STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely

WELL PLUGGING RECORD

Locatio	an an Ilare				
	mes ne	/CNW}SW}	" or foot	age from 1	ines
1980	FN&EL				
Lease	Owner Ana	darko Pi	roduction	Company	
Lease 1				W	ell No. 1
Office			—— <u>—</u> х 351. т.іг	neral Kans	as 67901
Charact	ter of Wel	1 (Comp	leted as	Oil, Gas o	r Dry Hole)
		-		•	
		eted			/9/76 19
			g filed		/9/76 19 /27/76 19
		_			10
					/29/76 19 /9/76 19
	_				/9/76 19
			of well o		
	Dry Hole			-	
If a pi	roducing w	ell is	abandoned	, date of	last production
					19
Vas per	rmission o	btained	from the	Conservat	ion Division or
its age	ents befor	e plugg	ing was c	ommenced?	Yes
supervised	plugging	of this	well Clar	ence Thoma	s _
Der	oth to top	B	ottom	Total De	pth of Well5812
water, oil	L and gas	formati	ons.		
Superior - The state of the sta					CASING RECORD
CONTENT	FROM	то	SIZE	PUT IN	. PULLED OUT
10.0					3010'
9-21-	718	1	1 2/2	1	
17.77 July 2006	1	1		1	
	1	†		1	
gṛset					feet to
gṛset					ff & capped
g setsported 35					
g setsported 35					
g setsported 35					
g setsported 35					
g setsported 35					
g setsported 35					
g set. spotted 35 &A.	sxs cmt	1200', 1	5 sxs 45'	-0', cut o	ff & capped
g set. spotted 35	sxs cmt	1200', 1	5 sxs 45'	-0', cut o	ff & capped
g set. spotted 35 &A.	sxs cmt	1200', 1	5 sxs 45'	-0', cut o	ff & capped
g set. spotted 35	sxs cmt	1200', 1	5 sxs 45'	-0', cut o	ff & capped
g set. spotted 35	sxs cmt	1200', 1	5 sxs 45'	-0', cut o	ff & capped
g set. spotted 35 &A. escription Sargents Ca	sxs cmt	1200', 1	e BACK of	-0', cut of	ff & capped
g set. spotted 35 &A. escription Sargents Ca	is necessasing & Pu	sary, us	e BACK of ontractor	this shee	t)
g set. spotted 35 SA. escription Sargents Ca COUN	is necess sing & Pu	sary, us ling Co SEWAI (emplo	e BACK of ontractor RD oyee of own, says color of the	this shee	t)
escription Sargents Ca COUN ing first ders herein crue and co	is necessasing & Pu TY OF uly sworn contained	sary, us ling Co SEWAI (emplo	e BACK of ontractor RD oyee of own, says color of the	this shee	t) ss. www.xxxxxxxxxxxxxxxxxxxxxxxxxxxxxxx
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escription Sargents Ca COUN Ing first ders herein rue and co (Sig	is necessasing & Pu TY OF uly sworn contained rrect. So	SEWAL (emploon oat) and the object on oat) and the object on oat)	e BACK of ontractor RD Oyee of own, says e log of the God. 351, Libe	this shee	t) ss. www.xxxxxxxxxxxxxxxxxxxxxxxxxxxxx
	Lease 1 Office Charact Dry Date We Applica Applica Pluggin Pluggin Reason If a provised Derector of the content CONTENT The content of the co	Lease Name HON Office Address p Character of Well Dry Hole Date Well completed Application for Application for Plugging commence Plugging completed Reason for aband Dry Hole If a producing well was permission of its agents before supervised plugging Depth to top water, oil and gas CONTENT FROM The in which the well thods used in introducing in the second in	Lease Name HONOUR "A" Office Address P. O. Box Character of Well (Comp Dry Hole Date Well completed Application for pluggin Application for pluggin Plugging commenced Plugging completed Reason for abandonment Dry Hole If a producing well is Was permission obtained its agents before plugg supervised plugging of this Depth to top Water, oil and gas formati CONTENT FROM TO	Lease Name HONOUR "A" Office Address P. O. Box 351, Lik Character of Well (Completed as Dry Hole Date Well completed Application for plugging filed Application for plugging approve Plugging commenced Plugging completed Reason for abandonment of well on Dry Hole If a producing well is abandoned Was permission obtained from the its agents before plugging was compervised plugging of this well Clarater, oil and gas formations. (ONTENT FROM TO SIZE 4-1/2 - 1/	Lease Name HONOLIR "A" Wolfice Address P. O. Box 351, Liberal, Kans Character of Well (Completed as Oil, Gas of Dry Hole Date Well completed 6 Application for plugging filed 4 Application for plugging approved 6 Plugging commenced 6 Plugging completed 6 Reason for abandonment of well or producing Dry Hole If a producing well is abandoned, date of Was permission obtained from the Conservation agents before plugging was commenced? Supervised plugging of this well Clarence Thoma Depth to top Bottom Total Deging water, oil and gas formations. CONTENT FROM TO SIZE PUT IN 4-1/2 5795'

