

15-189-22311 0000

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND PLUG

CONFIDENTIAL

Operator: License # 5447

Name: OXY USA, Inc.

Address P.O. Box 2528

City/State/Zip Liberal, KS 67901

Purchaser: Pending

Operator Contact Person: JERRY ALLEN

Phone (316) 629-4200

Contractor: Name: BIG A DRILLING INC

License: 31572

Wellsite Geologist: CURTIS COVEY

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD

Plug Back _____ PBDT _____

Commingled _____ Docket No. _____

Dual Completion _____ Docket No. _____

Other (SWD or Inj?) _____ Docket No. _____

080999 082399 10-01-99

Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). **One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED.** Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature _____

Title CAPITAT PROJECT Date 10/28/99

Subscribed and sworn to before me this 28 day of October, 1999.

Notary Public Anita Peterson

Date Commission Expires Oct. 1, 2001

NOTARY PUBLIC, State of Kansas
ANITA PETERSON
My Appt. Exp. Oct. 1, 2001

API NO. 18922110000

County STEVENS

C - NW - SW Sec. 11 Twp. 32S Rge. 39W

1980 Feet from the South Line of the Section

660 Feet from the West Line of the Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or **(SW)** (circle one)

Lease Name MLP YOUNGREN B Well # I

Field Name KINSLER EAST

Producing Formation LOWER MORROW

Elevation: Ground 3209 KB 3221

Total Depth 6104 PBDT 6053

Amount of Surface Pipe Set and Cemented at 1704 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AH.1, 11-24-99 OR.
(Data must be collected from the Reserve Pit)

Chloride content 1100 ppm Fluid volume 4000 bbls

Dewatering method used EVOAPORATION

Location of fluid disposal if hauled offsite: KCC

RELEASED

OCT 26 1999

Operator Name _____

Lease Name 3-28-01 License No. _____

County STEVENS Docket No. _____

County _____ Docket No. _____

K.C.C. OFFICE USE ONLY		
F	<input checked="" type="checkbox"/>	Letter of Confidentiality Attached
C	<input checked="" type="checkbox"/>	Wireline Log Received
C	<input checked="" type="checkbox"/>	Geologist Report Received
Distribution		
<input type="checkbox"/>	KCC	<input type="checkbox"/> SWD/Rep <input type="checkbox"/> NGPA
<input type="checkbox"/>	KGS	<input type="checkbox"/> Plug <input type="checkbox"/> Other (Specify)

SIDE TWO

Operator Name OXY USA, Inc.

Lease Name MLP YOUNGREN B Well # 1

County STEVENS

Sec. 11 Twp. 32S Rge. 39W

INSTRUCTIONS: Show important tops and base of formations penetrated. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Take Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List All E.Logs Run:
GEOLOGIST'S REPORT
HIGH DEF IND LOG
MULTIPOLE ARRAY LOG
MINILOG GAMMA RAY LOG
NEUTRON LOG

Log **Formation (Top), Depth and Datum** Sample

Name	Top	Datum
TOPEKA	3409	-188
HEEBNER	3977	-726
LANSING	4063	-842
MARMATION	4702	-1481
CHEROKEE	4958	-1737
MORROW	5461	-2260
CHESTER	5941	-2720

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In.O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24	1704	C	415	
Intermediate					C		
Production	7 7/8	5 1/2	15.5 14	6103 5649	C C	175	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top - Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	5852 -- 5876		

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 7/8	5822 18		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj. _____ Producing Method Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	37	2909	2		

Disposition of Gas:

METHOD OF COMPLETION

Production Interval _____

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, submit ACO-18.)

