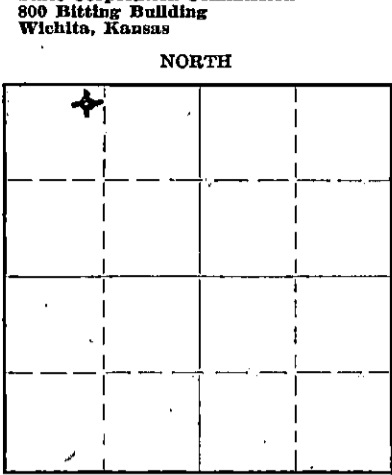


15-191-01525-0000

STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

WELL PLUGGING RECORD



Locate well correctly on above
Section Flat

Summer County. Sec. 10 Twp. 35S Rge. (E) 2 (W)

Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines NE $\frac{1}{4}$ of NW $\frac{1}{2}$ of NW $\frac{1}{4}$

Lease Owner Champlin Refining Co.

Lease Name George Slentz Well No. 3

Office Address Enid, Oklahoma

Character of Well (completed as Oil, Gas or Dry Hole) Dry

Date well completed April 3 19 50

Application for plugging filed April 3 19 50

Application for plugging approved April 3 19 50

Plugging commenced April 3 19 50

Plugging completed April 3 19 50

Reason for abandonment of well or producing formation Dry hole

If a producing well is abandoned, date of last production No production 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well W. G. Buffington

Producing formation Depth to top Bottom Total Depth of Well 4766' Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
				10-3/4"	281'	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Hole was kept full of rotary mud. 12 sacks cement put in well beginning at bottom of surface pipe or 281'. Hole filled with heavy rotary mud and 8 sacks of cement placed in top of surface pipe.

4-13-50

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Champlin Refining Company
Address Enid, Oklahoma

STATE OF Oklahoma, COUNTY OF Garfield, ss.

W.W. Oberlander (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

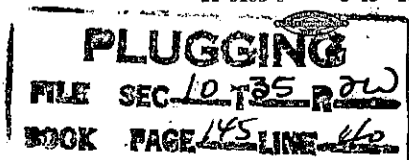
(Signature) W.W. Oberlander
Garber, Oklahoma (Address)

SUBSCRIBED AND SWORN to before me this 10th day of April, 19 50

Edna M. Hamblight
Notary Public

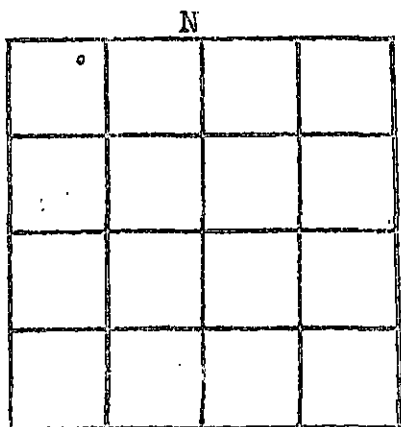
My commission expires 10-27-50

22-5133-s 9-48-10M



(For use in Kansas only for reporting formation record)

WELL RECORD



COUNTY Sumner SEC. 10 TWP. 35S RGE 2W

COMPANY OPERATING Champlin Refining Company

OFFICE ADDRESS Box 552, Enid, Oklahoma

FARM NAME Slentz WELL NO. 3

WELL LOCATED Northeast Quarter, Northwest

Quarter, Northwest Quarter

CHARACTER OF WELL Dry

Drilling Commenced March 3, 1950 Drilling Completed April 3, 1950

CASING RECORD

Size	Weight	Thds.	Make	FE.	In.	Amount Pulled	Cement
10-3/4"	32#		Smless.	215'			125 Sacks Bulk

FORMATION RECORD

	TOP	BOTTOM		TOP	BOTTOM
Rat Hole	0	150	shale-sand	3410	3565
Shale	150	247	shale-lime	3565	3615
Reamed 11"-12-3/4"	0	215	shale-lime-sand	3615	3670
Shale-shells	247	845	sand-shale	3670	3710
Shale-lime	845	1010	lime	3710	3800
Shale-lime-shells	1010	1155	sandy lime	3800	3850
Shale-sand	1155	1280	lime	3850	3980
Shale-sand	1280	1473	shale-lime	3980	4030
Shale-sand-shells	1473	1650	lime	4030	4060
shale-shells	1650	1880	shale	4060	4110
lime-shale	1880	2100	shale-lime	4110	4200
shale-sand-lime	2100	2175	shale	4200	4245
shale-lime	2175	2290	shale-lime-chert	4245	4280
lime	2290	2390	lime-shert	4280	4361
sandy lime-sand	2390	2455	lime	4361	4400
shale-lime-sand	2455	2535	lime-chert	4400	4428
sand-shale	2535	2600	lime	4428	4566
shale-lime	2600	2705	lime-shale	4566	4646
lime-sand-shale	2705	2765	lime-chert	4646	4659
sand-shale	2765	2820	chert-shale	4659	4676
shale-lime	2820	2885	shale-lime	4676	4730
sand-shale	2885	2950	lime-sand	4730	4734
shale-shells	2950	3015	sand	4734	4765T.D.
shale-sand	3015	3225			
shale	3225	3260			
shale-sand strks.	3260	3360			
shale-lime	3360	3410			

FORMATION TOPS ON BACK

F. J. Mentzer
Superintendent

PLUGGING

FILE SEC 10 T 35 R 2W

BOOK PAGE 145 LINE 40

My Commission Expires May 19, 1951

Subscribed and sworn to before me
this 15th day of May, 1950

Peggy Gohar
Notary Public

FORMATION TOPS

Mississippi	4261
Woodford	4700
Viola	4722
Wilcox Sand	4730

Elevation 1123 D.F.

Quaternary

Lowest Fresh Water Approx. 175'