15-189-22311 0000 ORIGINAL

SIDE ONE

STATE CORPORATION COMMISSION OF MANSAS								
OIL & GAS COMSERVATION DIVISION								
WELL COMPLETION FORM								
ACO-1 WELL HISTORY								

NOTARY PUBLIC. State of Kansas ANITA PETERSON My Appt. Exp. Oc. F. 1, 30x

OIL & GAS COMSERVATION DIVISION WELL COMPLETION FORM	County STEVENS
ACO-1 WELL HISTORY DESCRIPTION OF WELL AND PARTY AND PARTY OF THE PART	<u> </u>
Operator: License 5447 CUNTILLNIA	■ 1980 Feet from the South Line of the Section
Name: OXY USA, Inc.	660 Feet from the West Line of the Section
Address P.O. Box 2528	Footages Calculated from Nearest Outside Section Corner: NE, SE, NW or(SW) (circle one)
	Lease Name MLP YOUNGREN B Well # 1
City/State/Zip Liberal, KS 679@ 5	Field Name KINSLER EAST
Purchaser: Pending	Producing Formation LOWER MORROW
Operator Contact Person: JERRY ALLEN HUNT	Elevation: Ground 3209 KB 3221
Phone (316) 629-4200 S V C D T	Total Depth 6104 PBTD 6053
Concessor: Asia: Bio A Database inc 2	Amount of Surface Pipe Set and Cemented at Feet
License: 31572	Multiple Stage Cementing Collar Used?YesX_ No
Wellsite Geologist: CURTIS COVEY (3 3 6	If yes, show depth set Feet
Designate Type of Completion X New Well Re-Entry Workover.	JIf Alternate II completion, cement circulated from
OilSWDSIOWTemp. Abd.	feet depth to w/ sx cmt.
X Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc)	Drilling Fluid Management Plan Alf. 13 11-24-99
If Workover:	(Data must be collected from the Reserve Fit)
Operator:	Chloride content 1100 ppm Fluid volume 4000 bbls
Well Name:	Dewatering method used <u>EVOAPORATION</u>
Comp. Date Old Total Depth	Location of fluid disposal if hauled offsite:
Deepening Re-perf Conv. to Inj/SWD Plug Back PBTD	Operator Name Operator Name
Commingled Docket No. Dual Completion Docket No.	Lease Name 3-28-01 License No
Other (SWD or Inj?) Docket No.	Out AOMeCONEIDER 1.51. Rng. W
080999 082399 10-01-99 Spud Date Date Reached TD Completion Date	
	County Docket No
106 and 82-3-107 apply. Information on side two of this form writing and submitted with the form (see rule 82-3-107 for co and geologist well report shall be attached with this form. plugged wells. Submit CP-111 form with all temporarily abando	
1800 B (7 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
All requirements of the statutes, rules and regulations prom with and the statements herein are complete and correct to the	ulgated to regulate the oil and gas industry have been fully complied best of my knowledge.
Signature Leading Signature	R.C.C. OFFICE USE ONLY
Title _CAPITAT PROJECT Date _/C_	Letter of Confidentiality Attached C Vireline Log Received
Subscribed and sworn to before me this 28 day of 000	C. Geologist Report Received Distribution
Notary Public Unita Elevan	KCC
Date Commission Expires Oct. 1, 2001	(Specify)
• •	

Form ACO-1 (7-91)

perator Name	OXY USA,	Inc.		ī.e.a.ī	Re Name	MT.P	YOUNGREN B	Well 4	1_	
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							Water of the Pts			
NSTRUCTIONS: Show nterval tested, tim ydrostatic pressures ore space is needed.	, bottom hole	temperature,	LIOWII	ig and an	n 7型数なより	Reb datied M.	MITGER CH	ar-IN bress	l drill stem ire reached : est. Attach e	static 1
rill Stem Tests Take (Attach Additional		□ Yes 🖸	J No		⊠ Log	Forms	tion (Top),	Depth and Da	atums 🏻 Samp	le
amples Sent to Geolo	gical Survey	⊠ Yes	⊒ No		Name TOPEKA			Top 3409	Datum -188	
ores Taken		□ Yes 🛭	l No	ŀ	HEEBNER			3977 4063	-726 -842	
			_	l	MARMATI	ON		4702	-1481	
lectric Log Run (Submit Copy.)		🔀 Yes	D No		CHEROKE MORROW	E		4958 5481	-173 7 -2260	
ist All E.Logs Run: GEOLOGIST 'S REPORT HIGH DEF IND LOG MULTIPOLE ARRAY LOG MINILOG GAMMA RAY LO NEUTRON LOG					.					
	Penovt n11	CAS: strings set	DIG RECOI			Used	oducitos el			
Purpose of String	Size Hole Drilled	Size Cas	ing	Weigh Lbs./F	t '	Setting Depth	Type of Cement	∦ Sacks Used	Type and	
Surface	12 1/4	8 5/8		24	<u></u>	1704	С	415	_F Audres	
Intermediate	, ,			 !			c c	 		
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	**************************************	RELEASE	ADDITI	ONAL CEME	NTING/SQL	JEEZE RECO	₹D			
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<u>.</u>	 							—— RE	LEASED	
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	ize	Set At		Packer At		Liner	_	_	ONFIDE	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \
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Estimated Production Per 24 Hours	Oil	Bbls.		as Mcf 2909		er Bbls. 2		G <u>as Lift □</u> as-Oil Ratio	<u>Orher (Explair</u> Grav	vity
ter 74 HOUIS	of Gas:	METHOD C			—Ľ—		luction Inte			

