

15-173-00015-0000

Form CP-4

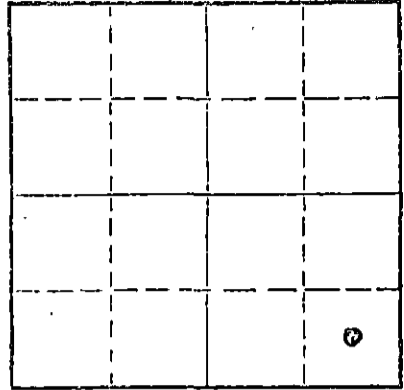
STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
P. O. Box 17027
Wichita, Kansas 67217
NORTH

Sedgwick County, Sec 22 Twp 29 Rge 2 (E)(W) (W)

Location as "NE/CNW/SW" or footage from lines 2 FINE NE
Lease Owner W. D. Short
Lease Name SAUTFEER Well No. 1
Office Address Box 45 Oxford, Kansas 67119
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed 9-7 1974
Application for plugging filed April 23 1974
Application for plugging approved April 23 1974
Plugging commenced 4-26-74 1974
Plugging completed 5-6-74 1974
Reason for abandonment of well or producing formation Low Production



Locate well correctly on above Section Plat

If a producing well is abandoned, date of last production Jan. 1972
Was permission obtained from the Conservation Division or its agents before plugging was commenced? YES

Name of Conservation Agent who supervised plugging of this well TSP Dewey
Producing formation Kansas City Depth to top 3028 Bottom 3036 Total Depth of Well 3036 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				5 1/2"	1025'	1025'
				7"		2194'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Filled Back with SAND to 2900'
Dumped 65x of Cement Shot Pipe at
2194' Layed Pipe Down Had a Bridge at
204' it Caved in. Ran Back in 65ts. and Dumped
22 yards of Bed-mix to top Layed
Pipe Down.

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MAY 28 1974
CONSERVATION DIVISION
Wichita, Kansas

Name of Plugging Contractor B+S CASINGS Pulling
Address 216 S. 5th Towanda, KS. 67144

STATE OF Kansas, COUNTY OF Sumner, ss.
W. D. Short (owner or agent) of the above-described

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) W. D. Short
Box 45, Oxford, Kansas 67119 (Address)

Subscribed and sworn to before me this 24th day of May, 1974
My commission expires 20, 1976



Marjorie O. Short
Notary Public.

WELL LOG BUREAU - KANSAS GEOLOGICAL SOCIETY
412 Union National Bk. Bldg., Wichita, Kansas

15-173-00015-0000

Company - BRANINE & HOLL
Farm - Sautter

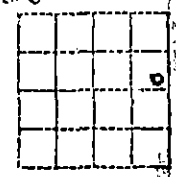
Mu-48481
No. 1.

SEC. 22 T. 29 R. 2 W
SE Sec NE

DISCOVERY WELL

Total Depth. 3036'
Comm. 7-5-44 Comp. 9-7-44
Shot or Treated.
Contractor. Fester & Harper Drig. Co.
Issued. 11-4-44

County. Sedgwick
KANSAS



CASING:
12 1/2" 520'
10" 1284'
8" 2260'

6 5/8" 2763'
UR 3023' Cem.

Elevation. _____
Production. Pot. 207 B.

Figuras indicate Bottom of Formations.

soil	6	shale	1125	shale	2595
sand	30	lime	1130	lime	2600
shale	210	shale	1135	shale	2610
lime	215	lime	1150	sand	2660
shale	220	shale	1155	gas	2620
lime	225	lime	1160	shale	2665
shale	270	shale	1170	sand	2755
lime	300	lime	1175	gas	2715
shale	325	shale	1185	2 BW	2720
lime	335	lime hd	1195	lime	2790
shale	340	2 BW	1190	shale blk	2800
lime	350	shale	1205	shale	2915
shale	360	sand	1215	lime	2990
2 BW	365	4 BW	1210	lime sdy	2995
salt	375	lime	1275	sand	3005
lime	390	shale	1285	limo	3025
shale	405	lime	1290	shale	3028
lime	430	shale blue	1330	lime Oil Pay	3036
shale	440	lime	1345	Total Depth	
lime	465	2 BW	1375		
shale	470	shale	1385		
lime	500	lime	1395		
shale	520	shale	1505		
lime	530	lime	1510		
shale	535	shale	1545		
lime	545	lime	1550		
shale	560	shale	1570		
lime	570	limo	1575		
shale	575	shale	1620		
limo shells	625	lime	1645		
shale blue	670	shale	1700		
red rock	685	lime	1705		
shale	700	shale	1710		
lime	735	lime	1725		
shale	745	shale blk	1755		
lime	845	shale	1795		
shale	855	limo	1840		
red rock	865	shale blk	1850		
limo	875	shale blue	1905		
shale	880	lime	2010		
lime	920	shale	2075		
sand	935	shale blk	2085		
shale	940	lime	2115		
red rock	945	shale	2135		
lime	980	lime	2145		
red rock	990	shale	2180		
lime	995	sand	2250		
shale	1000	HFV	2190		
lime hd	1010	lime	2255		
shale	1025	shale	2275		
lime	1045	lime	2295		
shale	1050	shale	2315		
lime	1070	lime	2320		
shale	1075	shale	2335		
lime	1085	lime	2370		
shale	1100	shale	2460		
red rock	1105	sand	2490		
lime	1115	show gas	2465		

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STATE CORPORATION COMMISSION
APR 25 1974
CONSERVATION DIVISION
Wichita, Kansas