

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

ORIGINAL  
KCC

APR 1 6

API NO. 15- 129-21115-0000

County Morton

Approx. SE NE NW Sec. 8 Twp. 32S Rge. 39 E/W

4564' Feet from SN (circle one) Line of Section

3245' Feet from EW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

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NE, SE, NW or SW (circle one)

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Operator: License # 09012

Name: OXY USA INC.

Address P.O. BOX 26100

City/State/Zip OKLAHOMA CITY, OK 73126-0100

Purchaser:

Operator Contact Person: RAYMOND HUI

Phone (405) 749-2471

Contractor: Name: Norseman Drilling Company

License:

Wellsite Geologist: Andy Howell

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SVD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator:

Well Name:

Comp. Date Old Total Depth

Deepening  Re-perf.  Conv. to Inj/SVD  
 Plug Back  PSTD  
 Commingled  Docket No.  
 Dual Completion  Docket No.  
 Other (SVD or Inj?)  Docket No.

1/27/92 2/9/92 4/16/92  
Spud Date Date Reached TD Completion Date

CONFIDENTIAL

RELEASED

FROM CONFIDENTIAL

Lease Name Drew C Well # 1

Field Name E. Kinsler

Producing Formation Keyes

Elevation: Ground 3270' KB 3280'

Total Depth 6008' PSTD 5961'

Depth of Surface Pipe Set and Cemented at 1733' Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set DV tool @ 3124' Feet

If Alternate II completion, cement circulated from

feet depth to w/ ex cat.

Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) *MTI*

Chloride content 605 ppm Fluid volume 125 bbls

Dewatering method used By evaporation

Location of fluid disposal if hauled offsite:

Operator Name

Lease Name License No.

Quarter Sec. Twp. S Rng. E/W

County Docket No.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *[Signature]* VIC TUMLINSON

Title DRILLING OPERATIONS MANAGER Date 4/16/92

Subscribed and sworn to before me this 16th day of April 1992

Notary Public *[Signature]* Kelly A. Andrews

Date Commission Expires 8/19/95

KANSAS OFFICE USE ONLY  
Letter of Confidentiality Attached  
 Wireline Log Received  
 Geologist Report Received  
APR 20 1992  
4-20-92  
KCC  
KGS  
CONSERVATION DIVISION  
WICHITA, KS  
Distribution  
 SVD/Rep  NGPA  
 Plug  Other  
(Specify)

Operator Name OXY USA INC. Lease Name DREW C Well # 1

Sec. 8 Twp. 32S Rge. 39  East  West County MORTON

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

|   |   |                              |                                  |  |
|---|---|------------------------------|----------------------------------|--|
| Drill Stem Tests Taken<br>(Attach Additional Sheets.) | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | <input type="checkbox"/> Log | Formation (Top), Depth and Datum | <input checked="" type="checkbox"/> Sample |
| Samples Sent to Geological Survey                     | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | Name                         | Top                              | Datum                                      |
| Cores Taken   | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | Winfield                     | 2508'                            | 3930'                                      |
| Electric Log Run<br>(Submit Copy.)                    | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | Heebner                      | 3930'                            | 4713'                                      |
| List All E.Logs Run:                                  |   | Marmaton                     | 4713'                            | 5458'                                      |
| Ran Compensated Sonic Log; Microlog; Dual             |   | Morrow                       | 5458'                            | 5885'                                      |
| Spaced Neutron II Log and Dual Ind. Laterlog.         |   | Keyes                        | 5885'                            | 5918'                                      |
|   |   | Chester                      | 5918'                            | 6008'                                      |
|   |   | TD                           |                                  | 6008'                                      |
|   |   | PBTD                         |                                  | 5961'                                      |

