

15-129-00029-0000

STATE OF KANSAS
STATE CORPORATION COMMISSION
200 Colorado Building
Wichita, Kansas 67202

WELL PLUGGING RECORD
K.A.R.-82-3-117

API NUMBER 8-30-56 Drill Date _____

LEASE NAME Wacker

WELL NUMBER 1-7

1320 Ft. from S Section Line

1320 Ft. from E Section Line

SEC. 7 TWP. 34 SRGE. 41 X or (W)

COUNTY Morton

Date Well Completed 10-2-56

Plugging Commenced 2-23-93

Plugging Completed 2-26-93

RECEIVED
MAR 15 1993
CONSERVATION DIVISION
WICHITA, KANSAS

TYPE OR PRINT
NOTICE: Fill out completely
and return to Cons. Div.
office within 30 days.

LEASE OPERATOR Anadarko Petroleum Corporation

ADDRESS P. O. Box 351, Liberal, Kansas 67905-0351

PHONE#(316) 624-6253 OPERATORS LICENSE NO. 4549

Character of Well Gas

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

The plugging proposal was approved on 2-22-93 (date)

by Glenn Barlow (KCC District Agent's Name).

Is ACO-1 filed? Yes If not, is well log attached? _____

Producing Formation Topeka Depth to Top 3017 Bottom 3122 T.D. 5298

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled out
				8 5/8	1465	0
				5 1/2	4533	1914

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet each set.
Plugging Method: MIRU csg pullers. Spot 2 sxs hulls + 25 sxs cmt from 3124-2900'. Back off tbg above pkr. TOH w/12 jts 2 7/8 tbg. Circ hole w/mud. Lost circ. Tag cmt @ 3023'. Spot 1 sx hulls + 25 sxs cmt from 3023-2900, pull 102 jts 2 7/8 tbg. shot 5 1/2 csg @ 1914'. Spot 50 sxs cmt @ 1500-1350'. Spot 35 sxs cmt @ 700-600'. TOH w/csg. Spot 10 sxs cmt @ 40-0'.
(If additional description is necessary, use BACK of this form.) (over)

Name of Plugging Contractor Sargent's Casing Pulling Service License No. 6547

Address 620 S. Lincoln, Liberal, Kansas 67901

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: Anadarko Petroleum Corporation

STATE OF Kansas COUNTY OF Seward, ss.

Beverly J. Williams, Technical Assistant (Employee of Operator) or (~~Proprietor~~) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

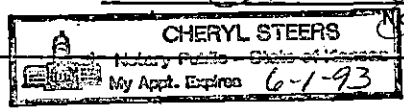
(Signature) Beverly J. Williams

(Address) Beverly J. Williams, Technical Asst. P. O. Box 351, Liberal, KS 67905-0351

SUBSCRIBED AND SWORN TO before me this 15th day of March, 19 93

Cheryl Steers
Notary Public

My Commission Expires: _____



2

Cut off 8 5/8 csg 4' below GL & cap. Restore location to USFS specifications.

11 failed w/letter 11/16/56

15-129-00029-0000

DRILLER'S LOG

WELL NAME: **Wester #1-7**

WELL LOCATION: **Center of the SE/4 of Section 7, Township 21, Range 41, R**

COUNTY: **Horton** STATE: **Kansas** ELEVATION: **3432.5'**

COMPANY: **Punchard Eastern Pipe Line Company**

CONTRACTOR: **Kain Drilling Company**

DRILLING COMMENCED: **August 9, 1956** OPEN FLOW:

DRILLING COMPLETED: **August 30, 1956**

WELL COMPLETED: **October 2, 1956** OPEN FLOW, After Acid: **24,225 MCF**

WELL CONNECTED: **November 16, 1956** Rock Pressure: **1300**

SOURCE OF DATA:

