .9990 -													
Gas Prod. MCFD								, ,	Gas/Oil Ratio				Cubic Ft.
Flow Rate		4/2		Bbls./Day		<u> </u>			(GOR)		7		oer Bbl.
The undersigned authority, on behalf of the Company, states that he is duly authorized													
to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the 6 day of une 1986													
101													
- ame Krapi													
For Of	set Op	erator		//	for	State	7			For Co	mpany	. 107	l=: ,
•				<i>Y</i> :) (t)				STATE CORPO	RATION	COMMISSION

JUN 23 1986

PRODUCTIVITY TEST

RULE 82-3-202	of the G	eneral R	ules and F	Regulations	of the State	of Kansas:		
Productivities	, when t	o be tak	en. (f) F	Pool tests.	Pool tests	shall be taken as		
ordered by the	Commiss	ion at t	welve mont	h intervals	thereafter.			
COUNTY men	de			EFFECTIVE DATE				
FIELD	the He	erce			(Office use	only)		
PRODUCING FORM	NOITA	nomou	مر		PURCHASER 🕢	LP.J.		
OPERATOR Rose	wood	Besou	<u>. </u>	ADDRESS (if new operator)				
LEASE Sarr	also			 -	•			
* WELL NO.	SEC.	TWP.	RGE.	BOPD	WATER %	DATE TAKEN		
1. <u>/-23</u>	23	34	29	1.17		6-10-86		
2		<u> </u>						
3.						·		
4 ——								
5		·	•					
6.		·			· ————			
7.								
8.								
9					· 			
10.				 -				
FIELDMAN'S REMA	RKS -							
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WITNESSES:	-							
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FOR STATE	PRaps)	X)	700	· ·)	·		
OR STATE	77	<u> </u>	OR OPERAT	OR		FOR OFFSET whomas, mansas		

*NOTE: IF THE WELL IS TEMPORARILY ABANDONED AT TIME OF TEST, BUT AT A LATER DATE IS PUT ON PUMP, PLEASE HAVE IT TESTED AT THAT TIME. THIS PREVENTS OVERPRODUCTION ON THE TABLE "B" REPORT. TO SCHEDULE A TEST CALL THE DISTRICT OFFICE IN THE AREA IN WHICH THE WELL IS LOCATED.

STATE CORPORATION COMMISSION OF KANSAS.

CONSERVATION DIVISION THE COMMISSION

JUN 23 1986