STATE OF KANSAS - CORPORATION COMMISSION
Conservation Division PRODUCTION TEST & GOR REPORT 15-129-20758 Form C-5 Revise
TYPE TEST: Initial Annual Workover Reclassification TEST DATE:
Company Well No.
Lanlaste Grergy Laula Fre: 2-14
County / Location Section Township Range Acres
Maria To
Field Reservoir Pipeline Connection
With harran.
Completion Date Type Completion (Describe) Plug Back T.D. Packer Set A
Lingle Jarrhelion 4875 4522
Production Method: Type Fluid Production API Gravity of Liquid/Oil
Flowing Pumping Gas Lift Casing Size Weight 1.D. Set At Perforations To
500000000000000000000000000000000000000
1 1
Pretest: Starting Date 7-7-85 Time 5-44 Ending Date 7-8-85 Time 10-5 Duration Hrs
Starting Date 7-7-85 Time 5-14 Ending Date 7-8-85 Time 10-
1680: Sy Duración hr
Starting Date 7 - 7 - 85 Time 10 /44 Ending Date 7 - 8 - 85 Time 10 Am 34 -
Producing Wellhead Pressure Separator Pressure Choke Size
Casing: Tubing?
Bbls./In. Tank Starting Gauge Ending Gauge Net Prod. Bbls.    Size   Number   Feet   Inches   Barrels   Feet   Inches   Barrels   Water   Oil
Size Number   Feet   Inches   Barrels   Feet   Inches   Barrels   Water   Oil
Pretest:
Test: Free Link 1 2 49.9. 1 9" 75.5 0 25.0
Test:
GAS PRODUCTION OBSERVED DATA
Orifice Meter Connections Orifice Meter Range
Pipe Taps: Flange Taps: Differential: Static Pressure:
Measuring Run-Prover- Orifice Meter-Proven-Tester Pressure Diff. Press. Gravity Flowing
Device Tester Size Size In. Water In. Merc. Psig or (Pd) (hw) or (hd) Gas (Gg) Temp. (t)
Orifice
Meter
Critical 2 1/4 60 108°
Flow Prover 2 1/4 60 108 Orifice
Well Tester
GAS FLOW RATE CALCULATIONS (R)
(n) \( n \ (n \ ) \( n \ ) \( 1 \ \ (n \ ) \( 1 \ \ (n \ ) \ \ (n \ ) \( 1 \ \ (n \ ) \ (n \ ) \( 1 \ \ (n \ ) \ (n \ ) \( 1 \ \ (n \ ) \ (n \ ) \( 1 \ \ (n \ ) \ (n \ ) \( 1 \ \ (n \ ) \ (n \ ) \( 1 \ \ (n \ ) \ (n \ ) \( 1 \ \ (n \ ) \ (n \ ) \( 1 \ \ (n \ ) \ (n \ ) \( 1 \ \ (n \ ) \ \ (n \ ) \ (n \ ) \( 1 \ \ (n \ ) \ \ (n \ ) \( 1 \ \ (n \ ) \ \ (n \ ) \( 1 \ \ (n \ ) \ \ (n \ ) \( 1 \ \ (n \ ) \ \ (n \ ) \( 1 \ \ \ (n \ ) \ \ (n \ ) \( 1 \ \ \ \ (n \ ) \( 1 \ \ \ \ \ (n \ ) \( 1 \ \ \ \ \ \ \ \ ) \( 1 \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \
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28.34 74.4 1.000 9568 1000
Gas Prod. MCFD Oil Prod. Gas/Oil Ratio Cubic Ft
Flow Rate (R): 2017. Bbls./Day: 25.6 (GOR) = 78789 per Bbl.
The undersigned authority, on behalf of the Company, states that he is duly authorized
to make the above report and that he has knowledge of the facts stated therein, and that

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said report is true and correct. Exeguted this the

FILL 1 5 1985 OF 15-85 CONSERVATION DIVISION

RECERON Company
STATE CORPORATION COMMISSION