

STATE OF KANSAS
STATE CORPORATION COMMISSIONFile All Information Completely
State Required Affidavit
Must be Filed Report to
Conservation Division
State Corporation CommissionP. O. Box 17027
Wichita, Kansas 67217

X			

Locate well correctly on above
Section Plat

WELL PLUGGING RECORD

Sedgwick County, Sec 23 Twp. 29 Rge. 2 (E) 2 (W)Location as "NE, CN, SW, SE" or footage from lines NW NW SWLease Owner W. D. ShortLease Name M. M. Senter Well No 1Office Address 615 N. MichiganCharacter of Well (completed as Oil, Gas or Dry Hole) OilDate well completed October 2 19 45Application for plugging filed November 14 19 74Application for plugging approved November 14 19 74Plugging commenced November 16 19 74Plugging completed November 19 19 74Reason for abandonment of well or producing formation oil exhaustedIf a producing well is abandoned, date of last production June 19 74Was permission obtained from the Conservation Division or its agents before plugging was commenced? yesName of Conservation Agent who supervised plugging of this well Ted DeweyProducing formation Kansas City Depth to top 2919 Bottom 3040 Total Depth of Well 3040 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
	100 s cement			5 1/2	3036	2709
	170 s. cemented	surf.		8 5/8	389	none
	40 s. cemented	surf.		13	85	none

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Shove plug to 2900 Dumped 5 sacks cement

Set rock bridge 410' fill to surface with ready-mix cement

RECEIVED
STATE CORPORATION COMMISSIONDEC 23 1974 12-23-74
CONSERVATION DIVISION
Wichita, KansasName of Plugging Contractor B & S Casing Pulling
Address 216 South 5 th Towanda, Kansas

(If additional description is necessary, use BACK of this sheet)

STATE OF Kansas COUNTY OF Sumner ss.I, W. D. Short (owner or operator) of the above-described well, being first duly sworn, depose and say: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well is true and correct. So help me God.(Signature) W. D. Short615 N. Michigan, Oxford, Kansas
(Address)Subscribed and sworn to before me this 20 th day of December 19 74My commission expires June 30, 1976

Notary Public.

15-173-01621-0000

WELL LOG BUREAU KANSAS GEOLOGICAL SOCIETY
412 Union National Bk. Bldg. Wichita, Kansas

Company. NAT'L CO-OP REFG. ASSOC.
Farm Senter No. 1

SEC. 23 T. 29 R. 2 W
NW 1/4 SW

Total Depth. 3036 1/2'

Comm. 9-17-45

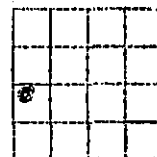
Comp. 10-15-45

County. Sedgwick
KANSAS

Shot or Treated.

Contractor.

Issued. 12-22-45



CASING:

8 5/8"
5 1/2"

389' Cem
3036' Cem.

170 SKs
40 SKs

13" @ 85' Cem
100 SKs

Elevation. 1280 K.B.

Production. Pot: 42 BO plus
125 BW

Figures indicate Bottom of Formations.

surface clay	20
sand	70
shale	81
shale & shells	120
lime	135
shale	150
shale & shells	225
shale	250
shale & shells	340
lime	389
shale & lime	786
lime	835
lime & shale	1075
shale	1150
shale & lime	1370
lime shells & shale	1585
lime & shale	2580
lime	2650
sand	2660
shale	2690
sand	2750
shale	2755
lime & shale	2820
shale	2919
K. C. lime	2965
lime cherty	3015
shale drk gy	3031 1/2
lime	3034
lime hrd, gy xlyn, no sat.	3035
lime oolitic porous, sft	3036 1/2
Total Depth.	

Total Depth w/Rotary 3031' GL

Top of K. C. 2924'

Pipe set @ 3031'
1st oil 3035-35 1/2'
About 2-4 1/4-40' B.P.H.
Approx 20 BPH
Natural 3036 1/2'

RECEIVED
STATE CORPORATION COMMISSION
NOV 18 1974
CONSERVATION DIVISION
Wichita, Kansas

15-173-01621-0000

NATIONAL COOPERATIVE
REFINERY ASSOCIATION
Well Record & Log

M. H. Senter No. 1

22/2/1
7 -> SEC. 22-22-21,
NW NW 1/4 SW

Total Depth 3036 1/2
Comm. 9-17-45 " Comp. 10-15-45
Contractor: National Cooperative Refinery Association
Issued: 10-31-45

County: Sedgwick

CASING

15" 85' 100' 2nd
8-5/8" 389' 170' 3rd
5-1/2" 3031' 40' 2nd
3031 = Cable Log
3036 = Stop Table Measurement

Figures Indicate Bottom of Formations

Surface Clay	20	Lime	2650
Sand	70	Sand	2660
Shale	81	Shale	2690
Shale-shells	120	Sand	2750
Lime	135	Shale	2755
Shale	150	Lime-shale	2820
Shale-shells	225	Shale	2919
Shale	250	K. C. Lime	2965
Shale-shells	340	Lime-cherty	3015
Lime	389	Soft lime	3021
Lime-shale	785	Lime	3034
Lime	835	Black shale	3057 equals 3031
Lime-shale	1075	ground level measurement	
Shale	1150	Dark grey shale	3031 1/2
Shale-lime	1370	Hard, grey crys. lime,	
Shale, lime & shells	1585	no saturation	3035
Lime-shale	1730	Oolitic, porous crys.,	
Shale & lime	2580	lime soft	3036 1/2 Oil

STATE OF KANSAS)
COUNTY OF SEDGWICK) ss

I, the undersigned, being duly sworn, on oath state that the above statement and log on this sheet is a true and correct record and log of the well drilled at the location above described.

NATIONAL COOPERATIVE REFINERY ASSOCIATION

By W. H. Lawton

Subscribed and sworn to before me this 31st day of October, 1945.

Edith A. Williams
Notary Public

My commission expires March 22d, 1948

5 1/2" O.D. 7 1/2" I.D. was set @ 2036 and Cemented
to 2036 1/2 and then drilled to 30 4 1/2

RECEIVED
STATE CORPORATION COMMISSION

APR 25 1974

CONSERVATION DIVISION
Wichita, Kansas