

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 3667
Name: Source Petroleum
Address: 200 W. Douglas
Suite 820
City/State/Zip: Wichita, KS 67202
Purchaser: Koch Oil Company
Operator Contact Person: John D. Howard, Jr.
Phone: (316) 262-7397
Contractor: License # 5418
Name: Allen Drilling Company
Wellsite Geologist: Randy Lilak
Phone: 316-722-4008

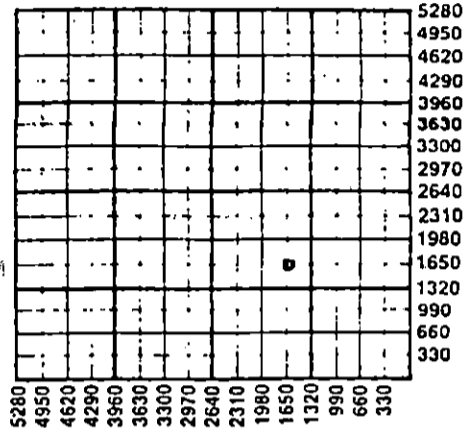
Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp
 Dry Other (Core, Water Supply etc)
If OWO: old well info as follows:
Operator
Well Name
Comp. Date
Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
5/13/88 5/26/88 6/22/88
Spud Date Date Reached TD Completion Date
4390' 3760'
Total Depth PBDT
Amount of Surface Pipe Set and Cemented at 277 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set...feet
If alternate 2 completion, cement circulated
from...feet depth to...w/...SX cmt
Cement Company Name
Invoice #

API NO. 15-191-22,065-0000
County: Sumner
SE NW SE Sec. 3 Twp 30 Rge. 3 East
1650 Ft North from Southeast Corner of Section
1650 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)
Lease Name: Little "A" Well # 1
Field Name
Producing Formation: Hertha
Elevation: Ground 1359 KB 1364

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit #
Groundwater: Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge East West
 Surface Water: Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West
Pond located 2 miles north of location
Other (explain)
(purchased from city, R.W.D.)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John D. Howard, Jr.
Title: General Manger Date: 7-25-88

Subscribed and sworn to before me this 25th day of July 1988
Notary Public: Traci Grant

Date Commission Expires: January 24, 1992

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other
(Specify)

STATE RECEIVED JUL 17 1990 OIL & GAS CONSERVATION DIVISION Wichita, Kansas

Sec. Twp. Rge.

Operator Name Source Petroleum Lease Name Little "A" Well # 1

Sec. 3 Twp. 30 Rge. 3 East West County Sumner

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

See attached sheet.

Name	Top	Bottom
Heebner	2575	2581
Kansas City	3166	3374
Mississippi	3785	4182
Simpson SS	4269	4292
Arbuckle	4356	-----

JUL 17 1990

CONSERVATION DIVISION
 Wichita, Kansas

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	277'	60/40 Poz	180	2% gel, 3% cc
Production		4 1/2"	10.5#	4377'	60/40 Poz	45	6% gel, 5% gl
					Surf fill	145	5% gel
					CLASS A	190	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
4	3807-11' (4')			500 gals. 10% MCA			
4	3320-22' (2')			1000 gals. 15% NE			
4	3288-91' (3')			250 gals. 15% MCA			
				250 gals. 15% MCA			
TUBING RECORD		Size	Set At	Packer at	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
		2 3/8"	3364'	3311'			
Date of First Production		Producing Method					
6-28-88		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
		5 Bbls	MCF	100 Bbls	CFPB		

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed Commingled

3320-3322