

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API No. 15-191-22-071-0000  
County... Sumner  
NW... SE... NW... Sec. 9... Twp 30... Rge. 3... X West  
3630... Ft North from Southeast Corner of Section  
3630... Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Operator: License # 4569  
Name Jay Boy Oil, Inc.  
Address 100 N. Broadway  
Suite 535  
City/State/Zip Wichita, KS. 67202

Lease Name... Little Well #... 2  
Field Name... Leddy  
Producing Formation... D&A  
Elevation: Ground... 1371... KB... 1376

Purchaser.....

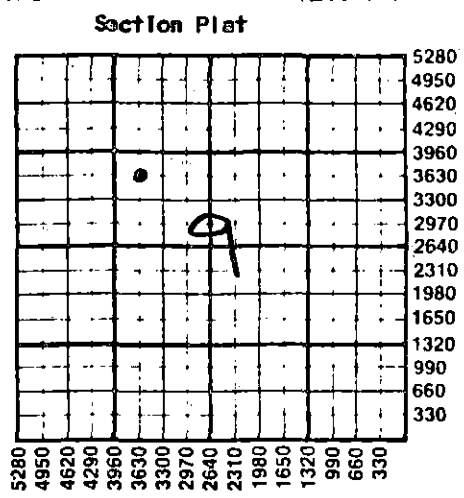
Operator Contact Person Gary Sharp  
Phone (316) 264-3700

Contractor: License # 5418  
Name Allen Drilling Company

Wellsite Geologist... Doug Davis  
Phone... (316) 943-8393

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator .....  
Well Name .....  
Comp. Date ..... Old Total Depth.....



WATER SUPPLY INFORMATION  
Disposition of Produced Water:  Disposal  
Docket # .....  Repressuring

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
6/7/88 6/21/88 6/21/88  
Spud Date Date Reached TD Completion Date  
4439' .....  
Total Depth PBTD  
Amount of Surface Pipe Set and Cemented at 266' @ 273 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set.....feet  
If alternate 2 completion, cement circulated from.....feet depth to.....w/.....SX cmt  
Cement Company Name .....  
Invoice # .....  
@ I I D & O

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717  
Source of Water:  
Division of Water Resources Permit #.....  
 Groundwater.....Ft North from Southeast Corner (Well) .....Ft West from Southeast Corner of Sec Twp Rge East West  
 Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge East West  
Located 1 mile south of location.  
 Other (explain).....  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.  
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.  
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Anita Walker  
Title Operations Secretary Date 7/19/88

Subscribed and sworn to before me this 19 day of July 1988  
Notary Public Betty B. Herring  
Date Commission Expires 10-07-89

K.C.C. OFFICE USE ONLY  
F Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
STATE CORPORATION COMMISSION  
July 20 1988  
7-20-88 7-20-88  
CONSERVATION DIVISION Form ACO-1 (5-86)  
Wichita, Kansas

BETTY B. HERRING  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appt. Exp. 10-07-89

Sec. 9, Twp 30 Rge. 3 E

SIDE TWO

Operator Name Jay Boy Oil, Inc. Lease Name Little Well # 2

Sec. 9 Twp. 30 Rge. 3  West County Sumner

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST #1: 2906-31' (Stalnaker) 30-60-30-60  
 Rec 455' Gsy MW w/few spots oil.  
 IHP: 1428  
 IFP: 63-154  
 ISIP: 1192  
 FFP: 177-246  
 FSIP: 1192  
 FHP: 1405  
 BHT: 105f

Name	Top	Bottom
Heebner	2625(-1249)	
Brown Lim	2894(-1518)	
Stalnaker	2922(-1546)	
KC (Iola)	3222(-1846)	
B/KC	3428(-2052)	
Miss Unc	3827(-2451)	
Simpson Sand	4279(-2903)	
Arbuckle	4383(-3007)	

DST #2: 3233-55' (KC Iola) 30-60-30-60  
 Rec 496' GIP, 35' O&GCM (25%G, 15%)  
 IHP: 1620  
 IFP: 61-61  
 ISIP: 289  
 FFP: 61-61  
 FSIP: 208  
 FHP: 1596  
 BHT: 102f

(continued on attached page)

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	273'	60/40 Poz Common	120 50	3%cc; 2%gel
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No		
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio		Gravity	
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed .....  
 Commingled .....

ACO-1 (continued)  
JAY BOY OIL, INC.  
#2 Little  
API #15-191-22,071 - 0000  
Page 2

DST's

DST #3: 3262-80 (Drum) 30-60-30-60  
Rec 20' WCM  
IHP: 1619  
IFP: 69-69  
ISIP: 1171  
FFP: 81-81  
FSIP: 1136  
FHP: 1596  
BHT: 110f

DST #7: 3842-97' (Miss) 30-60-30-60  
Rec 25' Thin M  
IHP: 2025  
IFP: 84-84  
ISIP: 1314  
FFP: 84-84  
FSIP: 1059  
FHP: 1991  
BHT: 118f

DST #4: 3307-30' (Lower Dennis) 30-60-30-60  
Rec 70' sli WCM  
IHP: 1678  
IFP: 63-63  
ISIP: 1208  
FFP: 74-74  
FSIP: 1208  
FHP: 1657  
BHT: 110f

DST #8: 3902-14' 30-60-45-100  
Rec 125' GIP, 55' GCM w/tr oil  
IHP: 2088  
IFP: 42-42  
ISIP: 1528  
FFP: 52-52  
FSIP: 1528  
FHP: 2066  
BHT: 121f

DST #5: 3352-70' (Swope) 30-60-40-60  
Rec 30' WCM (12%W, 88%M)  
IHP: 1687  
IFP: 31-31  
ISIP: 1144  
FFP: 42-42  
FSIP: 1134  
FHP: 1657  
BHT: 118f

DST #9: 3908-49' (Miss) 30-60-30-60  
Rec 75' GIP, 155' GCMW  
IHP: 2078  
IFP: 92-92  
ISIP: 1504  
FFP: 115-115  
FSIP: 1435  
FHP: 2009  
BHT: 121f

RECEIVED  
STATE CORPORATION COMMISSION  
JUL 20 1988  
CONSERVATION DIVISION  
Wichita, Kansas

DST #6: 3834-45' (Miss) 30-60-45-90  
Rec 695' GIP, 25' gsy MCO (40%, 30%G), 1' FO  
IHP: 2012  
IFP: 21-21  
ISIP: 1442  
FFP: 42-42  
FSIP: 1474  
FHP: 1991  
BHT: 117f

DST #10: 4252-86' (Simpson)  
30-60-30-60  
Rec 10'M, ns.  
IHP: 2303  
IFP: 9-19  
ISIP: 1068  
FFP: 19-19  
FSIP: 890  
FHP: 2274  
BHT: 126f

DST #11: 4260-90' (Simp Sd)  
30-60-45-90  
Rec 120' GIP, 3058'  
GCSW.  
IHP: 2158  
IFP: 777-1286  
ISIP: 1366  
FFP: 1343-1366  
FSIP: 1366  
FHP: 2135  
BHT: 130f