



Operator Name OXY USA INC.

Lease Name Ansley A

Well # 3

East

County Morton

Sec. 9 Twp. 32S Rge. 39

West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
(Submit Copy.)

List All E.Logs Run:

Ran Dual Induction Laterlog;  
Compensated Sonic

Log Formation (Top), Depth and Datum  Sample

Name	Top	Datum
Winfield	2496'	3930'
Heebner	3930'	4713'
Marmaton	4713'	5837'
Morrow	5837'	5904'
Keyes	5904'	5920'
Chester	5920'	6100'
TD		6100'
PBTD		6055'

CASING RECORD

New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	1724'	Cl. C.	675	2% CaCl.
Production	7 7/8"	5 1/2"	14#	6098'	*Pls refer to prod. csg data below.		

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing	283 sx 50/50	Cl H. Cmt'd	1st stage w/ 310 sx 65/35 Cl.	2% salt, 2% CaCl. H. poz. followed by
Plug Back TD	211 sx 65/35	Cl. C. poz.	containing 2% CaCl.	Cmt'd 2nd stage w/
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	Morrow 5520'-5532'	Not acidized.	

TUBING RECORD Size 2 3/8" Set At 5595' Packer At \_\_\_\_\_ Liner Run  Yes  No

Date of First, Resumed Production, SWD or Inj. 5/19/92 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours Oil 92 Bbls. Gas \_\_\_\_\_ Mcf Water \_\_\_\_\_ Bbls. Gas-Oil Ratio \_\_\_\_\_ Gravity \_\_\_\_\_

Disposition of Gas:  Vented  Sold  Used on Lease  
(If vented, submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval 5520'-5532'

ORIGINAL



# The Western Company of North America

INVOICE NO. 395761	OUR RECEIPT NO. 205492	DATE 04/08/92
65380	1225	YOUR ORDER NO. E58

REMIT TO: P.O. BOX 911543  
DALLAS, TX 75391-1543

OXY USA INC  
ATTN: ACCOUNTING DEPT.  
P.O. BOX 26100  
14000 QUAIL SPRINGS PARKWAY  
OKLAHOMA CITY OK 73126-0100

SERVICES FROM OUR STATION AT PERRYTON CEMENTING	OUR ENGINEER ARRINGTON	SIGNED FOR YOU BY WYLIE
FOR SERVICING WELL NAME ANSLEY A-3	COUNTY MORTON	STATE KS 15

FEDERAL I.D. NO. C 75-0763484

PRODUCT CODE	DESCRIPTION	UNIT OF MEASURE	QUANTITY	LIST PRICE/UNIT	GROSS AMOUNT	PERCENT DISC.	NET AMOUNT
P0055	CEMENT CASING, 1501 - 2000'	SHRS	1.0	1021.000	1021.00	15.00	867.85
K1005	MILEAGE CHARGE, PER UNIT	MILE	25.0	2.600	65.00	15.00	55.25
K1025	MILEAGE AUTO/PICK-UP/TREATING VAN	MILE	25.0	1.350	33.75	15.00	28.69
M1005	BULK MATERIALS SVC CHO-LAND JOBS	CU FT	754.5	1.200	905.40	15.00	769.59
M2305	DELIVERY CHG BULK MATLS	TONMI	796.5	.800	637.20	15.00	541.62
P0527	CALCIUM CHLORIDE-TEXAS PANHANDLE	LB	1200.0	.350	420.00	15.00	357.00
P1715	CELLO-SEAL	LB	169.0	1.750	295.75	15.00	251.39
P3625	CMT PLUG, RUBBER, TOP 8-5/8"	EACH	1.0	97.200	97.20	15.00	82.62
P392N	PREM PLUS CMT, HUGOTON, KS	SACK	125.0	8.150	1018.75	15.00	865.94
P462N	PACESTR PREM + LITE, HUGOTON, KS	SACK	550.0	8.450	4647.50	15.00	3,950.38
	SUB TOTAL				7141.55		7,770.33

*9-157263 x 2360 / 724*  
*6-24-22*

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CONSERVATION DIVISION  
Wichita, Kansas

MAY 29 1992

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OXY USA INC., ANSLEY A #3  
MORTON, KS WSN: 1304170

FORM: LM & SH;  
MD 4,720; DRLD(MD) 560; DSS 7; DOL 7;  
MW 8.9; FV 35; LCM 3; PH 10; WL 12; CHL 1000;  
FC 2; SLD % 4.25; CASING 8.625; @ 1,724; DEV MD 4,220; ANGLE 0.25;  
CMIC C. WYLIE; CUM COST \$ 76,847;

4/14/92 PR OPNS: DRL'G @ 5130';  
FORM: LM & SH;  
MD 5,130; DRLD(MD) 410; DSS 8; DOL 8;  
MW 9; FV 37; LCM 3; PH 8.5; WL 10.8; CHL 800;  
FC 2; SLD % 5; CASING 8.625; @ 1,724; DEV MD 4,886; ANGLE 0.75;  
CMIC C. WYLIE; CUM COST \$ 81,338;

4/15/92 PR OPNS: DRL'G @ 5490';  
FORM: LM & SH;  
MD 5,490; DRLD(MD) 360; DSS 9; DOL 9;  
MW 8.9; FV 42; LCM 2; PH 12; WL 8.8; CHL 800;  
FC 2; SLD % 4.5; CASING 8.625; @ 1,724;  
ACTIVITY SUMMARY:  
BIT TRIP @ 5263'.  
CMIC C. WYLIE; CUM COST \$ 85,420;

