

AFFIDAVIT AND COMPLETION FORM

ACO-1

This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

OPERATOR Oxford Exploration Company API NO. 15-191-21,352-0000
ADDRESS 1550 Denver Club Bldg. COUNTY Sumner
Denver, Colorado 80202 FIELD Conway
**CONTACT PERSON Dave Park LEASE Mason
PHONE (303) 572-3821

PURCHASER _____ WELL NO. #2-15
ADDRESS _____ WELL LOCATION C S/2 SW/4 SE/4
1980 Ft. from East Line and
330 Ft. from South Line of
the SEC. 2 TWP. 30S RGE. 3W

DRILLING
CONTRACTOR Dunne-Gardner Petroleum, Inc.

ADDRESS Suite 250, 200 West Douglas
Wichita, Kansas 67202

PLUGGING
CONTRACTOR Dunne-Gardner Petroleum, Inc.

ADDRESS Suite 250, 200 W. Douglas, Wichita, KS

TOTAL DEPTH 4,310' PBTD _____

SPUD DATE 12/16/81 DATE COMPLETED 1/4/82

ELEV: GR 1347 DF KB 1359

DRILLED WITH (~~WALKER~~) (ROTARY) (~~WALKER~~) TOOLS

Report of all strings set — surface, intermediate, production, etc. (~~NEW~~) / (Used) casing.

WELL
PLAT
(~~WALKER~~)
or (Full)
Section -
Please
indicate.

KCC
KGS

MISC. _____

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface casing	8-5/8"	8-5/8"	20#	251'		175	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

TEST DATE: _____

PRODUCTION

Date of first production	Producing method (flowing, pumping, gas lift, etc.)				A.P.I. Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB
Disposition of gas (vented, used on lease or sold)			Producing interval(s)		

** The person who can be reached by phone regarding any questions concerning this information.
A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Name of lowest fresh water producing stratum _____ Depth 260'
Estimated height of cement behind pipe cement circulated to top _____.

WELL LOG

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.			TOP	BOTTOM	NAME	DEPTH
FROM	TO	DESCRIPTION			LOG TOPS	
0	255	Shale			Heebner	2556 (-1202)
255	555	Shale and shales			Itan	2828 (-1469)
555	1255	Sand shale			Stalnaker	2886 (-1527)
1255	1775	Shale and shales			Kansas City	3166 (-1807)
1775	2160	Shale and lime			Mississippian	3791 (-2431)
2160	2322	Shale and shells			Simpson	4258 (-2899)
2322	3836	Shale and lime				
3836	4113	Lime				
4113	4272	Shale and lime				
4272	4310	Lime				
4310		Rotary total depth				
<p>Prepare to run DST #1. Running DST #2. Tool plugged on DST #1 3,181-3200 misrun. Show of oil on tool. Condition hole & pick up tool to rerun test. Condition hole after DST #2 3181-3200 15-30-45-90 with 120' of salt water. Show of oil on tool.</p> <p>HH None FP 76-76 SIP 1107-1107 DST #3 3250-3260 15-30-25-50 recovered 20' mud, no show. FSIP 1145. Tool plugged on all but the final shut in. DST #4 4263-4272 Strong blow 15-30-45-90 Recovered 510' salt water, chlorides in water 35,000, chlorides in mud 23,000 SIP 1432 FSIP 1452 IFP 95-114 FFP 152-286 Temp 133°</p>						

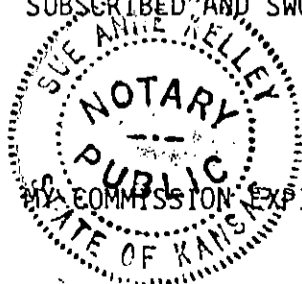
USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick SS,
Donald E. Hunt OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS
OATH, DEPOSES AND SAYS:
THAT HE IS accountant FOR Dunne-Gardner Petroleum, Inc.
OPERATOR OF THE Mason LEASE, AND IS DULY AUTHORIZED TO MAKE THIS
AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. 2-15 ON SAID LEASE HAS
BEEN COMPLETED AS OF THE 4th DAY OF January 19 82, AND THAT ALL
INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.
FURTHER AFFIANT SAITH NOT.

(S) Donald E. Hunt

SUBSCRIBED AND SWORN TO BEFORE ME THIS 5th DAY OF January 19 82



Sue Anne Kelley
NOTARY PUBLIC