	•		STATE	OF KANSAS PRODUCTION	- CORPO	RATION CO	MMISS	ION	- 7re1	/a-00	90	
Conserva	The second of the second	the second contract of	- mercula e - mercula		NAME OF THE OWNER.	<b>∀#</b>		-	IN SER	marin design	C-5 Revised	
TYPE TEST	l: In	itial X	lnnual	Workove	r Rec	lassifics	tion	T	EST DATE	: <i>5//0</i>		
Company	dark	o Produ	ction	cation	Lease	toh =	L				II No.	
County		1	Lo	cation	·	Section		nship				
<u> Ser</u>	vara	<u> </u>	320°FN	<u>/L &amp; 330'</u> servoir	FEL.	10-9			34		40	
Field Shu		·	$\mathcal{C}$	hester	·			-	Connect	<u>~ O</u> , o		
Completio	on Date	9		ompletion(Describe)							ker Set At	
4/2	6/83	,	: 511	<i>ng le Oil</i> Type Fluid Producti				ion API Gravity of Liquid/0il				
Casing Si	ze	Weigh	it Lire	I.D.	Set	At	Per	forat	ionş	39. To	<del> </del>	
31/2	51/2" 15.5H		4.950" 6314 I.D. Set At			6/66' 6/76"						
Tubing Size Weight I.D. Set 23/8 4.7# 1.995"						At Perforations To						
Pretest:							<u> </u>	<del></del>	······································	Du	ration Hrs.	
Starting	Date		Time		Endin	g Date			Time			
Test: Starting Date 5/10/83 Time 8:45AM Ending Date 5/11/83 Time 8 45/m 24												
OIL PRODUCTION OBSERVED DATA												
Producing Wellhead Pressure Separator Pressure Choke Size Casing: 125# Tubing: 155# 125# 125#												
Casing:										<u> </u>	Noive.	
Bbls./In.		Tank Number		tarting Ga		s Feet	nding				od. Bbls.	
	3126	Mumber	1 1 1 1 1	Inches	Darret	s reet	THE	hes	Barrels	Water	0 <u>11</u>	
Pretest:							- 41	_				
Test:	Por	tacheck	<u>.  </u> .	Meter ON	23812.	6	Me	PP	23822.	6 TRACE	2 10	
Test:					, , , , , , , , , , , , , , , , , , ,							
				GAS PRODUC								
		onnection	<del></del>		_	ifice Met	er Rai	nge	//		E00#	
Pipe Taps: Flange				X Differenti Lce Meter-Prover-Tester Pres			1: /	Dice	Static	Pressure	$: \mathcal{O}(\mathcal{O})$	
Measuring Device		ter Size						(hw)	or (hd)	Gravity Gas (Gg)	Temp. (t)	
Orifice Meter	rifice		3/4				125.6		23.0	.700	10mps (5)	
Critical		<u>/</u>				<del>                                     </del>	• • •		<u> </u>		<del></del>	
Flow Prov	rer					<del> </del>			<del></del>			
Orifice Well Test			-				٠.				]	
HETT TOOL	/C1			GAS FLOW R	ATE CAL	THATTONS	(R)	·	e en la companya de l	<u> </u>	_ tyrenema at tanje at a	
Coeff. MC	FD	Meter-Pro	Committee of the	Extension	1986 - Turket & day 1881 and	And the second section of the	Flowi	ng Te	mo. Devi	ation	Chart	
		_	ess (Psia)(Pm)				r (Fg) Factor				Factor(Fd)	
2.779		140		56.74 1.8		195	5 1.0			_	_	
Gas Prod. MCFD			Oil Prod.	-	<u> </u>		Gas/Oil Ratio			Cubic Ft.		
Flow Rate (R): 188.5 Bbls./Day: 10 (GOR) = 18,850 per Bbl.												
The undersigned authority, on behalf of the Company, states that he is duly authorized												
to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the												
STATE CORPORATION COMMISSION												
For Off	'get N=	eratorAY			or State	Kfick		_1.	onla	ugios	(su)	
101 011	JO UP	YOU WAY	1 3 1983	\	or state	7			For Co	шъяпу		