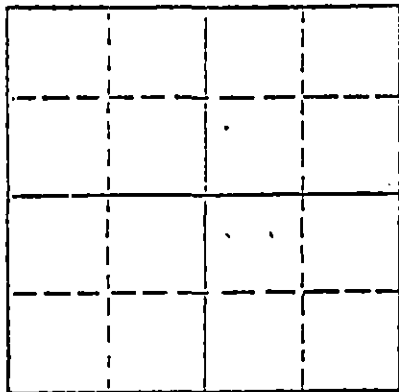


WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

NORTH



Locate well correctly on above
Section Plat

Morton County, Sec. 19 Twp. 34S Rge. (E) 41 (W)
Location as "NE/CNW/SW" or footage from lines C NW SE
Lease Owner Anadarko Production Company
Lease Name Sleeth Well No. 01
Office Address Box 351 Liberal, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed 1/15 19 59
Application for plugging filed 5/3 19 68
Application for plugging approved 5/6 19 68
Plugging commenced 5/22 19 68
Plugging completed 5/27 19 68
Reason for abandonment of well or producing formation Non-economical

If a producing well is abandoned, date of last production 11/15 19 67
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Ed Eves, Box "F", Sublette, Kansas
Producing formation U. Morrow Depth to top 4671' Bottom 75' Total Depth of Well 5203 Feet
Show depth and thickness of all water, oil and gas formations.

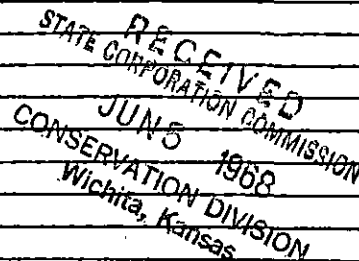
OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Upper Morrow	Oil	4671'	75'	8-5/8"	1516'	None
				5-1/2"	5135'	3415'
				2-3/8"	4678'	4678'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Pulled rods & 2-3/8" tubing.
Mixed 20 sacks of cement.
Pumped plug to 4400'. Shot 5-1/2" casing @ 4002', 3639' & 3415'.
Casing free at 3415'. Pulled 5-1/2" casing.
Filled hole with mud to 900'. Mixed and spotted 35 sacks of cement from 900' to 750'.
Filled hole with mud to 45'. Spotted 15 sacks of cement from 45' to surface.
Completed at 12:00 Noon 5/27/68.



(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Sargent's Casing Pulling Service
Address 402 East Park, Liberal, Kansas 67901

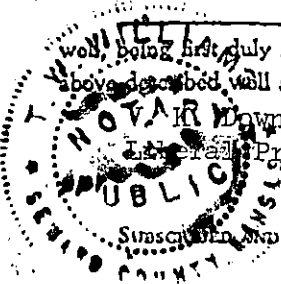
STATE OF Kansas COUNTY OF Seward, ss.
V. K. Downey (employee of owner) or (owner or operator) of the above-described

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above described well as filed and that the same are true and correct. So help me God.

V. K. Downey, Superintendent
Liberal Production Region (Signature) [Signature]
Box 351 Liberal, Kansas 67901 (Address)

Subscribed and sworn to before me this 31st day of May, 19 68

[Signature] Notary Public.
My commission expires _____



15-129-10558-0000

DRILLER'S LOG

WELL NAME: Sleeth 01; COMPANY OPERATING: Anadarko Production Company
 ADDRESS of COMPANY: Box 351 Liberal, Kansas 67901

WELL LOCATION: C $\frac{1}{4}$ NW $\frac{1}{4}$ SE $\frac{1}{4}$,
1980 ft. North of South line,
3300 ft. East of West line: Sec. 19, Twp. 34, Rge. 41W, Morton County, Kansas

DRILLING STARTED December 14, 19 58; DRILLING COMPLETED January 4, 19 59
 WELL COMPLETED January 15, 19 59; WELL CONNECTED _____, 19 _____

ELEVATION: _____ ft. Ground Level; CHARACTER OF WELL (Oil, Gas, or Dry Hole) Oil

OIL OR GAS SANDS OR ZONES - PERFORATIONS - ACIDIZING AND FRACTURING INFORMATION					
Name	From	To	No. of Shots	Gallons Used	Kind Used
Up. Keyes Sand	5074	5078	16	300	15% Clean-up Acid
Morrow "C"	5017	5027	40	750	Mud Acid
Morrow "G"	5002	5011	36	1000	15% Clean-up Acid
Up. Morrow Sand	4671	4679	32		
				F/10,000	Gelled lease crude 1# Sand/Gal.

CASING RECORD

Size	Amount Set	Sacks of Cement	Amount Pulled
8-5/8"	1516	400	0
5-1/2"	5135	205	0

FORMATION RECORD

Formation	Top	Bottom	Formation	Top	Bottom
Sand	0	94	Topeka	3008	
Sand and Red Bed	94	775	Lansing	3519	
Red Bed	775	1130	Cherokee	4278	
Lime	1130	1226	Morrow Shale	4595	
Sand and Red Bed	1226	1408	Morrow Sand	4670	4680
Sand and Shale	1408	1525	Morrow Sand	4818	4824
Shale	1525	1890	Morrow "F" Sand	4902	4916
Shale and Shells	1890	2204	Morrow "G" Sand	4998	5012
Shale and Lime	2204	2941	Morrow "G" Sand	5015	5028
Lime	2941	3288	Keyes Sand	5073	5112
Lime and Shale	3288	4446			
Sand and Shale	4446	4467			
Shale and Lime	4467	4750			
Shale and Sand	4750	5203 TD			

RESULTS of INITIAL PRODUCTION TEST: _____

RECEIVED
STATE CORPORATION COMMISSION
JUN 24 1968
CONSERVATION DIVISION
Wichita, Kansas