

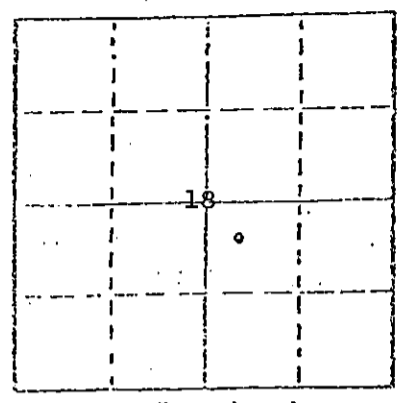
STATE OF KANSAS  
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to  
Conservation Division  
State Corporation Comm.  
245 North Water  
Wichita, KS 67202

Morton County, Sec. 18 Twp. 33S Rge. 40 ~~XX~~/W  
Location as "NE/4CNW1/4SW1/4" or footage from lines  
2310' FEL & 2380' FSL

Lease Owner Anadarko Production Company  
Lease Name LOW "D" Well No. 8  
Office Address P. O. Box 351, Liberal, Kansas 67901  
Character of Well (Completed as Oil, Gas or Dry Hole)



DRY HOLE  
Date Well completed January 6 1982  
Application for plugging filed February 9 1982  
Application for plugging approved verbal January 6 1982  
Plugging commenced January 6 1982  
Plugging completed January 6 1982  
Reason for abandonment of well or producing formation

DRY HOLE  
If a producing well is abandoned, date of last production 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? YES

Name of Conservation Agent who supervised plugging of this well Clarence Thomas  
Producing formation \_\_\_\_\_ Depth to top \_\_\_\_\_ Bottom \_\_\_\_\_ Total Depth of Well 5850.  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8-5/8"	1490'	-0-

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Spotted 25 sxs cmt 5700, 25 sxs 2900, 50 sxs 1550-1450, 50 sxs 750, pushed rubber plug to 40', 10 sxs 40-0, 5 sxs in rathole and mousehole, pumped heavy drilling mud between plugs, comp 11:30 pm 1/6/82.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Gabbert-Jones, Inc.

STATE OF KANSAS COUNTY OF SEWARD, ss.

Paul Campbell (employee of owner) or ~~XXXXXXXXXXXXXXXXXXXX~~ operator of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Paul Campbell  
P. O. Box 351, Liberal, Kansas 67901  
(Address)

SUBSCRIBED AND SWORN TO before me this 13<sup>th</sup> day of March, 1982

STATE NOTARY PUBLIC  
BEVERLY J. WILLIAMS  
Seward County, Kansas  
My Comm. Expires 1982

Beverly J. Williams  
Notary Public.

My commission expires

RECEIVED  
STATE CORPORATION COMMISSION

MAR - 5 1982

CONSERVATION DIVISION  
Wichita, Kansas

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Anadarko Production Company

API NO. 15-129-20,603

ADDRESS P. O. Box 351

COUNTY Morton

Liberal, Kansas 67901

FIELD Santa Fe Trail

\*\*CONTACT PERSON Mr. Paul Gatlin

PROD. FORMATION DRY HOLE

PHONE 316-624-6253

LEASE LOW "D"

PURCHASER

WELL NO. 8

ADDRESS

WELL LOCATION 2310' FEL & 2380' FSL

2310 Ft. from East Line and

2380 Ft. from South Line of

the SE/4 SEC. 18 TWP. 33S RGE 40W

DRILLING Gabbert-Jones, Inc.

CONTRACTOR

ADDRESS 830 Sutton Place

Wichita, Kansas 67202

PLUGGING Gabbert-Jones, Inc.

CONTRACTOR

ADDRESS 830 Sutton Place

Wichita, Kansas 67202

TOTAL DEPTH 5850 PBD 0

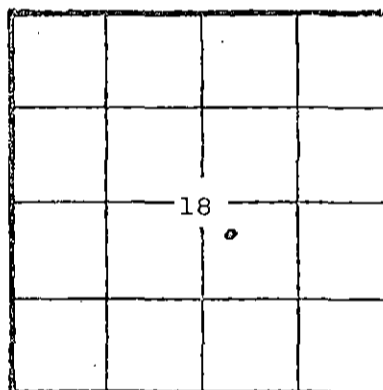
SPUD DATE 12/16/81 DATE COMPLETED 1/6/82

ELEV: GR 3266' DF 3279' KB 3280'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 1490 DV Tool Used? No

WELL PLAT



KCC [check] KGS [check] (Office Use)

A F F I D A V I T

STATE OF KANSAS, COUNTY OF SEWARD SS, I, Paul

Campbell OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Division Operations Manager (FOR)(OF) Anadarko Production Company

OPERATOR OF THE LOW "D" LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 8 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 6th DAY OF January, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

RECEIVED STATE CORPORATION COMMISSION

(S) Paul Campbell

SUBSCRIBED AND SWORN BEFORE ME THIS 13th DAY OF March, 19 82.

BEVERLY J. WILLIAMS Seward County, Kansas My Appl. Exp. 27, 1982

Beverly J. Williams NOTARY PUBLIC

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

**SIDE TWO**

**WELL LOG**

SHOW GEOLOGICAL MARKERS, LOGS-RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Cased Hole	0'	50'		
Redbed, Sand	50'	680'		
Sand, Redbed	680'	1033'		
Sand, Redbed, Anhydrite	1033'	1329'		
Redbed, Anhydrite	1329'	1491'		
Anhydrite, Redbed, Lime, Shale	1491'	1890'		
Lime, Shale	1890'	5850'		
TD		5850'		

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	1490'	Pozmix Common	500 200	4% Gel, 2% CaCl 2% CaCl

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated

Date of first production <b>DRY HOLE</b>	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil Gas Water % MCF	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)		Perforations