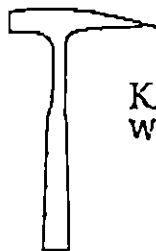
Other (Specify) _____

RELEASED
MAR 28 2001

FROM CONFIDENTIAL

CONFIDENTIAL

ORIGINAL



KANSAS GEOLOGICAL SURVEY
Wichita Sample Library

Well Samples
Publications Sales
4150 Monroe
Wichita, Kansas 67209
316-943-2343

KCC

OCT 26 1999

CONFIDENTIAL
CONFIDENTIAL

Your name:

Date: 8/25/99

This is receipt for the samples on the:

Operator: OXY USA Inc

in the vicinity of: 11-T32S-R39W

in the location of: CNW SW

in the county of: Stevens, KANSAS

(MCP Younger)
B-1

Thank you for turning in your samples. We will work them (label them) and put them in our library.

RELEASED

MAR 28 2001

FROM CONFIDENTIAL

8/25/99
85

RECEIVED
STATE GARBAGE COLLECTION COMMISSION

OCT 29 1999

CONSERVATION DIVISION
Wichita, Kansas

TO: G.C. U.
FM: CURTIS



CONFIDENTIAL

TICKET # 122061 ORIGINAL
 MOBILE DATE 8-14-99
 BDA / STATE KS COUNTY KC
 PSL DEPARTMENT ZF
 CUSTOMER REP / PHONE OCT 26 1999
 API / UWI #
 JOB PURPOSE CODE 010
CONFIDENTIAL
CONFIDENTIAL

JOB LOG 4239-S

REGION North America
 NWA/COUNTRY M.d. Contract
 MBU ID / EMP # 106322
 EMPLOYEE NAME D. McLean
 LOCATION Liberal
 COMPANY Oxy USA
 TICKET AMOUNT 7674.80
 WELL TYPE 02
 WELL LOCATION W. Hugoton
 DEPARTMENT ZF
 LEASE / WELL MLP Vantage B-1
 SEC / TWP / RNG 11 32S 39W

HES EMP NAME/EMP#/(EXPOSURE HOURS)	HRS	HES EMP NAME/EMP#/(EXPOSURE HOURS)	HRS	HES EMP NAME/EMP#/(EXPOSURE HOURS)	HRS	HES EMP NAME/EMP#/(EXPOSURE HOURS)	HRS
D. McLean 106322	8						
B. P. Entylo 106129	8						
S. O. ... 106125	8						

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL)(GAL)	PUMPS		PRESS. (psi)		JOB DESCRIPTION / REMARKS
				T	C	Tbg	Csg	
	1900							Called for Job
	2130							on location set up pump truck
	0120							rig up Csg Crew
	0136							Start Csg & Float Equip
	0250							Csg on bottom
	0255							Hook up PIC & Circulating Iron
	0305							Start Circulating
	0320							Area Circulating
	0324							Hook up to pump truck
								Job Procedure 8 1/2 Sur. Sec
	0326					0/2800		Pressure test lines
	0330	6	180.6			0/130		Start Lead Cement @ 11.1 lb
	0357	6	23.5			90		Start Tail Cement @ 14.8 lb
	0403							Have mixing Cement
	0404							Shut down & Release plug
	0405	6	105.6			0/15		Start Displacement
	0410					75/200		Displacement Caught Cement
	0422	2				300/190		Slow down rate
	0430					315/100		Plug landed
	0431					1000/0		Release float

Circulated 30 Bbls to pit. ✓

RELEASED

MAR 28 2001

FROM CONFIDENTIAL

Thank You For Calling Halliburton

RECEIVED
STAFF REPRODUCTION BR

Danny & Brian & Crew

OCT 29 1999

CONSERVATION DIVISION
Wichita, Kansas

KCC

ORIGINAL



HALLIBURTON CONFIDENTIAL

Work Order Contract

OCT 26 1999

Halliburton Energy Services, Inc. Houston Texas 77056

Order Number CONFIDENTIAL

122061

70012 SAP

TO: HALLIBURTON ENERGY SERVICES, INC. - YOU ARE HEREBY REQUESTED TO FURNISH EQUIPMENT AND SERVICE PERSONNEL TO DELIVER AND OPERATE THE SAME AS AN INDEPENDENT CONTRACTOR TO CUSTOMER LISTED BELOW AND DELIVER AND SELL PRODUCTS, SUPPLIES AND MATERIALS FOR THE PURPOSE OF SERVICING:

