

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15-.....191-21,984 - 0000.....
County.....Sumner.....
.....SW SW NW.....Sec. 9.....Twp. 30.....Rge. 3.....East
.....X West

Operator: License # 4569
Name Jay Boy Oil, Inc.
Address Fourth Financial Center
100 N. Broadway, Suite 535
City/State/Zip Wichita, KS 67202

.....2970 Ft North from Southeast Corner of Section
.....4950 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Purchaser Koch Oil Company
Wichita, KS

Lease Name Little Well # 1
Field Name Wildcat

Operator Contact Person Jay Ablah
Phone (316) 264-3700

Producing Formation LKC & Mississippian
Elevation: Ground 1363' 1368' KB

Contractor: License # 5418
Name Allen Drilling Co.

Wellsite Geologist Ernie Morrison
Phone (316) 788-1150

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

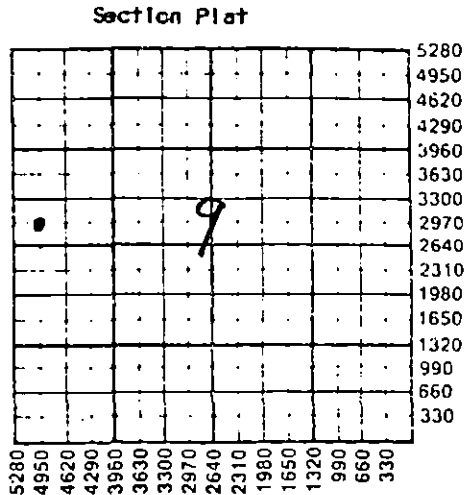
If OWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

3/5/87 3/17/87 5/4/87
Spud Date Date Reached TD Completion Date
LTD = 4320'
RTD = 4325' 3860'
Total Depth PBDT 256.96' @ 265'

Amount of Surface Pipe Set and Cemented at.....feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt
Cement Company Name
Invoice #



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....
 Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West
 Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec 9 Twp 30 Rge 3 East X West
1/2 mi South & 3/4-1 mi West of location.
 Other (explain).....
(purchased from city, R.W.O. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jay Ablah
Title President Date 6/30/87

Subscribed and sworn to before me this 30th day of June 1987.
Notary Public Betty B. Herring

Notary Public
BETTY B. HERRING
STATE OF KANSAS
My Appt. Exp. 10-07-89

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Time Log Received
DISTRIBUTION
STATE CORPORATION COMMISSION NGPA
KGS Plug Other
JUL 1 1987 (Specify)
Wichita, Kansas

Sec. 9, Twp. 30 Rge. 3 W

Operator Name Jay Boy Oil, Inc. Lease Name Little Well 10

Sec. 9 Twp. 30 Rge. 3 East West County Sumner

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1: 2891'-2919' (Stalnaker Sand) Misrun

DST #2: 2890'-2922' (Stalnaker) 30-60-30-60
 Rec 10' Fo, 480' sl OC Gsy Wtr
 IHP: 1445#
 IFP: 88-143#
 ISIP: 1214#
 FFP: 221-276#
 FSIP: 1214#
 FHP: 1412#
 BHT: 118 f.

DST #3: 3218'-3250' (Iola)
 Rec 800' GIP, 90' HO & GCM
 IHP: 1543#
 IFP: 44-44#
 ISIP: 1214#
 FFP: 55-55#
 FSIP: 1105#
 FHP: 1489#
 BHT: 115 f.

Name	Top	Bottom
Heebner	2618(-1250)+12	
Brown Lime	2889(-1521)+13	
Lansing	3020(-1652)+4	
BKC	3437(-2069)+13	
Ft. Scott	3641(-2273)+4	
Cke Shale	3648(-2280)+4	
Miss. Unc.	3813(-2445)+11	
Kinderhook	4160(-2792)+13	
Simpson SD	4265(-2897)-7	
Arbuckle	NP	
TD =	4325(-2957)	

RELEASED

AUG 16 1988

CASING RECORD <input checked="" type="checkbox"/> New & <input checked="" type="checkbox"/> Used CONFIDENTIAL							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
(N) Surface	12-1/4"	8-5/8"	24#	265'	60-40 Poz Common	150 50	3% CaCl2 2% Gel 3% CaCl2
(U) Production	8-5/8"	4-1/2"	10.5#	4022'	60-40 Poz	165	2% Gel 10% Salt 0.75% D-31, 0.4% FL-10
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)			Depth
4 SPF	3912-17 Miss			Squeezed			3912-17
4 SPF	3896-3900 Miss			750 ga Acid			3896-3900
4 SPF	3886-90 Miss			" " "			3886-90
2 SPF	3828-33 Miss			250 Ga Acid			3828-33
2 SPF	3361-65 LKC (Swope)			400 Ga Acid 15% FE			3361-65
TUBING RECORD		Size	Set At	Packer at	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No		
		2-3/8"	3840'				
Date of First Production		Producing Method					
5/9/87		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
25 Bbls			- MCF	15 Bbls	CFPB		

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation Other (Specify) 3828-33'
 Solid Other (Specify)
 Used on Lease Dually Completed Commingled 3361-65'

ACO-1 (Continued)
#1 Little API #15-191-21,984 - 0000
Jay Boy Oil, Inc.

DST #4: 3248'-3273' (Drum) 30-60-45-90
Rec 120' GIP, 160' G & OCM, 60' MW.
IHP: 1652#
IFP: 30-55#
ISIP: 1192#
FFP: 77-77#
FSIP: 1160#
FHP: 1598#
BHT: 116 f.

DST #5: 3822'-3952' (Mississippian) Misrun

DST #6: 3834'-3952' (Mississippian) 30-60-30-60
Rec 650' GIP, 150' SO & GCM, 60' O & GCM
IHP: 1903#
IFP: 55-55#
ISIP: 1434#
FFP: 110-110#
FSIP: 1456#
FHP: 1871#
BHT: 125 f.

DST #7: 3949-4049' (Lower Miss) 30-60-30-60
Rec 420' WM & 1580' wtr
IHP: 1925#
IFP: 165-530#
ISIP: 1510#
FFP: 608-778#
FSIP: 1510#
FHP: 1903#
BHT: 133 f. Ch1 105,000

KANSAS GEOLOGICAL SURVEY
WICHITA BRANCH

JUL 0 2 1987

DST #8: 4200'-4257' (Simpson) 30-60-30-60
Rec 10' mud
IHP: 1867#
IFP: 66-66#
ISIP: 66#
FFP: 66-66#
FSIP: 66#
FHP: 1867#
BHT: 130 f.

RECEIVED
STATE CORPORATION COMMISSION

JUL 1 1987

CONSERVATION DIVISION
Wichita, Kansas

RELEASED

AUG 16 1988

DST #9: 4246'-4274' (Simpson) 30-60-30-60
Rec 2275' SW
IHP: 2089#
IFP: 243-719#
ISIP: 1324#
FFP: 829-1160#
FSIP: 1379#
FHP: 2034#
BHT: 135 f.

FROM CONFIDENTIAL