

STATE OF KANSAS
S. CORPORATION COMMISSION
Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission,
800 Bittling Building
Wichita, Kansas

15-173-00988-0000
WELL PLUGGING RECORD
OR MAY 3 1937
FORMATION PLUGGING RECORD

Strike out upper line
when reporting plug-
ging off formations.

NORTH

0			

Locate well correctly on above
Section Plat

Sedgwick County. Sec. 4 Twp. 29 Rge. 2 (E) W. (W)
Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines 330' S. and 330' E NW Cor.
Lease Owner. Empire Oil & Refining Company
Lease Name. Kimel Well No. 1
Office Address. Bartlesville, Oklahoma
Character of Well (Completed as Oil, Gas or Dry Hole). Dry Hole
Date, well completed. April 23, 1937
Application for plugging filed. April 23, 1937
Application for plugging approved. April 24, 1937
Plugging Commenced. April 24, 1937
Plugging Completed. April 24, 1937
Reason for abandonment of well or producing formation. Dry Hole
If a producing well is abandoned, date of last production. --- 1937
Was permission obtained from the Conservation Division or its agents before plugging was commenced?
Yes

Name of Conservation Agent who supervised plugging of this well. Mr. Cady
Producing formation. Dry Wilcox Depth to top. 4094 Bottom. 4131 Total Depth of Well. 4131 Feet
Show depth and thickness of all water, oil and gas formations.
OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Rotary drilled hole				16"	100'	Cemented bottom to top

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from --- feet to --- feet for each plug set.
Left hole filled with heavy rotary mud conditioned with Baroid and Aquagel.
Wood plug driven to 95 ft. and 15 sacks cement run on top of plug. Hole bridged 4 feet below concrete cellar floor and 3 sacks of cement run.

PLUGGING
FILE SEC. 4-129 R-210
BOOK PAGE 85 LINE 391

(If additional description is necessary use BACK of this sheet)
Correspondence regarding this well should be addressed to. Empire Oil & Refining Company
Address. El Dorado, Kansas

STATE OF Kansas, COUNTY OF Butler, ss.
(employee of owner) or (owner or operator) of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Murray
Oil Hill, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 27th day of April, 1937.

My commission expires June 6, 1939.
Notary Public.

WELL RECORD

Company Empire Oil & Refining No. 1 Farm WineLocation 330'E - 330'W of NW Corner Sec. 4 T. 29 R. 2WElevation _____ County Sedgwick State KansasDate Commenced 3-18-37Date Completed 4-22-37 Initial Production P. & A.Drld. by Corbett & Parbour T.D. 4131'

Casing Record:

15 1/2" 103' Cam. 125 sxs.

Formation: Depth:

surface clay	20
shale and shells	162
shale	301
shale and shells	475
salt and shells	525
lime and shale	740
shale and lime shells	882
shale and shells	1300
salt and shells	1355
shale and shells	1393
shale, lime and shells	1545
shale and shells	1758
broken lime	1785
shale and shells	1818
broken lime	1870
shale	1930
broken lime	2021
shale and shells	2055
lime	2070
lime broken	2100
lime	2168
lime broken	2253
shale and shells	2321
shale	2480
lime	2510
shale and shells	2600
broken lime and shale	2643
shale	2732
red rock and shale	2780
shale	2856
lime and shale	2895
lime broken	2960
shale	3035
lime (S.S.O. 3055-60')	3170
lime	3250
shale	3290
shale and lime	3350
lime broken	3400
shale and shells	3415
lime	3438
shale & lime shells	3520

Formation: Depth:

shale	3348
lime grey med. (cored)	3664
cherty lime blue grey (cored)	3676
grey & tan cherty lime "	3686
Drilg. Pipe Meas. Corr. 3686=3684 1/2	
lime (cored)	3716
lime	4000
shale	4010
broken lime	4020
shale	4030
lime	4033
shale	4060
black shale (cored)	4094
Wilcox sand (cored)	4102
(Slight Oil sat. 4094-4102)	
black shale w/ sand streaks (cored)	4104 1/2
sand	4109
sand & green shale	4111 1/2
white chert	4113
white sand	4123
sandy green shale	4131

Top Kansas City	3040'
Top Mississippi	3648'
Top Wilcox sand	4094'
Pen.	37'
Total Depth	4131'

Halliburton Test 4094-4102' showed only small amount of drilling mud.

Syfo Readings

301'	O.P. ...
500'	1°
1000'	O.K.
1500'	O.K.
2000'	O.K.
2500'	O.K.
3500'	O.K.
4000'	1°

