

ORIGINAL

RELEASED

MAR 6 1991

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 191-22,136-0000

FROM CONFIDENTIAL

County Sumner

SE NE SW Sec. 3 Twp. 30S Rge. 3W  East  West

1650' Ft. North from Southeast Corner of Section

2970' Ft. West from Southeast Corner of Section  
(NOTE: Locate well in section plat below.)

Lease Name Stinson Well # 1

Field Name Viola Extension

Producing Formation None

Elevation: Ground 1348' KB 1353'

Total Depth 3886' PBD

Operator: License # 4569

Name: Jay Boy Oil, Inc.

Address 224 E. Douglas #425

City/State/Zip Wichita, Ks 67202

Purchaser: \_\_\_\_\_

Operator Contact Person: Jay Ablah

Phone ( 316 ) 264-3700

Contractor: Name: Tornado Drilling

License: 3890

Wellsite Geologist: Ken Greenwood

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  Temp. Abd.

Gas  Inj  Delayed Comp.

Dry  Other (Core, Water Supply, etc.)

If OAWO: old well info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Drilling Method:

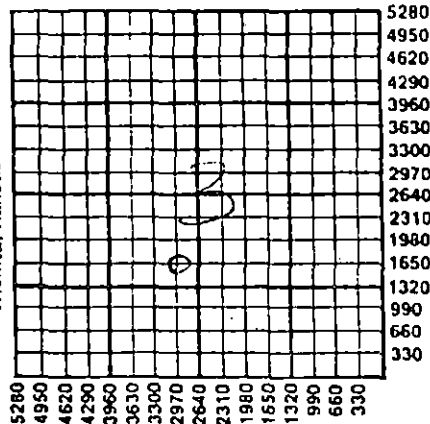
Mud Rotary  Air Rotary  Cable

10-31-89 11-10-89

Spud Date Date Reached TD Completion Date

MAR 12 1990

CONSERVATION DIVISION  
Wichita, Kansas



AIR-I D&A

Amount of Surface Pipe Set and Cemented at 261 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title Operations Secretary Date 2-5-90

Subscribed and sworn to before me this 5<sup>th</sup> day of February, 19 90.

Notary Public [Signature]

Date Commission Expires 10-07-93

BETTY B. HERRING  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appt. Exp. 10-07-93

K.C.C. OFFICE USE ONLY

F  Letter of Confidentiality Attached

C  Wireline Log Received

C  Drillers Timelog Received

Distribution

KCC  SWD/Rep  NGPA

KGS  Plug  Other

(Specify)

BETTY B. HERRING  
NOTARY PUBLIC  
STATE OF KANSAS

SIDE TWO

Operator Name Jay Boy Oil, Inc. Lease Name Stinson Well # 1

Sec. 3 Twp. 30S Rge. 3W  East  West  
County Sumner

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets.)  
Samples Sent to Geological Survey  Yes  No  
Cores Taken  Yes  No  
Electric Log Run  Yes  No  
(Submit Copy.)

DST #1: (Straddle) 3314-34/30-30-30-30  
Rec: 2' CO 190' SW  
SIP: 1167-1156#  
FP: 2-52; 72-93#  
HP: 1585-1575#  
BHT: 124° F.

AGE 10 6 1991

Formation Description

Log  Sample FROM CONFIDENTIAL

Name	Top	Bottom
Heebner	2581	(-1228)
Douglas Shale	2655	(-1302)
Brown Lime	2847	(-1494)
Bonner Spgs Sh	2987	(-1634)
Kansas City	3166	(-1813)
Drum	3196	(-1843)
Dennis	3233	(-1880)
Swope	3296	(-1943)
Hertha	3321	(-1968)
BKC	3377	(-2024)

CASING RECORD  New  Used  
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	261'	60/40 Poz Common	150 75	3% CAC12 3% CAC12

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer At Liner Run  Yes  No

Date of First Production Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)  
METHOD OF COMPLETION:  Open Hole  Perforation  Dually Completed  Commingled  
 Other (Specify) \_\_\_\_\_

15-191-22136-0000

Jay Boy Oil, Inc.

ORIGINAL

Log Tops  
Continued

RELEASED

AUG 6 8 1991

Marmaton	3463	(-2110)
Altamont	3487	(-2134)
Pawnee	3553	(-2200)
Cherokee Sh	3599	(-2246)
Miss Unc.	3786	(-2433)
RTD	3881	(-2528)

FROM CONFIDENTIAL

RECEIVED  
STATE CORPORATION COMMISSION

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CONSERVATION DIVISION  
Wichita, Kansas