

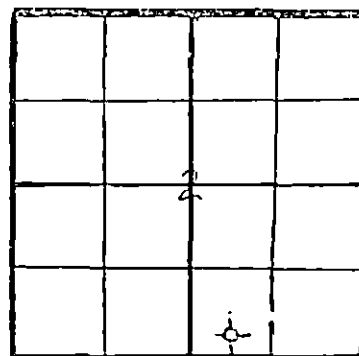
This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

OPERATOR Oxford Exploration Company API NO. 15-191-21,352-0000  
ADDRESS 1550 Denver Club Bldg. COUNTY Sumner  
Denver, Colorado 80202 FIELD Conway  
\*\*CONTACT PERSON Dave Park LEASE Mason  
PHONE (303) 572-3821

PURCHASER \_\_\_\_\_ WELL NO. #2-15  
ADDRESS \_\_\_\_\_ WELL LOCATION C S/2 SW/4 SE/4  
1980 Ft. from East Line and  
330 Ft. from South Line of  
the SEC. 2 TWP. 30S RGE. 3W

DRILLING  
CONTRACTOR Dunne-Gardner Petroleum, Inc.  
ADDRESS Suite 250, 200 West Douglas  
Wichita, Kansas 67202

PLUGGING  
CONTRACTOR Dunne-Gardner Petroleum, Inc.  
ADDRESS Suite 250, 200 W. Douglas, Wichita, KS  
TOTAL DEPTH 4,310' PBTD \_\_\_\_\_  
SPUD DATE 12/16/81 DATE COMPLETED 1/4/82  
ELEV: GR 1347 DF KB 1359



WELL  
PLAT  
(Full)  
or (Full)  
Section -  
Please  
indicate.

DRILLED WITH (WALD) (ROTARY) (WALD) TOOLS  
Report of all strings set— surface, intermediate, production, etc. (WALD) / (Used) casing.

KCC \_\_\_\_\_  
KGS \_\_\_\_\_  
MISC. ☒

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface casing	8-5/8"	8-5/8"	20#	251'		175	

LINER RECORD				PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement		Shots per ft.	Size & type	Depth interval

TUBING RECORD					
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated

TEST DATE:		PRODUCTION	
Date of first production		Producing method (flowing, pumping, gas lift, etc.)	A.P.I. Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil _____ bbls.	Gas _____ MCF	Water _____ bbls.
Disposition of gas (vented, used on lease or sold)		Producing Interval(s)	

\*\* The person who can be reached by phone regarding any questions concerning this information.  
A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Name of lowest fresh water producing stratum \_\_\_\_\_ Depth 260'  
Estimated height of cement behind pipe cement circulated to top \_\_\_\_\_

### WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOG RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.			TOP	BOTTOM	NAME	DEPTH
FROM	TO	DESCRIPTION			LOG TOPS	
0	255	Shale				
255	555	Shale and shales			Heebner	2556 (-1202)
555	1255	Sand shale			Itan	2828 (-1469)
1255	1775	Shale and shales			Stalnaker	2886 (-1527)
1775	2160	Shale and lime			Kansas City	3166 (-1807)
2160	2322	Shale and shells			Mississippian	3791 (-2431)
2322	3836	Shale and lime			Simpson	4258 (-2899)
3836	4113	Lime				
4113	4272	Shale and lime				
4272	4310	Lime				
4310		Rotary total depth				

Prepare to run DST #1. Running DST #2.  
Tool plugged on DST #1 3,181-3200 misrun.  
Show of oil on tool. Condition hole &  
pick up tool to rerun test. Condition  
hole after DST #2 3181-3200 15-30-45-90  
with 120' of salt water. Show of oil on  
tool.

HH: None

FP: 76-76

SIP 1107-1107

DST #3 3250-3260 15-30-25-50 recovered  
20' mud, no show. FSIP 1145. Tool plugged  
on all but the final shut in.

DST #4 4263-4272 Strong blow 15-30-45-90  
Recovered 510' salt water, chlorides in  
water 35,000, chlorides in mud 23,000

SIP 1432

FSIP 1452

IFP 95-114

FFP 152-286

Temp 133°

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

### AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick SS,

Donald E. Hunt OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS  
OATH, DEPOSES AND SAYS:

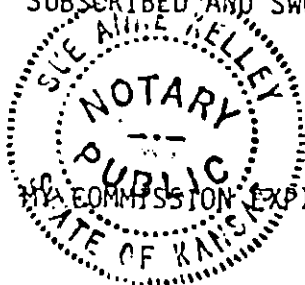
THAT HE IS accountant FOR Dunne-Gardner Petroleum, Inc.  
OPERATOR OF THE Mason LEASE, AND IS DULY AUTHORIZED TO MAKE THIS  
AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. 2-15 ON SAID LEASE HAS  
BEEN COMPLETED AS OF THE 4th DAY OF January 19 82, AND THAT ALL  
INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S)

Donald E. Hunt

SUBSCRIBED AND SWORN TO BEFORE ME THIS 5th DAY OF January 19 82



Sue Anne Kelley  
NOTARY PUBLIC