CONFIDENTIAL

ORIGINAL

KANS : GEOLOGICAL SURVEY Historple Library Wichit:

KCC

Well Samples **Publications Sales** 4150 Monroe Wichita, Kansas 67209 316-943-2343

(MEP Younger

OCT 26 1999

CONFIDENTIAL

Your nar.

Date: 39

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Thank we for turning in your samples. We will work them (label them) and

put them our library.

RELEASED

MAR 2 8 2001

FROM CONFIDENTIA.

1. 8/25/99

RECEIVED STATE GARBARSTIAN ARMMISSION

100r 2 9 1999

CONSERVATION DIVISION Wichita, Kansas

TO: CAL W. FMI CURTIS

HALLIBURTON JO	B SUMMARY	<u>]N</u> FI[DEN	TIAL [TICKET • 1220	o OR	IGIN	TICKET DATE	99	
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Top Plug 81/8	<u> </u>	Tbg/D.F Open H		L					SHOTS/FT.	
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ORIGINAL



Work Order Contract 407 2 6 1999

Order Number

122061

Halliburton Energy Services, Inc. () [NFI] HALLI Houston Texas 77056

TO: HALLIBURTON ENERGY SERVICES, INC. - YOU ARE HEREBY REQUESTED TO FURNISH EQUIPMENT AND SERVICE PERSONNEL TO DELIVER AND OPERATE THE SAME AS AN INDEPENDENT CONTRACTOR TO CUSTOMER LISTED BELOW AND DELIVER AND SELL PRODUCTS. SUPPLIES AND MATERIALS FOR THE PURPOSE OF SERVICING:

יטטווו	OCTO, SOFFEILS	AND MATERIALS	TON THE FORM OSE OF GE		
Well No.	Farm or	Lease	County	State	Well Permit #
6-1	MLP	Youngren	5 feuen		
Customer		J	Well Owner	Job Purp	ose
Oxy	USA		Same		<u> </u>
	1	THIS WORK O	ORDER MUST BE SIGNI	ED BEFORE WORK IS COMMI	NCED

A. CUSTOMER REPRESENTATION - Customer warrants that the well is in proper condition to receive the services, equipment, products, and materials to be supplied by Halliburton Energy Services, Inc. (hereinaster "Halliburton").

B. PRICE AND PAYMENT - The services, equipment, products, and/or materials to be supplied hereunder are priced in accordance with Halliburton's current price list. All prices are exclusive of taxes. If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If Customer has an approved open account, invoices are payable on the twentieth day after the date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until poid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, or Halliburton's actual attorneys fees, whichever is greater, plus all collection and court costs. Customer agrees that the amount of attorney fees set out herein are reasonable and nacessary.

C. RELEASE AND INDEMNITY – Customer agrees to <u>RELEASE</u> Halliburton Group from any and all liability for any and all damages whatsoever to property of any kind owned by, in the possession of, or leased by Customer and those persons and entities Customer has the ability to bind by contract or which are co-interest owners or joint ventures with Customer. Customer also agrees to <u>DEFEND, INDEMNIFY, AND HOLD</u> Halliburton Group <u>HARMLESS</u> from and against any and all liability, claims, costs, expenses, attorney fees and damages whatsoever for personal injury, illness, death, property damage and loss resulting from:

loss of well control; services to control a wild well whether underground or above the surface; reservoir or underground damage, including loss of oil, gas, other mineral substances or water; surface damage arising from underground damage; damage to or loss of the well hore; subsurface trespass or any action in the nature thereof; fire; explosion; subsurface pressure; radioactivity; and pollution and contamination and its cleanup and control.