Table with columns: Well No. (B-1), Farm or Lease (MLP Youngren), County (Stevens), State (KS), Well Permit #, Customer (Oxy USA), Well Owner (Same), Job Purpose (O/O)

THIS WORK ORDER MUST BE SIGNED BEFORE WORK IS COMMENCED

- A. CUSTOMER REPRESENTATION - Customer warrants that the well is in proper condition to receive the services, equipment, products, and materials to be supplied by Halliburton Energy Services, Inc.
B. PRICE AND PAYMENT - The services, equipment, products, and/or materials to be supplied hereunder are priced in accordance with Halliburton's current price list.
C. RELEASE AND INDEMNITY - Customer agrees to RELEASE Halliburton Group from any and all liability for any and all damages whatsoever to property of any kind owned by, in the possession of, or leased by Customer and those persons and entities Customer has the ability to bind by contract or which are co-interest owners or joint ventures with Customer.

loss of well control; services to control a wild well whether underground or above the surface; reservoir or underground damage, including loss of oil, gas, other mineral substances or water; surface damage arising from underground damage; damage to or loss of the well bore; subsurface trespass or any action in the nature thereof; fire; explosion; subsurface pressure; radioactivity; and pollution and contamination and its cleanup and control.

CUSTOMER'S RELEASE, DEFENSE, INDEMNITY AND HOLD HARMLESS obligations will apply even if the liability and claims are caused by the sole, concurrent, active or passive negligence, fault, or strict liability of one or more members of the Halliburton Group, the unseaworthiness of any vessel or any defect in the data, products, supplies, materials or equipment furnished by any member or members of the Halliburton Group whether in the design, manufacture, maintenance or marketing thereof or from a failure to warn of such defect.

D. EQUIPMENT LIABILITY - Customer shall at its risk and expense attempt to recover any Halliburton Group equipment lost or lodged in the well. If the equipment is recovered and repairable, Customer shall pay the repair costs, unless caused by Halliburton's sole negligence.

E. LIMITED WARRANTY - Halliburton warrants only title to the equipment, products, and materials supplied under this Contract and that same are free from defects in workmanship and materials for thirty (30) days from the date of delivery. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS OR OTHERWISE BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE.

F. GOVERNING LAW - The validity, interpretation and construction of this Contract shall be determined by the laws of the jurisdiction where the services are performed or the equipment or materials are delivered.

G. DISPUTE RESOLUTION - Customer and Halliburton agree that any dispute that may arise out of the performance of this Contract shall be resolved by binding arbitration by a panel of three arbitrators under the rules of the American Arbitration Association.

H. SEVERABILITY - If any provision or part thereof of this Contract shall be held to be invalid, void, or of no effect for any reason, such holding shall not be deemed to affect the validity of the remaining provisions of this Contract which can be given effect, without the invalid provision or part thereof, and to this end, the provisions of this Contract are declared to be severable.

I. MODIFICATIONS - Customer agrees that Halliburton shall not be bound by any modifications to this Contract, except where such modification is made in writing by a duly authorized executive officer of Halliburton.

I HAVE READ AND UNDERSTAND THIS WORK ORDER CONTRACT WHICH CONTAINS RELEASE AND INDEMNITY LANGUAGE WHICH CUSTOMER ACKNOWLEDGES IS CONSPICUOUS AND AFFORDS FAIR AND ADEQUATE NOTICE AND I REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMER'S AGENT.

SIGNED: _____ DATE: _____ TIME: _____ A.M./P.M.

