Conservati	on Div	d sion	STATE	OF KANSAS PRODUCTION	- CORPORA N TEST & C	ATION CO FOR REPO	mmissi RT	con 15	-129-	2046	1-0000 C-5 Revised	
TYPE TEST:			nnual	Workove	r Recla	ssifica	tion	Ti	ST DATE		-94	
Company	11110	4			Lease,	0 .	0		21.12		I No.	
O_i	xu G	ISA I	16	- A-1	Weather	ford l	<u>S</u>				<u>/</u>	
County	Porton			cation FSL: 660		ction /3		n ship 335	Rang そろ		es	
Field	100 707	<u> </u>		servoir	JFWL	12			Connect			
Noc	th W	inter		10010WL-1			Permian					
Completion Date Type C				ompletion(Describe)			Plug Back T.D.			Pac	Packer Set At	
4/1	2/81		<u>: د</u>	nale, Type Fluid Producti			4722					
Production			;	9 17		Product	ion				Liquid/Oil	
Flowing Casing Siz	/Pumpi	ng/ Ga Weigh	s Lift t	I.D.	Set A	<u> </u>	Peri	orati		38.4 @ To	82°F	
5.50			1.00#	•	47	99		461	2	462	6	
Tubing Siz		Weigh	t	I.D.	Set A		Perf	orati	ons	To		
$\partial . \zeta$	375	4.	70 [#]	2.00"	40	606	- <u> </u>	echi en m				
Pretest:				-	T3 3.1	.				Du	ration Hrs.	
Starting D	ate		Time		Ending	Date	•	1	lime	Div	ration Hrs.	
Starting D	ate	4-5-90	7 Time	10:00	4 Ending	Date	4-6-	94 I	ime /	0100 Å	ration ars.	
				OIL PRODUC			6- 4		18 44 14 NAVANIA, 14	to the majority to be the second		
Producing	Wellhe			•	Separat	or Pres	sure	***** 1 <u>**</u> ** <u>*</u>	<u> </u>		e Size	
Casing: 40 Tubing: 40				20				_			2"	
Bbls./In.		ank		tarting Ga			nding				od. Bbls.	
	Size	Number	Feet	Inches	Barrels	Feet	Inch	198	Barrels	Water	011	
Pretest:	ì	•	İ									
Trecest.			 	4.		 	 			 		
Test:	<i>3</i> 00	7288	3	1/2	60.84	3		6/2	70.86	16.	10.02	
m 4			1]		}				
Test:				GAS PRODUC	I TTON OBSE	RVED DAY	<u> </u> ጥል					
Orifice Me	ter Co	nnection	8	UND ILLODO		ice Met		ge	<u></u>			
Pipe Taps:		Flange				erentia			Static	Pressure	•	
Measuring	Run-	Prover-	Orifice	Meter-Pro	ver-Teste	r Press	ure		Press.	Gravity	Flowing	
Device	Test	er Size	Size	In.Water	In.Merc.	Psig or	(Pa)	(hw)	or (hd)	Gas (Gg)	Temp. (t)	
Orifice Meter							1					
Critical	-	<u> </u>		† ·	 	:-						
Flow Prove	r			ļ								
Orifice Well Teste		2.00"	1.00"			.5	50#					
HETT TERE	<u> </u>	WILL.		GAS FLOW R	ATE CALCIT						<u> </u>	
Coeff. MCF	D M	eter-Pro		Extension	* * * * * *	309.49		z Tem	p. Devia	ation	Chart	
(Fb)(Fp)(O	WTC) P			Vhw x Pr		r (Fg)	Factor	(Ft)		or (Fpv)	Factor(Fd)	
•												
Cae Prod 1	MCED			Oil Prod.			G /^	41 n-	+		0	
Gas Prod. MCFD Oil Prod. Gas/Oil Ratio Cubic Ft. Flow Rate (R): 336 Bbls./Day: 90.02 Gas/Oil Ratio Cubic Ft. GoR) = $33.532.93$ per Bbl.												
The undersigned authority, on behalf of the Company, states that he is duly authorized												
to make the above report and that he has knowledge of the facts stated therein, and that												
said report is true and correct. Executed this theday of19												
Mustine any 404												
For Offs	et Ope	Pator		F	or State				For Con	apany		