CUSTOMER'S RELEASE, DEFENSE, INDEMNITY AND HOLD HARMLESS obligations will apply even if the liability and claims are caused by the sole, concurrent, active or passive negligence, fault, or strict liability of one or more members of the Halliburton Group, the unseaworthiness of any vessel or any defect in the data, products, supplies, materials or equipment furnished by any member or members of the Halliburton Group whether in the design, manufacture, maintenance or marketing thereof or from a failure to warn of such defect. "Halliburton Group" is defined as Halliburton Energy Services, Inc., its parent, subsidiary, and affiliated companies, insurers and subcontractors and all its/their officers, directors, employees, consultants and agents. Customer's RELEASE, DEFENSE, INDEMNITY AND HOLD HARMLESS obligations apply whether the personn injury, illness, death, property damage or loss is suffered by one or more members of the Halliburton Group, Customer, or any other person or entity. Customer agrees to support such obligations assumed herein with liability insurance with limits of not less than \$500,000. Customer agrees to name Halliburton Group as named additional insureds on all of its general liability policy(s). Customer agrees that its liability under this Contract is not limited by the amounts of its insurance coverage, except where and as may be required by applicable local law for the provisions of this Contract to be enforceable.

D. EQUIPMENT LIABILITY - Customer shall at its risk and expense attempt to recover any Halliburton Group equipment lost or lodged in the well. If the equipment is recovered and repairable, Customer shall pay the repair costs, unless caused by Halliburton's sole negligence. If the equipment is not recovered or is irreparable, Customer shall pay the replacement cost, unless caused by Halliburton's sole negligence. If a radioactive source becomes lost or lodged in the well, Customer shall meet all requirements of Section 39.15(a) of the Nuclear Regulatory Commission regulations and any other applicable laws or regulations concerning retrieval or abandonment and shall permit Halliburton to monitor the recovery or abandonment efforts all at no risk or liability to Halliburton Group. Customer shall be responsible for damage to or loss of Halliburton group equipment, products, and materials while in transit aboard Customer-supplied transportation, even if such is arranged by Halliburton at Customer's request, and during loading and unloading from such transport. Customer will also pay for the repair or replacement of Halliburton group equipment damaged by corrosion or abrasion due to well effluents.

E. LIMITED WARRANTY - Halliburton warrants only title to the equipment, products, and materials supplied under this Contract and that same are free from defects in workmanship and materials for thirty (30) days from the date of delivery. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS OR OTHERWISE BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's sole liability and Customer's exclusive remedy in any cause of action (whether in conteact, tort, breach of warranty or otherwise) arising out of the sale, lease or use of any equipment, products, or materials is expressly limited to the replacement of such on their return to Halliburton's option, to the allowance to Customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect, consequential, or punitive damages. Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, HALLIBURTON IS UNABLE TO GUARANTEE THE EFFECTIVENESS OF THE EQUIPMENT, MATERIALS, OR SERVICE, NOR THE ACCURACY OF ANY CHART INTERPRETATION, RESEARCH ANALYSIS, JOB RECOMMENDATION OR OTHER DATA FURNISHED BY HALLIBURTON GROUP. Halliburton personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that Halliburton Group shall not be liable for and CUSTOMER SHALL INDEMNIFY HALLIBURTON GROUP AGAINST ANY DAMAGES ARISING FROM THE USE OF SUCH INFORMATION, even if such is contributed to or caused by the active or passive negligence, fault or strict liability of any member or members of Halliburton Group. Halliburton also does not warrant the accuracy of data transmitted by electronic process, and Halliburton will not be responsible for accidental or intentional interception of such data by third parties.

F. GOVERNING LAW - The validity, interpretation and construction of this Contract shall be determined by the laws of the jurisdiction where the services are performed or the equipment or materials are delivered.

G. DISPUTE RESOLUTION Customer and Halliburton agree that any dispute that may arise out of the performance of this Contract shall be resolved by binding arbitration by a panel of three arbitrators under the rules of the American Arbitration Association. The arbitration will take place in Houston, TX.

H. SEVERABILITY - If any provision or part thereof of this Contract shall be held to be invalid, void, or of no effect for any reason, such holding shall not be deemed to affect the validity of the remaining provisions of this Contract which can be given effect, without the invalid provision or part thereof, and to this end, the provisions of this Contract are declared to be severable. Customer and Halliburton agree that any provision of this Contract that is unenforceable or void under applicable law will be modified to achieve the Intent of the parties hereunder to the greatest extent allowed by applicable law.