Customer Acceptance of Materials and Services

THE CUSTOMER HEREBY ACKNOWLEDGES RECEIPT OF THE MATERIALS AND SERVICES DESCRIBED ON THE ATTACHED ORDER NUMBER _____

RECEIVED STATE OF THE ARIZONA COMMISSION OCT 29 1999

Bell

RELEASED MAR 28 2001

White-Office Canary-Field Office Pink-Customer FROM CONFIDENTIAL Green-Retain CONSERVATION DIVISION Wichita, Kansas

REGION North America	NW/COUNTRY	BOA / STATE	COUNTY
MBU ID / EMP #	EMPLOYEE NAME	PSL DEPARTMENT 25	KCC
LOCATION	COMPANY	CUSTOMER REP / PHONE	
TICKET AMOUNT	WELL TYPE	API / UWI #	OCT 20 1999
WELL LOCATION	DEPARTMENT	JOB PURPOSE CODE	CONFIDENTIAL
LEASE / WELL #	SEC / TWP / RNG		

CONFIDENTIAL

HES EMP NAME/EMP#(EXPOSURE HOURS)	HRS	HES EMP NAME/EMP#(EXPOSURE HOURS)	HRS	HES EMP NAME/EMP#(EXPOSURE HOURS)	HRS	HES EMP NAME/EMP#(EXPOSURE HOURS)	HRS
	17 1/2						
	17 1/2						
	17 1/2						

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL)(GAL)	PUMPS		PRESS. (psi)		JOB DESCRIPTION / REMARKS
				T	C	Tag	Csg	
000								Called out for job
0330								Onloc. Rig L.D.P.
0700								out of Hole w/d.P. Rig up cased.
0940								Start 5/8" J&E.
1107								Put N.V. TOOL ON JT # 71 at 3040 FT.
1230								CSS on B&H Hook up 5/8" P.C. & circulation.
1240								brk circ w/10.8
1247								circ to pit.
1415								Thru circ Hook IRON to P.T.
1416						3000		PSI test Lines.
1420	3.5		5		✓	100		Pump H ₂ O spacer
1421	3.5		10		✓	100		Pump CC H ₂ O spacer.
1424	3.5		5		✓	100		Pump H ₂ O spacer
1425	3.5		10		✓	100		Pump Super Flush
1428	3.5		5		✓	100		Pump H ₂ O
1448	5.5		48		✓	200		Pump 175x stem VARS. of 14.0"
1457	0		83		✓	0		Shut down drop plug & wash up
1500	6.0		75	1475	✓	30		Pump disp. H ₂ O
1514	6.5		72.5		✓	110		Pump disp. mud.
1522	6.5		147.5		✓	280		115 bbls in lift cm?
1526	2.0		147.5		✓	400		bbls in sta rate.
1527	2.0		147.5		✓	500		Land plug.
1528	0				✓	1300		Release float - HELD.
1530								Drop bomb.
1550						1400		Open P.V. TOOL & circ 4 hrs.
1715								Flug rat & mouse. H&J. w/ 25x PPMC
1715								Thru. Circ Hook IRON to P.T.
1930						3000		PSI test IRON
1933	6.0		89		✓	150		Pump 155x PPMC AT 11.1"
1947	4.0		6		✓	100		Pump 255x PPMC AT 14.8"
1949	0				✓	0		Shut down drop plug & wash up.
1953	6.0		74		✓	100		Pump DSP
1959	6.0		74		✓	200		55 bbls in lift cm?
2005	2.0		74		✓	400		64 bbls in sta rate.
2010	2.0		74		✓	400		Land Plug. - Close TOOL
2011	0		74		✓	1700		Release PSI - Tool closed.
2020						1900		Job over

Thanks for calling. M.E.S.

RELEASED

Tyce Scott crew

MAR 28 2001

RECEIVED
 STATE OPERATIONAL COMMISSION

FROM CONFIDENTIAL

OCT 29 1999

CONFIDENTIAL

Work Order Contract

CONFIDENTIAL

ORIGINAL



HALLIBURTON

Halliburton Energy Services, Inc.
Houston Texas 77056

OCT 26 1999

Order Number 133470

70012 SAP

CONFIDENTIAL

TO: HALLIBURTON ENERGY SERVICES, INC. - YOU ARE HEREBY REQUESTED TO FURNISH EQUIPMENT AND SERVICE PERSONNEL TO DELIVER AND OPERATE THE SAME AS AN INDEPENDENT CONTRACTOR TO CUSTOMER LISTED BELOW AND DELIVER AND SELL PRODUCTS, SUPPLIES AND MATERIALS FOR THE PURPOSE OF SERVICING:

Table with columns: Well No., Farm or Lease, County, State, Well Permit #, Customer, Well Owner, Job Purpose. Contains handwritten data: 0-1, MLP Youngren, Stevens, KS, 15-189-22311, OXY, S9mc, 03S 5 1/2 D.V.

