

STATE OF KANSAS
STATE CORPORATION COMMISSION
200 Colorado Derby Building
Wichita, Kansas 67202

WELL PLUGGING RECORD
K.A.R.-82-3-117

API NUMBER 15-189-20899-0000

LEASE NAME W. T. Becker

WELL NUMBER 3

330 Ft. from S Section Line

2299 Ft. from E Section Line

SEC. 3 TWP. 33SRGE.35 (W) or (XX)

COUNTY Stevens

Date Well Completed 3-5-86

Plugging Commenced 3-5-86

Plugging Completed 3-5-86

LEASE OPERATOR Mobil Oil Corporation

ADDRESS P. O. Box 5444; Denver, CO 80217

PHONE# (303) 298-2696 OPERATORS LICENSE NO. 5208

Character of Well Dry

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

Did you notify the KCC/KDHE Joint District Office prior to plugging this well? Yes

Which KCC/KDHE Joint Office did you notify? Dodge City

Is ACO-1 filed? Yes If not, is well log attached? _____

Producing Formation _____ Depth to Top _____ Bottom _____ T.D. _____

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD 8 5/8" @ 1725'

Formation	Content	From	To	Size	Put in	Pulled out

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet each set.
Lay out 4 1/2 d.p. each to 3225'. Run 40 sx 15# plug 3225' to 3100'. Lay out 4 1/2 d.p. to 2800'. Run 40 sx 15# plug 2200' to 2675'. Lay out 4 1/2 d.p. to 2600'. Run 40 sx 15# plug 2600' to 2475'. Lay out 4 1/2 d.p. to 1800'. Run 60 sx plug 1800' to 1650'. Lay out 4 1/2 d.p. to 800' to 600'. Lay out 4 1/2 d.p. to surface. Run wood plug in hole to 40'. Run 15 sx plug 40' back

(if additional description is necessary, use BACK of this form.)
to surface. Cmt rat & mouse holes, all cmt plugs mixed w/60, 40 poz, 3% gel & 2% CaCl₂ @ 15 ppg

Name of Plugging Contractor Unit License No. 9137

Address _____

STATE OF Colorado COUNTY OF Denver, ss.

J. E. Dawson (Employee of Operator) or (Operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

STATE CORPORATION COMMISSION (Signature) J. E. Dawson J. E. Dawson

Production Accounting Supervisor
P. O. Box 5444; Denver, CO 80217

APR 23 1986
4-23-86

SUBSCRIBED AND SWORN TO before me this 11 day of April, 1986

Wichita, Kansas

Claudia C. Soustek

Notary Public

My Commission Expires: 2-9-88

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date February 1, 1986 month day year

API Number 15- 189-20,899-0000

OPERATOR: License # 5208 Name Mobil Oil Corporation Address P.O. Box 5444 City State Zip Denver, Colorado 80217 Contact Person J. L. Douglass Phone (303) 298-2047

SW SW SE Sec 3 Twp 33 S. Rg 35 East 330 West 2299 Ft. from South Line of Section Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 9137 Name Unit Drilling & Exploration Co. City/State Tulsa, Oklahoma

Nearest lease or unit boundary line 330 feet County Stevens Lease Name W. T. Becker Well # 3 Ground surface elevation 2944.7 feet MSL Domestic well within 330 feet: yes X no Municipal well within one mile: yes X no Surface pipe by Alternate: X 2 Depth to bottom of fresh water 575 Depth to bottom of usable water 600 Surface pipe planned to be set 625 Projected Total Depth 6550 feet Formation Morrow

Well Drilled For: X Oil SWD X Infield X Mud Rotary Gas Inj Pool Ext Air Rotary OWWO Expl Wildcat Cable

If OWWO: old well info as follows:

Operator Well Name Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications. cementing will be done immediately upon setting production casing. Date 01/17/86 Signature of Operator or Agent J. L. Douglass Title Compliance Manager

For KCC Use: Conductor Pipe Required feet; Minimum Surface Pipe Required 625 feet per API X This Authorization Expires 2-23-86 Approved By 1-23-86

set 1800 of 8 5/8 on 2/24/86

PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

Table with 3 columns: Plug #, Depth (ft), and Material (e.g., 3200 feet depth with 40 sxs of Class H Cmt. w/3% CaCl2)

Vertical list of well parameters: PUSHER Tom Taylor, TD 6489 FORMATION N/A, SURFACE PIPE 8 5/8 @ 1725, ANHYDRITE N/A ELEVATION 2945, STARTING TIME & DATE 3-5-86 11:00 AM, COMPLETION TIME & DATE 4:00 AM, 1st PLUG @ 3225 FT. W/ 40 SX, 2nd PLUG @ 2800 FT. W/ 40 SX, 3rd PLUG @ 2600 FT. W/ 40 SX, 4th PLUG @ 1800 FT. W/ 60 SX, RAT HOLE CIRCULATED W/ 15 SX, MOUSE HOLE CIRCULATED W/ 10 SX, WATER WELL PLUGGED W/ SX, CEMENT COMPANY Hael, TECHNICIAN

RECEIVED STATE CORPORATION COMMISSION MAR 11 1986 CONSERVATION DIVISION Wichita, Kansas