OCT 1987

Form C-5 Revised Conzervation Division Annual X Workover Reclassification TEST DATE: 9/23/87 TYPE TEST: Initial Lease Company Nilie Keating Section Inca Oil Corporation Location Township Range Acres County SW NW 13 34S 31w. Seward Reservoir Pipeline Connection Field PEPL/Enron Ext. Arkalon Cherokee_ Type Completion(Describe) Plug Back T.D. Packer Set At Completion Date 5-7-82 single/oil 5900 none Type Fluid Production API Gravity of Liquid/Oil Production Method: oil & water 37.7 API X Gas Lift Flowing Casing Size Pumping I.D. Set At Perforations Weight 4.052 6188 5440 6099 10.50 Set At T.D. Perforations Τō Tubing Size Weight 2 3/8 4.7 1.995 5465 Duration Hrs. Pretest: Starting Date 9-21-87 9:00 a.m. 9:00 a.m. Ending Date 9-22-87 Time 24 Time Duration Hrs. Test: Starting Date 9-22-87 Time 9:00 a.m. 9:00 a.m. Ending Date 9-23-87 Time OIL PRODUCTION OBSERVED DATA Separator Pressure Choke Size Producing Wellhead Pressure Pumping Tubing: 80 80# Casing: 20# Net Prod. Bbls. Starting Gauge Ending Gauge Bbls./In Tank Oil Inches Barrels Inches Water Feet Barrels 1.67Size Number Feet 300 8 South 6 50.02 53.36 3.34 Pretest: Test: 300 South 8 53.36 11 58.37 0 5.01 Test: GAS PRODUCTION OBSERVED DATA Orifice Meter Range Orifice Meter Connections 500# Differential: 50" Static Pipe Taps: Flange Taps: Pressure: Run-Prover- Orifice Meter-Prover-Tester Pressure Diff. Press. Gravity Flowing Measuring In.Water In.Merc. Psig or (Pd) (hw) or (hd) Gas (Gg) Temp. (t) Tester Size Size Device Orifice 311 -500 .710 70 10" 63 Meter Critical Flow Prover Orifice Well Tester GAS FLOW RATE CALCULATIONS (R) Coeff. MCFD Flowing Temp. Meter-Prover Extension Gravity Deviation Chart (Fb)(Fp)(OWTC)|Press.(Psia)(Pm) V hw x Pm Factor (Fg) Factor (Ft) Factor (Fpv) Factor(Fd) 1.214 84.4 29.1204 1.187 .9971 Gas Prod. MCFD Oil Prod. Gas/Oil Ratio Cubic Ft. 41.84 5 8368 Flow Rate (R): Bbls./Day: (GOR) =per Bbl. The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that day of October 87 said report is true and correct. Executed this the Doline cox For Offset Operator For Stat For Company OCT 1 9 1987

10-19-87 CONSERVATION DIVISION Wichita, Kansas

STATE OF KANSAS - CORPORATION COMMISSION PRODUCTION TEST & GOR REPORT

Conservation Division Form C-5 Revised																
TYPE TEST: Initial Annu			nnual X	nual X Workover Recla				ssification TES				DATE: 12/10/86				
Company			· ALBO He AMAGES CONTRACT	110000								Well No.				
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Country	11191 T 1F		Location		Section			mship Range 45 3/u			cres					
Sewa Braid F	rd.			80 F5 A	660 FW		13 343									
Field Ext Ankalon					Reservoir				Pipe	eline	Cor	necti	on.			
Unnamed Cheroke Enjon Crude /PEPL																
Completion Date Type Completion(Describe) Plug Back T.D. Packer Set At															r Set At	
5-7-82 Single Oil 5900																
Production Method: : Type Fluid Production API Gravity of Liquid/Oil																
Flowing	ng X Ga	<u>s Lift</u>	I.D. Set At Per						1 0n		38.0 , To					
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Orifice M	eter	Cor	nnection	8			0rif	ice Met	er Rai							
Pipe Taps			Flange	Tads: >			_Diff	erentia	1: <u>5</u>	0"	St	atic	Pressu	re: 🤇	500 F	
Measuring	R	Run-Prover- 0		Orifice	B <u> Meter-Pro</u>		<u>-Teste</u>	r Press	Pressure		Diff. Press.		Gravity [Flo		lowing	
Device	T	Tester Size S		<u>Size</u>	In Water	er In Merc. P		Psig or	or (Pd) (h				Gas (Gg) Ter		emp. (t)	
Orifice				E-10							3"		Assume	±2√	1.1	
Meter			.00	. 500	 			60.6		<u> </u>			-700		14.0	
Critical															·	
Flow Prover Orifice								-		 				+		
Well Test							1		•					1	1	
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1.21	4	75.		.0	15.0		1.195		1.047		İ				\	
Gas Prod. MCFD					Oil Prod.				Gas/Oil Ratio						Cubic Ft.	
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