THIS WORK ORDER MUST BE SIGNED BEFORE WORK IS COMMENCED

A. CUSTOMER REPRESENTATION - Customer warrants that the well is in proper condition to receive the services, equipment, products, and materials to be supplied by Halliburton Energy Services, Inc. (hereinafter "Halliburton").

B. PRICE AND PAYMENT - The services, equipment, products, and/or materials to be supplied hereunder are priced in accordance with Halliburton's current price list. All prices are exclusive of taxes. If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials.

C. RELEASE AND INDEMNITY - Customer agrees to RELEASE Halliburton Group from any and all liability for any and all damages whatsoever to property of any kind owned by, in the possession of, or leased by Customer and those persons and entities Customer has the ability to bind by contract or which are co-interest owners or joint ventures with Customer.

loss of well control; services to control a wild well whether underground or above the surface; reservoir or underground damage, including loss of oil, gas, other mineral substances or water; surface damage arising from underground damage; damage to or loss of the well bore; subsurface trespass or any action in the nature thereof; fire; explosion; subsurface pressure; radioactivity; and pollution and contamination and its cleanup and control.

CUSTOMER'S RELEASE, DEFENSE, INDEMNITY AND HOLD HARMLESS obligations will apply even if the liability and claims are caused by the sole, concurrent, active or passive negligence, fault, or strict liability of one or more members of the Halliburton Group, the unseaworthiness of any vessel or any defect in the data, products, supplies, materials or equipment furnished by any member or members of the Halliburton Group whether in the design, manufacture, maintenance or marketing thereof or from a failure to warn of such defect.

D. EQUIPMENT LIABILITY - Customer shall at its risk and expense attempt to recover any Halliburton Group equipment lost or lodged in the well. If the equipment is recovered and repairable, Customer shall pay the repair costs, unless caused by Halliburton's sole negligence.

E. LIMITED WARRANTY - Halliburton warrants only title to the equipment, products, and materials supplied under this Contract and that same are free from defects in workmanship and materials for thirty (30) days from the date of delivery. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS OR OTHERWISE BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE.

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G. DISPUTE RESOLUTION - Customer and Halliburton agree that any dispute that may arise out of the performance of this Contract shall be resolved by binding arbitration by a panel of three arbitrators under the rules of the American Arbitration Association.

H. SEVERABILITY - If any provision or part thereof of this Contract shall be held to be invalid, void, or of no effect for any reason, such holding shall not be deemed to affect the validity of the remaining provisions of this Contract which can be given effect, without the invalid provision or part thereof, and to this end, the provisions of this Contract are declared to be severable.

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I HAVE READ AND UNDERSTAND THIS WORK ORDER CONTRACT WHICH CONTAINS RELEASE AND INDEMNITY LANGUAGE WHICH CUSTOMER ACKNOWLEDGES IS CONSPICUOUS AND AFFORDS FAIR AND ADEQUATE NOTICE AND I REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMER'S AGENT.

SIGNED: [Signature] DATE: 8-23-99 TIME: 0400 A.M./P.M.

Customer Acceptance of Materials and Services

THE CUSTOMER HEREBY ACKNOWLEDGES RECEIPT OF THE MATERIALS AND SERVICES DESCRIBED ON THE ATTACHED ORDER NUMBER [Number] STATE COMMISSION [Signature]

White-Office Canary-Field Office Pink-Customer Green-Retain

OCT 29 1999

CONSERVATION DIVISION Wichita, Kansas

ROM CONFIDENTIAL