. MODIFICATIONS - Customer agrees that Halliburton shall not be bound by any modifications to this Contract, except where such modification is made in writing by a duly authorized executive officer of Halliburton. Requests for modifications should be directed to the Vice President - Legal, 4100 Clinton Drive, Houston, TX. 77020.

1 HAVE READ AND UNDERSTAND THIS WORK ORDER CONTR. CUSTOMER ACKNOWLEDGES IS CONSPICUOUS AND AFFORDS F			GE WHICH
TO SIGN THE SAME AS CUSTOMER'S AGENT.			
SIGNED:	DATE:	TIME:	_ A.M./P.M.
CUSTOMER Authorized Signatory		DELEASED	
Customer Acceptance of Materials and Services	die was british the office	A F	,
THE CUSTOMER HEREBY ACKNOWLEDGES RECEIPT OF THE ATION MATERIALS AND SERVICES DESCRIBED ON THE ATTACHED	68mmissian Bel	MAR 2 8 2001	
order number 10CT 2 9	1999) cus	TOMER Authorized Signatory	_

White-Office

Canary-Field Office CONSERVATION DIVISION

Wichita, Kansas

Pink-Customer

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NFIDENTIAL HALLIBURTON

Work Order Contract

Houston Texas 77056

COMPIDENTIAL

TO: HALLIBURTON ENERGY SERVICES, INC. YOU ARE HEREBY REQUESTED TO FURNISH EQUIPMENT AND SERVICE PERSONNEL TO DELIVER AND OPERATE THE SAME AS AN INDEPENDENT CONTRACTOR TO CUSTOMER LISTED BELOW AND DELIVER AND SELL PRODUCTS, SUPPLIES AND MATERIALS FOR THE PURPOSE OF SERVICING:

Well No.	Farm or Lease County MLP Youngren Struens	State Well Permit # 15-189-22311
Customer	Well Owner	Job Purpose
OKY	Same.	035 5/2 D. V.

THIS WORK ORDER MUST BE SIGNED BEFORE WORK IS COMMENCED

A. CUSTOMER REPRESENTATION - Customer warrants that the well is in proper condition to receive the services, equipment, products, and materials to be supplied by Halliburton Energy Services, Inc. thereinafter "Halliburton").

PRICE AND PAYMENT - The services, equipment, products, and/or materials to be supplied hereunder are priced in accordance with Halliburton's current price list. All prices are exclusive of taxes. If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If Customer has an approved open account, invoices are payable on the twentieth day after the date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs on attorney for collection of any account, Customer agrees to pay attorney fees of 29% of the unpaid account, or Halliburton's actual attorneys fees, whichever is greeter, plus all collection and court costs. Customer agrees that the amount of attorney fees set out herein are reasonable and necessary.

RELEASE AND INDEMNITY - Customer agrees to RELEASE Halliburton Group from any and all liability for any and all damages whatsoever to property of any kind owned by, in the possession of, or leased by Customer and those persons and entities Customer has the ability to bind by contract or which are co-interest owners or joint ventures with Customer. Customer also agrees to DEFEND, INDEMNIFY, AND HOLD Halliburton Group HARMLESS from and against any and all liability, claims, costs, expenses, attorney fees and damages whatsoever for personal injury, illness, death, property damage and loss resulting from:

loss of well control; services to control a wild well whether underground or above the surface; reservoir or underground damage, including loss of oil, gas, other mineral substances or water: surface damage arising from underground damage; damage to or loss of the well hore; subsurface trespass or any action in the nature thereof; fire; explusion; subsurface pressure; radioactivity; and pollution and contamination and its cleanup and control.

CUSTOMER'S RELEASE, DEFENSE, INDEMNITY AND HOLD HARMLESS obligations will apply even if the liability and claims are caused by the sole, concurrent, active or passive negligence, fault, or strict liability of one or more members of the Halliburton Group, the unseaworthiness of any vessel or any defect in the data, products, supplies. materials or equipment furnished by any member or members of the Halliburton Group whether in the design, manufacture, maintenance or marketing thereof or from a failure to warn of such defect. "Halliburton Group" is defined as Halliburron Energy Services, Inc., its parent, subsidiary, and affiliated companies, insurers and subcontractors and all its/their officers, directors, employees, consultants and agents. Customer's RELEASE, DEFENSE, INDEMINITY AND HOLD HARMLESS obligations apply whether the personal injury, illness, death, property damage or loss is suffered by one or more members of the Halliburton Group, Customer, or any other person or entity. Customer agrees to support such obligations assumed herein with liability insurance with limits of not less than \$500,000. Customer agrees to name ifalliburton Group as named additional insureds on all of its general liability policy(s). Customer agrees that its liability under this Contract is not limited by the amounts of its insurance coverage, except where and as may be required by applicable local law for the provisions of this Contract to be enforceable.

