

STATE OF KANSAS -- CORPORATION COMMISSION
 PRODUCTION TEST & GOR REPORT

15-175-21628-0000 Form C-5 Revised

Conservation Division

TYPE TEST: Initial ~~YANVYCK~~ ~~WOUKOVK~~ ~~KAKAKUKKIKAKKON~~ TEST DATE: 8-15-97
 Company VENUS EXPLORATION Lease SIMONSON Well No. 25-1
 County SEWARD Location NW Section 25 Township 33S Range 31W Acres
 Field KISMET Reservoir ARBUCKLE Pipeline Connection NONE

Completion Date 7/97 Type Completion (Describe) SINGLE OIL Plug Back T.D. 7039 Packer Set At

Production Method: ~~EXXVYCK~~ Pumping ~~QXKXKXKX~~ Type Fluid Production OIL/WATER API Gravity of Liquid/Oil 349

Casing Size	Weight	I.D.	Set At	Perforations	To
5 1/2	15.5	4.874	7299	7004	7026
Tubing Size	Weight	I.D.	Set At	Perforations	To
2 7/8	6.5	2.441	6926	8-26-97	08-20-97

Pretest: Starting Date Time Ending Date Time Duration Hrs.
 Test: Starting Date 8-14-97 Time 0945 Ending Date 8-15-97 Time 0945 Duration Hrs. 24.0

OIL PRODUCTION OBSERVED DATA

Producing Wellhead Pressure			Separator Pressure			Choke Size				
Casing:	35	Tubing:	30							
Bbls./In.	Tank	Starting Gauge			Ending Gauge			Net Prod. Bbls.		
	Size	Number	Feet	Inches	Barrels	Feet	Inches	Barrels	Water	Oil
Pretest:										
Test:	12/15	1	1	1	21.67	2	2	43:34	62.0	21.67
Test:										

GAS PRODUCTION OBSERVED DATA

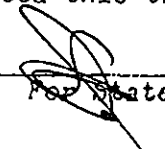
Orifice Meter Connections			Orifice Meter Range					
Pipe Taps:	Flange Taps:	Differential:	Static Pressure:					
Measuring Device	Run-Prover-Tester Size	Orifice Size	Meter-Prover In. Water	Tester In. Merc.	Pressure Paig or (Pd)	Diff. Press. (hw) or (hd)	Gravity Gas (G ₂)	Flowing Temp. (t)
Orifice Meter								
Critical Flow Prover								
Orifice Well Tester	2	.250			1		.750	60

GAS FLOW RATE CALCULATIONS (R)

Coeff. (Fb)(Fp)(OWTC)	Meter-Prover Press. (P _{ma}) (P _m)	Extension √hw x P _m	Gravity Factor (F _g)	Flowing Temp. Factor (F _t)	Deviation Factor (F _{pv})	Chart Factor (F _d)
8.95			.895	1.00		

Gas Prod. MCFD Flow Rate (R): 8.0 Oil Prod. Bbls./Day: 21.67 Gas/Oil Ratio (GOR) = 369.2 Cubic Ft per Bbl.

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the 15TH day of AUGUST 1997

For Offset Operator  For Company PRECISION WELL TESTING