

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15-191-22-076-0000
County... Sumner
NW... NE... SE... Sec. 3... Twp. 30... Rge. 3... X West

Operator: License # 4569
Name Jay Boy Oil, Inc.
Address 100 N. Broadway
Suite 535
City/State/Zip Wichita, KS 67202

2310... Ft North from Southeast Corner of Section
990... Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Purchaser Koch Oil Co.
Wichita, KS

Lease Name Little "B" Well # 1
Field Name Pool-Extension *ELARTON*

Operator Contact Person Gary Sharp
Phone (316) 264-3700

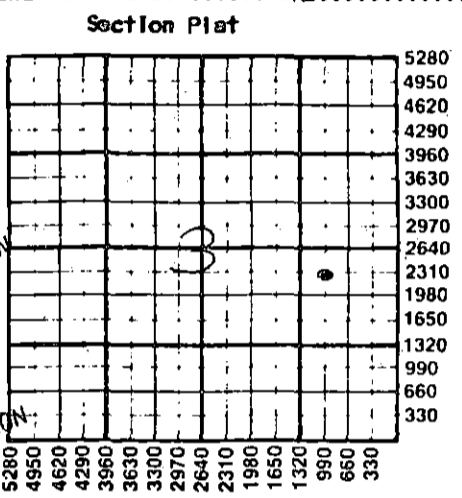
Producing Formation Mississippian
Elevation: Ground 1348 KB 1353

Contractor: License # 5418
Name Allen Drilling Company

Wellsite Geologist Doug Davis
Phone (316) 943-8393

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

RECEIVED
NOV 15 1988
CONSERVATION DIVISION
Wichita, Kansas



If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WATER SUPPLY INFORMATION
Disposition of Produced Water: Disposal
Docket # Repressuring

WELL HISTORY
Drilling Method:
 Mud Rotary Air Rotary Cable
8/4/88 8/11/88 9/1/88
Spud Date Date Reached TD Completion Date
3825'
Total Depth PBTD 251.67' @ 258'
Amount of Surface Pipe Set and Cemented at
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set...feet
If alternate 2 completion, cement circulated from...feet depth to...w/...SX cmt
Cement Company Name
Invoice # *107 I*

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit #
 Groundwater...Ft North from Southeast Corner (Well) ...Ft West from Southeast Corner of Sec Twp Rge East West
 Surface Water...Ft North from Southeast Corner (Stream, pond etc)...Ft West from Southeast Corner Sec Twp Rge East West
 Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *Anita Walker*
Anita Walker
Title Operations Secretary Date 11/14/88

Subscribed and sworn to before me this 14 day of November 1988
Notary Public *Betty B. Herring*
Date Commission Expires 10-07-89

BETTY B. HERRING
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 10-07-89

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)
11-15-88
Form ACO-1 (5-86)

Sec. 3, Twp. 30, Rge. 3

SIDE TWO

Operator Name Jay Boy Oil, Inc. Lease Name Little "B" Well # 1

Sec. 3 Twp. 30 Rge. 3 West County Sumner

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1: 3794'-3815' (Miss) 30-60-45-90
 Rec 180' CGO, 315' SOWCMG (60%G, 10%
 20%M, 10%W), 45' SGOCW (2%G, 1%
 94%W)
 IHP: 1968
 IFP: 73-91
 ISIP: 825
 FFP: 128-146
 FSIP: 1101
 FHP: 1950
 BHT: 112f

Name	Top	Bottom
Heebner	2574(-1221)	
Stalnaker Sand	2857(-1504)	
Kansas City	3167(-1814)	
Base/KC	3375(-2022)	
Mississippian Unc	3788(-2435)	
TD	3825(-2472)	

CASING RECORD <input checked="" type="checkbox"/> New & <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	258'	60/40 Poz Common	120 50	3%cc 3%cc
Production		5-1/2"	14#	3824'	Class A	290	10% Salt & 75% CFR-3
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)			Depth
2	3815-17'			15% NE acid, 3bbbls SW			
2	3807-10'			300 gal 15% DS-FE			
2	3800-07'			750 gal 15% DS-FE			
				1000 gal 15% DS-FE			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Size		Set At		Packer at			
2-3/8"		3809'		-			
Date of First Production		Producing Method					
9-7-88		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
7 Bbls			- MCF	32 Bbls	- CFPB	-	

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) 3700-17'
 Used on Lease Dually Completed
 Commingled