EQUIPMENT LIABILITY - Customer shall at its risk and expense attempt to recover any Halliburton Group equipment lost or lodged in the well. If the equipment is recovered and repairable, Customer shall pay the repair costs, unless caused by Halliburton's sole negligence. If the equipment is not recovered or is irreparable. Customer shall pay the replacement cost, unless caused by Halliburton's sole negligence. If the equipment is not recovered or is irreparable. Customer shall pay the replacement cost, unless caused by Halliburton's sole negligence. If a radioactive source becomes lost or lodged in the well, Customer shall meet all requirements of Section 39.15(a) of the Nuclear Regulatory Commission regulations and any other applicable laws or regulations concerning retrieval or abandonment and shall permit Halliburton to monitor the recovery or abandonment efforts all at no risk or liability to Halliburton Group. Customer shall be responsible for damage to or loss of Halliburton group equipment, products, and materials while in transit aboard Customer-supplied transportation, even if such is arranged by Halliburton at Customer's request, and during loading and unloading from such transport. Customer will also pay for the repair or replacement of Halliburton group equipment damaged by corrosion or abrasion due to well effluents.

LIMITED WARRANTY - Halliburton warrants only title to the equipment, products, and materials supplied under this Contract and that same are free from defects in workmanship and materials for thirty (30) days from the date of delivery. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS OR OTHERWISE BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburron's sole liability and Customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale, lease or use of any equipment, products, or materials is seprestly limited to the replacement of two on their return to Halliburton or, at Halliburton's option, to the allowance to Customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect, consequential, or punitive damages. Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others. HALLIBURTON IS UNABLE TO GUARANTEE THE EFFECTIVENESS OF THE EQUIPMENT, MATERIALS, OR SERVICE, NOR THE ACCURACY OF ANY CHART INTERPRETATION, RESEARCH ANALYSIS, JOB RECOMMENDATION OR OTHER DATA FURNISHED BY HALLIBURTON GROUP. Halliburton personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that Halliburton Group shall not be liable for and CUSTOMER SHALL INDEMNIFY HALLIBURTON GROUP AGAINST ANY DAMAGES ARISING FROM THE USE OF SUCH INFORMATION, even if such is contributed to or caused by the active or passive negligence, fault or strict liability of any member or members of Halliburton Group. Halliburton also does not warrant the accuracy of data transmitted by electronic process, and Halliburton will not be responsible for accidental or intentional interception of such data by third parties.

GOVERNING LAW - The validity, interpretation and construction of this Contract shall be determined by the laws of the jurisdiction where the services are performed or the equipment or

DISPUTE RESOLUTION Customer and Halliburton agree that any dispute that may arise out of the performance of this Contract shall be resolved by binding arbitration by a panel of three arbitrators under the rules of the American Arbitration Association. The arbitration will take place in Houston, TX.

H. SEVERABILITY - If any provision or part thereof of this Contract shall be held to be invalid, void, or of no effect for any reason, such holding shall not be deemed to affect the validity of the remaining provisions of this Contract which can be given effect, without the invalid provision or part thereof, and to this end, the provisions of this Contract are declared to be severable. Customer and Halliburron agree that any provision of this Contract that is unenforceable or void under applicable law will be modified to achieve the intent of the parties hereunder to the greatest MODIFICATIONS - Customer agrees that Halliburton shall not be bound by any modifications to this Contract, except where such modification is made in writing by a duly authorized executive officer

of Halliburton. Requests for modifications should be directed to the Vice President - Legal, 4100 Clinton Drive, Houston, TX. 77020.

CUSTOMER ACKNOWLEDGES IS	CONSPICUOUS AND AFFORDS FA		: AND INDEMNITY LANGUAGE WHICH DI REPRESENT THAT I AM AUTHORIZED
TO SIGN THE SAME AS CUSTOME	ER'S AGENT.		
SIGNED: Mhylis	Cinney Cinney	DATE: 8-23-99	TIME: (7 40 0 (A.M)/P.M.
CONTUMEN A	uthorized Signatory		
Customer Acceptance of Materials	and Services		DEL FACE
THE CUSTOMER HEREBY ACKNOW	RIBED ON THE ATTACHED.	- IM Dalis	norized Signato VIAR 28 2001
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