15-129-	2020	6-000
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XANSAS DRILLE	RS LOG					!	<u>. 25 </u> т	.335 R.41 K
API No. 15 —	129		206 - O	000			Loc. <u>1980</u>	'FNSEL
	County	Nı	umber			,	County MO	rton
Operator	_						, <u></u>	640 Acres
Anadarko Produ	ction Comp	any						N .
Address		· ·	5007					
P. O. Box 351,		Kansas 6	7901				160	160
Well No.	Lease Name					1		
1	HONOUR	"A"	<u> </u>					
Footage Location			•					
	N) (Ši line			from (E) (XV)	line			
Principal Contractor		l	logist				160	60
Lohmann-Johnson	<u> </u>		oe Blair	1=1===			بلا	
Spud Date		Total	al Depth	P.B.T.D.	•	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \		cate well correctly
6/17/75			812'			'	lev.: Gr3	3.3.3.
Date Completed		Oil	Purchaser			١,)F	КВ
6/9/76				_				
			CASING	RECORD	•	- -		
Report of all string	s set — surface,	intermediate,	production, et			-		
Purpose of string	Size hole drilled		Weight lbs/ft.		Туре се	ment	Sacks	Type and percent
		(In O.D.)						additives
Surface	12-1/4"	8-5/8"	24 & 28#	1512	Poz		500	4% gel, 2% CaC
our race	12-1/4	0-3/6	Z# N ZO#	1312	Common		200 -	 3% CaCl
roduction	7-7/8"	4-1/2"	10.5#	5795	S. S. 1	Dod	125	.5% CFR-2
<u> TOUUCLIOII </u>	/-//	 4=172	10.5#	3/95	3. 3.	PO%.	125	. 5% CFR_2
	-		†					
						_	_	
	LINER RECOR	RD				PERFORA	TION REC	CORD
Top, ft. B	ottom, ft.	Sacks	cement	Shots	per ft.	Sixe	& type	Depth interval
1	MINING PRO					 -		
	TUBING RECO) KD			1			5716=20
Size	etting depth	Packer	set at					
		İ		1				
	A	CID, FRACT	TURE, SHOT,	CEMENT SQ	UEEZE REC	ORP		
	Amou	int and kind of	material used					Depth interval treated
1/500 gal NE	•	_					5716-	20
y Joo qar ND		-	na de la la	15.			<u> </u>	-20
	_		·	100		_	 	
		(,,,,, <u>,</u>		:				
			INITIAL PE	RODUCTION				
Date of first production		Produci	ng method (flow	ving, pumping, g	gas lift, etc.)		•	
RATE OF PRODUCTION	Oil		Gas		Water			Gas-oil ratio
PER 24 HOURS	<u> </u>	_	bls.		MCF	-1- 4-4	bbls.	СГРВ
Disposition of gas (vented,	used on lease or :	sold)			Produ	cing intervo	i (\$)	

66044.

C-10-1972

Operator					DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:			
Anadarko Pro Well No.		Company case Name			Dry Hole			
1		HONOUR "A"						
s 25 T 335	R41 W	-						
WELL LOG Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.					SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.			
		TION, CONTENTS, ETC.	ТОР	воттом	NAME	DEPTH		
Native Sand	& Redbed	l.	o'	1502'				
Anhydrite			1502'	2211'				
Anhydrite &	Shale		2211'	2415'				
Lime & Shale			2415'	5812'		ĺ		
Total Depth			2413	5812'		ľ		
TOTAL Depth	•			3012		ŀ		
DST #1 5403-	·5442 (Ke	yes), op 20 SI 60, op	40, SI 80	w/fair blo	w throut rec 90	wtry mud, 510'		
		, IFP 103-171, FP 205-						
		Louis) op 20 vry wk b 530 (45), IFP 52-170,				d, 180' SGC		
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			•					
		HET ABBUMBALL CUPPES IF A		201401 555 116	P	\$		
Date Re		USE ADDITIONAL SHEETS, IF N	ECESSARY, TO	COMPLETE WE	LL RECORD.			
Pare Ke	CCITES		Hand	In Sho	ema li	<u> </u>		
		<u> </u>	Stanley R.	// <u> </u>	Signoture , Division Offic	ce Manager		
					Title			
			September	17, 1976	Deta:			
		Ĭ			Date			