

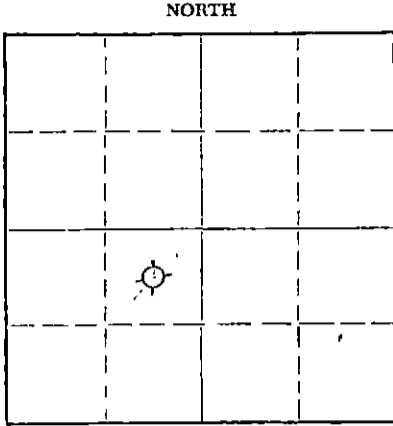
STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

WELL PLUGGING RECORD

Morton County, Sec. 19 Twp. 34 Rge. 41 (E) W (W)

Location as "NE/CNW/SW" or footage from lines C NE SW
Lease Owner Anadarko Prod. Co.
Lease Name Odell Well No. 01-19
Office Address Liberal, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed Dec. 2 1959
Application for plugging filed April 3 1961
Application for plugging approved 19
Plugging commenced 5-2-61 19
Plugging completed 5-3-61 19
Reason for abandonment of well or producing formation Depleted.



Locate well correctly on above Section Plat

If a producing well is abandoned, date of last production Nov. 10 1960
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Bill Lec Kamp
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 4750 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8-5/8"	1408'	None
				4-1/2"	4750'	463'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Checked hole to 4719', sanded to 4650' and dumped 5 sacks of cement @ 4650' with dump bailer. Pulled 4 1/2" casing. Set 10' rock bridge from 600' to 590' and ran 30 sacks of cement to 490'. Mudded hole to 30' set 10' rock bridge to 20' and ran 10 sacks of cement to base of cellar.

PLUGGING COMPLETE.

STATE CORPORATION COMMISSION

MAY 15 1961 5-15-61

CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Knight Casing Pulling Co.
Address Chase, Kansas

STATE OF Kansas, COUNTY OF Rice, ss.
Noel J. Knight (employee of owner) or (~~owner~~) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Noel J. Knight
Chase, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 10th day of May, 1961

My commission expires May 20, 1964

Milton J. Volin
Notary Public.

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RECEIVED

MAY 11 1961

LIBERAL
PRODUCTION

15-129-10542-0000
 Sent to C...
 7/12/61

DRILLER'S LOG

WELL NAME Odell 01 COMPANY OPERATING Anadarko Production Company
 ADDRESS of COMPANY Box 351, Liberal, Kansas
 WELL LOCATION C ½ NE ½ SW ½,
1980' ft. North of South line,
1960 ft. East of West line; Sec. 19 Twp. 34 Rge. 41, Morton County, Kansas
 DRILLING STARTED October 11, 1959 DRILLING COMPLETED November 12, 1959
 WELL COMPLETED December 2, 1959 WELL CONNECTED _____, 19____
 ELEVATION 3,462.32 ft. Ground Level CHARACTER OF WELL (Oil, Gas, or Dry Hole) Dry Hole

OIL OR GAS SANDS OR ZONES - PERFORATIONS - ACIDIZING AND FRACTURING INFORMATION					
Name	From	To	No. of Shots	Gallons Used	Kind Used
Upper Morrow	4686	50	8	250	Mud Acid
				5000	Petrefjel & 3800# Sand & 250# Adomite

STATE OF KANSAS
 CONSERVATION DIVISION
 WICHITA, KANSAS
 SEP 8 1961

CASING RECORD

Size	Amount Set	Sacks of Cement	Amount Pulled
8-5/8"	1408	600	None
4-1/2"	4750	205	463'

FORMATION RECORD

Formation	Top	Bottom	Formation	Top	Bottom
Sand	0	83	Shale and Sand	1490	1940
Red bed & Sand	83	504	Lime and Shale	1940	2075
Shale and Anhydrite	504	770	Shale & Anhydrite	2075	2170
Red bed & Shale	770	820	Shale & Lime	2170	4384
Anhydrite	820	877	Lime	4384	4418
Red bed & Sand	877	928	Sand & Lime	4418	4468
Anhydrite	928	969	Shale & Lime	4468	4920
Shale & Sand	969	1042	Sand & Lime,	4920	4945
Shale & Anhydrite	1042	1147	Shale & Lime	4945	5147
Shale & Sand	1147	1373	Hard Sand	5147	5154
Shale & Anhydrite	1373	1401	Shale & Sand	5154	5176T.D.
Anhydrite	1401	1412			
Shale & Shells	1412	1490			

RESULTS of INITIAL PRODUCTION TEST: 15 bbls. oil and 10 bbls. water corrected gravity
39° API. Gas Volume 40 MCFD. G.C./R. 2667 ft. 3/bbls.