STATE OF KANSAS - CORPORATION COMMISSION PRODUCTION TEST & GOR REPORT Form C-5 Revised Conservation Division 9-7-89 Workover Reclassification TEST DATE: Annual TYPE TEST: Initial Well No. Lease Company D-3 LAND BANK FEDERAL Section Location Range Township County 25 34 35 Pipeline Connection Reservoir CHCSTER OGPC Type Completion (Describe) Plug Back T.D. Packer Set At Completion Date smove, 6624 Type Fluid Production API Gravity of Liquid/Oil Production Method: OIL WATER Flowing Pumping Casing Size Gas Lift Set At Perforations To 6485 6675 6520 I.D. Set At Perforations Weight Tubing Size 6484 2375 Duration Hrs. Pretest: Time 8:30 AM Time 8:30 AM 9-5-89 Ending Date 9-6-89 24 Starting Date Duration Hrs. Time 8:30 Am Starting Date 9-6-89 Ending Date 9-7-89 Time 8:30 AM OIL PRODUCTION OBSERVED DATA Separator Pressure Choke Size Producing Wellhead Pressure Casing: 35 PSIC Tubing: 35 7516 Starting Gauge Ending Gauge Net Prod. Bbls. Bbls./In. Tank Barrels Size Number Feet Inches Feet Inches Barrels Water 011 20013 2 56.8 300 103.5 0 160.3 74 Pretest: 160.3 8 10 0 8 53.5 Z/3.8 300 20013 76 Test: Test: GAS PRODUCTION OBSERVED DATA Orifice Meter Connections Orifice Meter Range Pipe Tapa: Differential: Static Pressure: Flange Taps: Run-Prover- Ori "ice Meter-Prover-Tester Pressure Diff. Press. Gravity Flowing Measuring Tester Size Size Device In. Water In. Merc. | Psig or (Pd) (hw) or (hd) Gas (Gg) Temp. (t) Orifice 10 PSIGNENED 8" 3.000 " .500 7Z -.822 Meter STATE CORFORATION COMMEDIATION Critical Flow Prover Orifice Well Tester GAS FLOW RATE CALCULATIONS (R) UN DIVISION Coeff. MCFD Meter-Prover Extension Gravity Flowing Temp. Deviation Chart (Fb)(Fp)(OWTC) Press. (Psia)(Pm)Vhw x Pm Factor (Fg) Factor (Ft) Factor (Fpv) Factor(Fd)1.214 1.103 13.86 . 9887 Gas Prod. MCFD Oil Prod. Gas/Oil Ratio Cubic Ft. Flow Rate (R): 336 Bbls./Day: (GOR) =per Bbl. The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that

said report is true and correct. Executed this the

For Offset Operator

For Company

7TH day of ___

STATE CORPORATION COMMISSION OF KANSAS, CONSERVATION DIVISION

PRODUCTIVITY TEST BARREL TEST

OPERATOR	R	··· · · · · · · · · · · · · · · · · ·	LOCATION (OF WELL	·					
LEASE	· · · · · · · · · · · · · · · · · · ·		OF SEC	T	R					
WELL NO	· <u></u>		COUNTY							
FIELD_	COUNTY PRODUCING FORMATION									
	Date Taken Date Effective									
Well Der	pth	Top Pr	od. Form	Perfs						
Casing:	Size	Wt	Depth	Acid_	<u> </u>					
Tubing:	Size	Depth	of Perfs	Gravity						
Pump:	Туре	Bore		Purchaser						
Well Sta	atus									
	. Pumping, f	lowing, etc.								
· , .		•		TEST DATA	•					
			Permanent							
STATUS BEFORE TEST:			Flowing	Swabbing	Pumping					
OIMIUD I	PRODUCED	HOURS		·	•					
	SHUT IN	 _								
DURATION		_ _	MINUTES	SECO	NDS					
			PERCENTAGE		SD3					
	`		PERCENTAGE							
			PER DAY)							
			AY)							
	PER MINUTE)		rkobuciiviii					
			INCHES	D DAV	• ,					
			HOURS PER	C DAI.						
OOINIDNID				· · · · · · · · · · · · · · · · · · ·						
	, , , , , , , , , , , , , , , , , , , ,									
										
-										
WITNESSE	S:			· .						
FOR STAT	r		FOR OPERATOR		FOR OFFSET					

C5

(X)

STATE CORPORATION COMMISSION OF KANSAS, CONSERVATION DIVISION

PRODUCTIVITY TEST BARREL TEST

OPERATOR	Oxy · U	sA	·	LOCATION O	F WELL_		
LEASE F	deral Lan	d Bank		of sec. 2	4 T	34 R	35
WELL NO	·3_			_COUNTY	Steve	ens	
FIELD	Kinney		PRO	DUCING FOR	MATION_	Chest	er
	Date Taken						
Well Dept	h 6624	PBTD Top 1	Prod. Form	Chester	Perfs(<u> 485 -</u>	<u>6520</u>
Casing:	Size 5.5			Depth	6675	_Acid	
	Size_ 2.375						
Pump:	Type Inser	+ Bore	1 1/2	<u> </u>		_Purchase	r
Well Stat	us	ping					
	Pumping,	flowing, etc	2,		mrem t	NAMA.	•
		•	7		TEST I		0
•							Special
STATUS BE	EFORE TEST:		Flowing	3 <u> </u>	Swabb	ing	Pumping
	PRODUCED 24	HOURS					
	SHUT IN						
DURATION	of test_24	HOURS	<u> </u>	NUTES	0	SECONDS	
GAUGES:	WATER 47	INCHES	53 PI	ERCENTAGE			
	OIL 4	INCHES_	47 PI	ERCENTAGE			
GROSS FLU	JID PRODUCTION	RATE (BARRE)	LS PER DAY	146.	96		
WATER PRO	DUCTION RATE	(BARRELS PER	DAY)	78.49			
	JCTION RATE (BA						PRODUCTIVITY
	PER MINUTE		-				
LENGTH OF	STROKE	120		INCHES			
REGULAR E	PRODUÇING SCHE	DULE2	/	HOURS PER	DAY.		
COMMENTS	No Gas	to me	osure.				
	 -	 					
	<u> </u>						
					<u> </u>		
WITNESSES	w & Lan	land	Role :	Tohlink		TAT2	RECEIVED
FOR STATE			FOR O	ERATOR			FOR OFFSET

CONSERVATION DIVISION Wichita, Kansas