

STATE OF KANSAS - CORPORATION COMMISSION  
 PRODUCTION TEST & GOR REPORT

15-119-10150-0000 Form C-5 Revised

Conservation Division

TYPE TEST: Initial Annual Workover Reclassification TEST DATE: 11-7-84

Company Wichita Petroleum Corp Lease Otto Feldman Well No. 1

County McPherson Location 330 NW Section 30 Township 33 Range 28 Acres 479.6

Field Mohler North Monon Reservoir Monon Pipeline Connection DEPL

Completion Date 12-12-58 Type Completion (Describe) Single Plug Back T.D. 5652 Packer Set At None

Production Method: Gas Lift Type Fluid Production Oil API Gravity of Liquid/Oil

Flowing  Pumping   Gas Lift

Casing Size 7 weight 20 I.D. 6.436 Set At 5725 Perforations 5606 To 5634

Tubing Size 2 3/8 Weight 4.7 I.D. 1.995 Set At 5636 Perforations --- To ---

Pretest: Starting Date 11-6-84 Time 1:30 PM Ending Date 11-7-84 Time 1:30 Duration Hrs. 24

Test: Starting Date 11-7-84 Time 1:30 Ending Date 11-8-84 Time 1:30 PM Duration Hrs. 24

OIL PRODUCTION OBSERVED DATA

Producing Wellhead Pressure		Separator Pressure		Choke Size			
Casing:	Tubing:						
Bbbls./In.	Tank	Starting Gauge		Ending Gauge		Net Prod. Bbbls.	
	Size Number	Feet	Inches	Feet	Inches	Water	Oil
Pretest:						1	5
Test:	210 EES	7	4	102	7	1	5
Test:							

GAS PRODUCTION OBSERVED DATA

Orifice Meter Connections		Orifice Meter Range	
Pipe Taps:	Flange Taps:	Differential:	Static Pressure:
Measuring Device	Run-Prover-Tester Size	Orifice Size	Meter-Prover-Tester Pressure
			In. Water In. Merc. Psig or (Pd)
Orifice Meter	7	7	7
Critical Flow Prover			
Orifice Well Tester	1.1	1/2	= 24.2

GAS FLOW RATE CALCULATIONS (R)

Coeff. MCFD (Fb)(Fp)(OWTC)	Meter-Prover Press. (Psia)(Fm)	Extension $\sqrt{hw \times Fm}$	Gravity Factor (Fg)	Flowing Temp. Factor (Ft)	Deviation Factor (Fpv)	Chart Factor (Fd)

Gas Prod. MCFD Flow Rate (R): 26 Oil Prod. Bbbls./Day: 5 Gas/Oil Ratio (GOR) - 5200 Cubic Ft. per Bbl.

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the 7 day of Nov 19 84

For Offset Operator K. Beaber For State RECEIVED For Company RECEIVED  
 STATE CORPORATION COMMISSION

SEP 30 1985

NOV 09 1984

CONSERVATION DIVISION  
 Wichita, Kansas

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