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used |                   |                           |                 |               |   |              |                            |
|---|-------------------|---------------------------|-----------------|---------------|---|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc.           |                   |                           |                 |               |   |              |                            |
| Purpose of String   | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs./Ft. | Setting Depth | Type of Cement                          | # Sacks Used | Type and Percent Additives |
| Surface   | 12 1/4"           | 8 5/8"                    | 24#             | 1733'         | Cl. C.                                  | 675          | 2% CaCl                    |
| Production  | 7 7/8"            | 5 1/2"                    | 14#             | 6007'         | *Please refer to Prod. Csg. data below. |              |                            |

| Purpose:  | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
|---|------------------|----------------|-------------|----------------------------|
| Perforate   |                  |                |             |                            |
| Protect Casing  |                  |                |             |                            |
| Plug Back TD  |                  |                |             |                            |
| Plug Off Zone   |                  |                |             |                            |
| *Prd. csg. data: DV tool @ 3124' Cmt'd 1st stage as follows: 300 sx 65/35 of Cl. C. poz containing 1/2# 1' sx D-29; followed by 210 sx 50/50 of Cl. H. C. poz containing 1/2# 1' salt. Cmt'd 2nd stage as follows: 225 sx 65/35 of Cl. C. poz containing 1/2# 1' sk D-29; followed by 350 sx 50/50 Cl. C. poz containing 0.6% D-60. |                  |                |             |                            |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|--|--|-------|
| 4              | Keyes 5832'-5840';   | Not acidized   |       |
|                | 5847'-5857'.   | Not acidized   |       |

|  |           |  |             |               |   |
|--|-----------|--|-------------|---------------|---|
| TUBING RECORD                                  |           | Size   | Set At      | Packer At     | Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Date of First, Resumed Production, SWD or Inj. |           | Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |             |               |   |
| Waiting for Pipeline connection                |           |  |             |               |   |
| Estimated Production Per 24 Hours              | Oil Bbls. | Gas Mcf  | Water Bbls. | Gas-Oil Ratio | Gravity   |
|  |           | 269 MCFPD  |             |               |   |

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

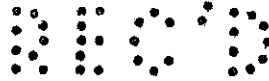
Production Interval 5832'-5857'



DOWELL SCHLUMBERGER INCORPORATED

KCC ORIGINAL

REMITTANCE INVOICE



REMIT TO: APR 16

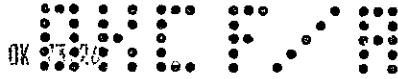
P O BOX 890700 DALLAS TX 75389-0700

0312

CONFIDENTIAL

607491 OXY USA INC

P O BOX 26190 OKLAHOMA CITY



|                |   |
|----------------|---|
| PAGE           | 1                                       |
| INVOICE DATE   | 02/09/92                                |
| INVOICE NUMBER | 93-12-4275                              |
| TYPE SERVICE   | CEMENTING CEMENT PRODUCTIO <b>F0016</b> |

| WELL NAME / JOB SITE     | STATE | COUNTY / CITY | SERVICE FROM LOCATION | SHIPPED VIA                           | CUSTOMER P.O. NO./REF. |
|--------------------------|-------|---------------|-----------------------|---------------------------------------|------------------------|
| DEMO                     | KS    | BORTON        | ULYSSES               | OS                                    |                        |
| LOCATION / PLANT ADDRESS |       |               | DATE OF SERVICE ORDER | CUSTOMER OR AUTHORIZED REPRESENTATIVE |                        |
| SEC B-323-394            |       |               | 02/09/92              | CAL WYLIE                             |                        |

