

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 6785
Name Robert Schulein
Address 1776 Lincoln Street #811
City/State/Zip Denver, Colorado 80203

Purchaser.....

Operator Contact Person Robert Schulein
Phone 303-839-5495

Contractor: License # 5302
Name Red Tiger Drilling Company

Wellsite Geologist Macklin Armstrong
Phone (316) 722-5141

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
8/18/87 8/28/87 8/29/87
Spud Date Date Reached TD Completion Date
4,300'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 252 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated from.....feet depth to.....w/.....SX cmt

API NO. 15-191-22,010 - 0000
County Summer
C SE/4 SE/4 8 30S 3W East
Sec..... Twp..... Rge..... West

660 Ft North from Southeast Corner of Section
660 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

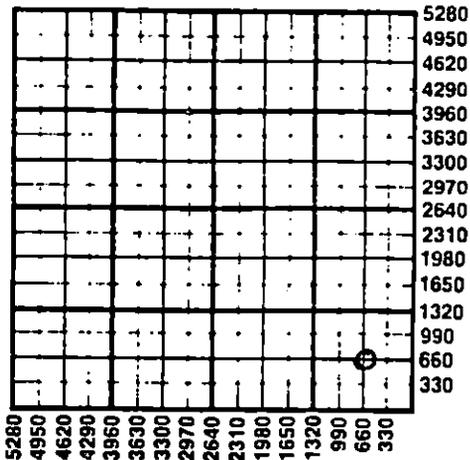
Lease Name Leddy Well # 16-8

Field Name Leddy

Producing Formation.....

Elevation: Ground 1350' KB 1355'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....
 Groundwater.....Ft North from Southeast Corner (Well)Ft West from Southeast Corner of Sec Twp Rge East West
 Surface Water 800 Ft North from Southeast Corner (Stream, pond etc) 4000 Ft West from Southeast Corner Sec 8 Twp 30S Rge 3W East West
Steffen Farms, Conway Springs, Ks. 67031
 Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature] Operator
Title Operator Date 9-9-87

Subscribed and sworn to before me this 9th day of September 1987
Notary Public Georgia D. Larson
Date Commission Expires July 3, 1988

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Time Log Received
Distribution
 SWD/Rep NGPA
 Plug Other (Specify)
RECEIVED SEP 11 1987
KCC KANSAS CORPORATION COMMISSION
CONSERVATION DIVISION
Wichita, Kansas

Sec. 8 Twp 30S Rge 3W

SIDE TWO

Operator Name Robert Schulein Lease Name Leddy Well # 16-8

Sec. 8 Twp. 30S Rge. 3W East West County Sumner

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1: 3844-3864' (Mississippian).
 30-30-30-30. Weak blow, died in 12 minutes. Second open - no blow.
 IHP 1979; IFP 44-66; ISIP 1287;
 FFP 77-77; FSIP 1177; FHP 1946.
 Temp. 133°. Rec. 10' mud, no shows.
 Sampler rec. 2200 cc mud.

Name	Top	Bottom
	Sample	Log Datum
Heebner	2631'	2626' (-1271)
Brn Lime	2898'	2896' (-1541)
Stalnaker	2923'	2923' (-1568)
KC	3229'	3224' (-1869)
Stark	3359'	3354' (-1999)
Bs KC	3436'	3434' (-2079)
Marmaton	3517'	3512' (-2157)
Cherokee sh	3657'	3652' (-2297)
Mississippian	3841'	3841' (-2486)
Kinderhook		4166' (-2811)
Simpson	4253'	4249' (-2894)
TD		4298'

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	260'	60/40 Poz	175	3%CC, 2% Gel
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)			Depth
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Producing Method					
		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed Commingled