ROTARY LOG

Description of Formation	Top	Bottom
Clay and Sand	0'	100'
Rock and Shells	100'	155'
Shale, Shells & Gyp	155'	960'
Sand	960'	980'
Shale & Shells	980'	1240'
Gyp & Shells	1240'	1290'
Shale & Shells	1290'	1380'
Anhydrite & Gyp	1380'	1400'
Shale, Lime & Shells	1400'	1471'
(Set 8-5/8" Surface Casing @ 1467' w/800 cc cement)		
Shale, Lime & Shells	1471'	2440'
Shale & Lime	2440'	4700'
Shale & Shells	4700'	4755'
Shale & Lime	4755'	4870'
Shale & Sand	4870'	4911'
Lime and Shale	4911'	5008'
Sand and Shale	5008'	5080'
Lime and Shale	5080'	5288' TD.
(Set 9 1/2" Production Casing @ 513' w/800 cc cement)		

RECEIVED
 KANSAS CORPORATION COMMISSION
 JAN 15 1956
 CONSERVATION DIVISION
 WICHITA, KS

FORMATIONS	Tops	PERFORATIONS
Topoka	2970'	4387'-4407'; 3000'-3012'; 3712'-3718'; 3725'-3737'; 3256'-3272'; 3198'-3208'; Set Plug @ 3170' plugging these perms. 3108'-3112'; 3118'-3122'; 3017'-3025'; 3041'-3045'; 3054'-3061'.

WELL TREATMENT RECORD

Acidised on 9/11/56 w/1000 gal 15% acid;	Acidised 9/12/56 w/3000 gal 15% acid;
Acidised on 9/13/56 w/1000 gal 15% acid;	Flushed w/2500 gal dist & 800 gal wtr;
Acidised on 9/17/56 w/1000 gal 15% acid;	Acidised 9/18/56 w/1000 gal 15% acid;
Acidised on 9/20/56 w/1000 gal 15% acid;	Acidised 9/21/56 w/1000 gal 15% acid;
Acidised on 9/22/56 w/3000 gal 15% acid;	Acidised on 9/23/56 w/1000 gal 15% acid.

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Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS BLM-TULSA D.S.

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.
KS NM 67027

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
KS NM 15136

8. Well Name and No.
Wacker 1-7

9. API Well No.
NM 041A20-86C1066

10. Field and Pool, or Exploratory Area
8-30-56 Drill Date

11. County or Parish, State
Greenwood
Morton, Kansas

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Anadarko Petroleum Corporation

3. Address and Telephone No.
P. O. Box 351, Liberal, Kansas 67905-0351 (316) 624-6253

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1320' FSL & 1320' FEL Section 7-34S-41W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Subsequent Report of Notice of Intention to Plug and Abandon a shut-in gas producer.

Original Completion Date: 10-2-56
Date Plugged & Abandoned: 2-26-93

Plugging Method: MIRU csg pullers. Spot 2 sxs hulls + 25 sxs cmt from 3124-2900'. Back off tbg above pkr. TOH w/12 jts 2 7/8 tbg. Circ hole w/mud. Lost circ. Tag cmt @ 3023'. Spot 1 sx hulls + 25 sxs cmt from 3023-2900, pull 102 jts 2 7/8 tbg. shot 5 1/2 csg @ 1914'. Spot 50 sxs cmt @ 1500-1350'. Spot 35 sxs cmt @ 700-600'. TOH w/csg. Spot 10 sxs cmt @ 40-0'. Cut off 8 5/8 csg 4' below GL & cap. Restore location to USFS specifications.

RECEIVED
STATE COMMISSION
MAR 25 1993
CONSERVATION DEPARTMENT
Wichita, Kansas
Date 3-15-93
MAR 23 1993

14. I hereby certify that the foregoing is true and correct

Signed Beverly J. Williams Title Technical Assistant

(This space for Federal or State office use)

Approved by (OTHC. SGD.) VIRGIL L. PAULI Title CHIEF, BRANCH OF FLUID OPERATIONS

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

Kansas Conservation Commission