

STATE OF KANSAS
 STATE CORPORATION COMMISSION
 200 Colorado Derby Building
 Wichita, Kansas 67202

WELL PLUGGING RECORD
 K.A.R.-82-3-117

-API NUMBER 15-191,22,076-0000

LEASE NAME Little

WELL NUMBER "B" #1

2310 .Ft. from S Section Line

990 Ft. from E Section Line

SEC. 3 TWP. 30 RGE. 3 (E) or (W)

COUNTY Sumner

Date Well Completed _____

Plugging Commenced 5-11-90

Plugging Completed 5-21-90

TYPE OR PRINT
 NOTICE: Fill out completely
 and return to Cons. Div.
 office within 30 days.

LEASE OPERATOR Jay Boy Oil Inc.

ADDRESS 224 E. Douglas, Suite 425, Wichita, Ks. 67202

PHONE# (316-264-3700) OPERATORS LICENSE NO. 4569

Character of Well Oil

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

The plugging proposal was approved on May 21, 1990 (date)

by Steve Van Geison (KCC District Agent's Name).

Is ACO-1 filed? _____ If not, Is well log attached? With application

Producing Formation _____ Depth to Top _____ Bottom _____ T.D. 3825'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled out
				8-5/8"	258'	None
				5-1/2"	3824'	1,992.94'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet each set. Dumped sand to 3750' and 5 sacks cement. Shot casing at 2726', 2628', 2533', 2320', 2126' and 1993'. Pulled 55 joints of 5-1/2" casing. Halliburton plugged well with 35 sack cement at 1000', 35 sacks cement at 700' and squeezed with 135 sacks cement at surface.

Name of Plugging Contractor Rockhold Engineering, Inc. License No. 5111

Address Box 698, Great Bend, Kansas 67530

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: Jay Boy Oil, Inc.

STATE OF Kansas COUNTY OF Barton, ss.

James W. Rockhold

(Employee of Operator) or (Operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

(Signature) James W. Rockhold

(Address) Box 698, Gt. Bend, Ks. 67530

STATE OF KANSAS
 MAY 24 1990
 5-24-90
 CONSERVATION DIVISION
 WICHITA, KANSAS

SUBSCRIBED AND SWORN TO before me this 23rd day of May, 1990

James M. Leatherman
 Notary Public

My Commission Expires _____

STATE NOTARY PUBLIC
 IONA M. LEATHERMAN
 Barton County, Kansas
 My Appt. Exp. 4-26-91

Operator Name Jay Boy Gil, Inc. Lease Name Little "B" Well # 1

Sec. 3 Twp. 30 Rge. 3 West County Sumner

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1: 3794'-3815' (Miss) 30-60-45-90
 Rec 180' CGO, 315' SOWCMG (60%G, 10%O, 20%M, 10%W), 45' SGOCW (2%G, 1%O, 3%M, 94%W)
 IHP: 1968
 IFP: 73-91
 ISIP: 825
 FFP: 128-146
 FSIP: 1101
 FHP: 1950
 BHT: 112f

Name	Top	Bottom
Heebner	2574(-1221)	
Stalnaker Sand	2857(-1504)	
Kansas City	3167(-1814)	
Base/KC	3375(-2022)	
Mississippian Unc	3788(-2435)	
TD	3825(-2472)	

CASING RECORD New & Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	258'	60/40 Poz Common	120 50	3%cc 3%cc
Production		5-1/2"	14#	3824'	Class A	290	10% Salt & 75% CF

PERFORATION RECORD
 Shots Per Foot Specify Footage of Each Interval Perforated

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	3815-17'	15% NE acid, 3bbls SW	
2	3807-10'	300 gal 15% DS-FE	
2	3800-07'	750 gal 15% DS-FE 1000 gal 15% DS-FE	

TUBING RECORD
 Size 2-3/8" Set At 3809' Packer at - Liner Run Yes No

Date of First Production 9-7-88 Producing Method Flowing Pumping Gas Lift Other (explain).....

Oil	Gas	Water	Gas-Oil Ratio	Gravity