4/16/92 PR OPNS: DRL'G @ 5887';  
FORM: LM & SH;  
MD 5,887; DRLD(MD) 380; DSS 10; DOL 10;  
MW 9; FV 42; LCM 3; PH 9; WL 8.4; CHL 900;  
FC 2; SLD % 4.5; CASING 8.625; @ 1,724; DEV MD 5,779; ANGLE 1;  
CMIC C. WYLIE; CUM COST \$ 91,364;

4/17/92 PR OPNS: POOH FOR LOGS;  
FORM: CHESTER;  
MD 6,100; DRLD(MD) 230; MTD 6,100; DSS 11; DOL 11;  
MW 9.1; FV 46; LCM 3; PH 8.5; WL 8.4; CHL 900;  
FC 2; SLD % 5.5; CASING 8.625; @ 1,724;  
ACTIVITY SUMMARY:  
TD WELL @ 11 P.M., 4/16/92. CIRC'D FOR SAMPLES 1 HR.  
SHORT TRIP 10 STANDS TO 5150'. C&C HOLE FOR LOGS  
2-1/2 HRS. DROPPED SURVEY AND STRAPPED OUT FOR CSG.  
CUM COST \$ 95,165;

4/18/92 ~~PR OPNS: RUNNING PRODUCTION LOGS~~  
FORM: CHESTER;  
MD 6,100; MTD 6,100; DSS 12; DOL 12;  
MW 9; FV 38; LCM 2; PH 8; WL 8.4; CHL 900;  
FC 2; SLD % 5.5; CASING 8.625; @ 1,724;  
ACTIVITY SUMMARY:  
RIH W/LOGGING TOOLS TO LOGGER'S TD @ 6098'. RAN COMP  
SONIC FROM 6063'-1725', DUAL INDUCTION LATEROLOG FROM  
6096'-1725' & DIP METER FROM 6098'-4373'. RECEIVED  
ORDERS TO RUN 5-1/2" CSG. RIH W/DT'S BREAKING CIRC @  
1650' AND 5000'. C&C HOLE FOR 2 HRS. POOH LD DP. MI RU  
TRI-STATE CSG SRV. RIH W/5-1/2" CSG.  
CMIC C. WYLIE; CUM COST \$ 117,901;

4/19/92 PR OPNS: WO COMPLETION;  
FORM: CHESTER;  
MTD 6,100; DSS 13; DOL 13;  
MW 8.3; PH 28; WL 7; CHL 900; CASING 5.5; @ 6,098;  
DEV MD 6,100; ANGLE 1.25;  
ACTIVITY SUMMARY:

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PLATE, 13 JTS 5-1/2" 15.5# LT&C CSG (542.44'), 56JTS  
 5-1/2" 14# K-55 ST&C CSG (2400.79'), 5-1/2" BAKER DV TOOL  
 (1.70'), 73 JTS 5-1/2" 14# K-55 ST&C CSG (3094.34'),  
 5-1/2" 14# K-55 ST&C LANDING JT (18.80') - TOTAL CSG  
 W/TOOLS 6102.99'. LANDING CSG @ 6098' W/LATCH DOWN PLATE  
 @ 5303' & DV TOOL @ 3108'. PLACED CENTRALIZERS @ 6085',  
 5724', 5685', 5642', ~~5598'~~, 5556', 5514', 5474', 5430',  
 5389', 5346', 3150', 3067'. SPACED 9 CABLE WALL  
 SCRATCHERS APPROX 15' APART BETWEEN 5598'-5473'. CIRC'D  
 20 MINS AFTER LANDING CSG. MI RU WESTERN COMPANY.  
 MIXED AND PMP'D 20 BBLs WMW-1 MUD FLUSH. LEAD IN W/310 SX  
 65/35/6 CL 'H' POZMIX CONTAINING 2% CACL AND 1/4#/SX  
 CELLO-SEAL (12.4 PPG, 1.97 CU FT/SX, 11 GAL H2O/SX).  
 TAILED IN W/283 SX 50/50/2 CL 'H' POZMIX CONTAINING 12%  
 SALT, 2% CACL, .5% CF-2 & 1/4#/SX CELLO-SEAL (14.6 PPG,  
 1.24 CU FT/SX, 5.75 GAL H2O/SX). RECIPROCATED CSG 20'  
 WHILE PMP'G 1ST STAGE. CSG BECAME STUCK AFTER PMP'G  
 150 BBLs SLURRY. DISPLACED CMT W/71 BW AND 76 BM.  
 BUMPED PLUG 1499/1800 PSIG. FIRST STAGE PD @ 10:30 A.M.,  
 4/18/92. DROPPED BOMB AND OPENED DV TOOL. CIRC'D 80 SX TO  
 PIT. CIRC'D AND WOC 5 HRS. PMP'D 12 BBLs WMW-1 MUD  
 FLUSH FOLLOWED BY 211 SX 65/35/6 CL 'C' POZMIX CONTAINING  
 2% CACL AND 1/4#/SX CELLO-SEAL (12.2 PPG, 2.1 CU FT/SX,  
 12 GALS H2O/SX). TAILED IN W/385 SX 50/50/2 CL 'C' POZMIX  
 CONTAINING 2% CACL, .5% CF-2, 1/4#/SX CELLO-SEAL (14.6 PPG,  
 1.24 CU FT/SX, 5.75 GAL H2O/SX). DISPLACED CMT W/76

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