

STATE OF KANSAS - CORPORATION COMMISSION
 PRODUCTION TEST & GOR REPORT

15-129-21144-8001 Form C-5 Revised

Conservation Division

TYPE TEST: Initial (Annual) Workover Reclassification TEST DATE: 11-13-97

Company Anadarko Petroleum Corp Lease USA Well No. K-2

County Morton Location 660 FSL & 660 FWL Section 02 Township 33 Range 40 Acres

Field Stirrup Reservoir Upper Morrow Pipeline Connection Anadarko Gathering Co.

Completion Date 12-2-92 Type Completion (Describe) Single Oil Plug Back T.D. 5529 Packer Set At

Production Method: Type Fluid Production API Gravity of Liquid/Oil

Flowing (Pumping) Gas Lift Casing Size Weight I.D. Set At Perforations To

5.50 15.5 4.950 5229 5276 5281

Tubing Size Weight I.D. Set At Perforations To

2.375 4.70 1.995 5268

Pretest: Starting Date Time Ending Date Time Duration Hrs.

Test: Starting Date 11-12-97 Time 10:00 A.M. Ending Date 11-13-97 Time 10:00 A.M. Duration Hrs. 24

OIL PRODUCTION OBSERVED DATA

Producing Wellhead Pressure Separator Pressure Choke Size

Casing: 53 Tubing: 50

Bbls./In.	Tank		Starting Gauge			Ending Gauge			Net Prod. Bbls.	
	Size	Number	Feet	Inches	Barrels	Feet	Inches	Barrels	Water	Oil
Pretest:										
Test:	300		7	5	147.29	8	7 1/2	171.44	Trace	24.15
Test:										

GAS PRODUCTION OBSERVED DATA

Orifice Meter Connections Orifice Meter Range

Pipe Taps: Flange Taps: Differential: Static Pressure:

Measuring Device	Orifice Meter Tester Size	Orifice Meter Prover Size	Prover-Tester Pressure		Diff. Press. (hw) or (hd)	Gravity Gas (Gg)	Flowing Temp. (t)
			In. Water	In. Merc. (Psi) or (Pd)			
Orifice Meter	3"	1 1/2"			16	7.52	70°
Critical Flow Prover							
Orifice Well Tester							

GAS FLOW RATE CALCULATIONS (R)

Coeff. (Fb)	MCFD (Fp)	Meter-Prover Press. (Psia) (Pm)	Extension (V/hw x Pm)	Gravity Factor (Fg)	Flowing Temp. Factor (Ft)	Deviation Factor (Fpv)	Chart Factor (Fd)
11.41		30.4	15.119	1.186	.9887	1.000	

Gas Prod. MCFD Oil Prod. Gas/Oil Ratio Cubic Ft. Flow Rate (R): 202 Bbls./Day: 24.15 (GOR) = 8.364 per Bbl.

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the 18th day of November 1997

For Offset Operator *Ray Wilkins* For State *Don Morgan* For Company

ANADARKO PETROLEUM CORPORATION

PHONE 316 - 624 - 6253 1701 NORTH KANSAS AVE. P.O. BOX 351 LIBERAL, KANSAS 67905 - 0351



January 9, 1998

Kansas Corporation Commission
Conservation Division
Finney State Office Building
130 South Market, Rm 2078
Wichita, Kansas 67202

Attn: Jim Hemmen

Re: USA "K" No. 2
Sec. 02-33S-40W
Morton County, Kansas

Dear Mr. Hemmen:

Enclosed please find an annual Production Test and GOR Report (KCC Form C-5) for the referenced well. Please file accordingly.

Very truly yours,

A handwritten signature in cursive script, appearing to read "Shawn D. Young".

Shawn D. Young
Division Production Engineer
JTC/sjc

Enclosure

cc: Well File
DMF

1-pttest.doc

RECEIVED
STATE CORPORATION COMMISSION

JAN 13 1998

CONSERVATION DIVISION
Wichita, Kansas