9-1572604x 2360.1/724

WJ 2-26

| ITEM CODE                | DESCRIPTION                  | UOH | QTY  | UNIT PRICE    | AMOUNT   |
|--------------------------|------------------------------|-----|------|---------------|----------|
| <b>RELEASED</b>          |                              |     |      |               |          |
| <b>APR 13 1993</b>       |                              |     |      |               |          |
| <b>FROM CONFIDENTIAL</b> |                              |     |      |               |          |
| 102071060                | CSNG CRMT 5501-6000' 1ST 8HR | 8HR | 1    | 1,560.0000    | 1,560.00 |
| 040014000                | CEMENT PUMPER-PER ADDL STAGE | 8HR | 1    | 1,025.0000    | 1,025.00 |
| 049102000                | TRANSPORTATION CRMT TON MILE | MT  | 744  | .8400         | 624.96   |
| 049100000                | SERVICE CHG CEMENT MATL LAND |     | 1182 | 1.1500        | 1,359.30 |
| 059697000                | FACE TREAT ANALYSIS RECORDER | JOB | 1    | 135.0000      | 135.00   |
| 040003000                | D903. CEMENT CLASS C         | CFT | 322  | 7.7500        | 2,495.50 |
| 040015000                | D909. CEMENT CLASS N         | CFT | 300  | 7.2500        | 2,175.00 |
| 045000000                | D35. LITEPOZ 3 EXTENDER      | CFT | 463  | 3.8300        | 1,773.29 |
| 045004050                | D44. GRANULATED SALT         | LBS | 1200 | .1100         | 132.00   |
| 045014050                | D20. BENTONITE EXTENDER      | LBS | 3682 | .1600         | 589.12   |
| 067005100                | S1. CALCIUM CHLORIDE         | LBS | 941  | .3400         | 319.94   |
| 044006050                | D59. FLAC FLUID LOSS ADDITIV | LBS | 88   | 9.5600        | 841.28   |
| 044003025                | D29. CELLOPHANE FLAKES       | LBS | 273  | 1.5300        | 417.69   |
| 047002050                | D46. ANTIFOAM                | LBS | 35   | -2.8700       | 100.45   |
| 100202000                | D826. CHEMICAL WASH CN7      | MBL | 40   | 24.9000       | 996.00   |
| 059200002                | WILEAGE, ALL OTHER EQUIPMENT | HL  | 15   | 2,8500        | 427.50   |
| 044002050                | D69. FLAC FLUID LOSS ADDITIV | LBS | 176  | 7.2000        | 1,267.20 |
|                          | DISCOUNT - MATERIAL          |     |      |               | 4,776.55 |
|                          | DISCOUNT - SERVICE           |     |      |               | 2,039.92 |
|                          |                              |     |      | SUB TOTAL --  | 9,035.85 |
| M C                      | STATE TAX ON                 |     |      | 6,331.76      | 269.10   |
| M F C                    | LOCAL TAX ON                 |     |      | 6,331.76      | 63.32    |
|                          |                              |     |      | AMOUNT DUE -- | 9,368.27 |

RECEIVED 33 KANSAS CORPORATION COMMISSION

APR 20 1992

CONSERVATION DIVISION WICHITA, KS

WITH QUESTIONS CALL 316-358-1272 FEDERAL TAX ID # 38-239-7173 TERMS -- NET 30 DAYS DUE ON OR BEFORE MAR 11, 1992

THANK YOU. WE APPRECIATE YOUR BUSINESS.

T B WATSON



DOWELL SCHLUMBERGER INCORPORATED

REMITTANCE

0312

0000

REMIT TO:

P O BOX 090708  
DALLAS TX 75389-0708

INVOICE

ORIGINAL

INVOICE DATE

01/29/92

607471  
OXY USA INC

0000

PAGE

INVOICE NUMBER

03-12-4254

P O BOX 26100  
OKLAHOMA CITY

0000

TYPE SERVICE

CEMENTING  
CEMENT SURFACE C

F0016

| WELL NAME / JOB SITE     | STATE | COUNTY / CITY | SERVICE FROM LOCATION | SHIPPED VIA                           | CUSTOMER P.O. NO./REF. |
|--------------------------|-------|---------------|-----------------------|---------------------------------------|------------------------|
| OREW                     | KS    | HORTON        | ULYSSES               | DS                                    |                        |
| LOCATION / PLANT ADDRESS |       |               | DATE OF SERVICE ORDER | CUSTOMER OR AUTHORIZED REPRESENTATIVE |                        |
| REC-9-325-39W            |       |               | 01/28/92              | CAL NYLIE                             |                        |

9-15) 2604 < 2360:1/724

RELEASED

MAY 13 1993

FROM CONFIDENTIAL

| ITEM CODE | DESCRIPTION                   | UOH | QTY  | UNIT PRICE | AMOUNT    |
|-----------|-------------------------------|-----|------|------------|-----------|
| 059200002 | MILEAGE, ALL OTHER EQUIPMENT  | HR  | 15   | 2.6500     | 39.75     |
| 059697000 | PACR TREAT ANALYSIS RECORDER  | JOB | 1    | 135.0000   | 135.00    |
| 102071020 | CSNG CRNT 1501-2000' 1ST 8HR  | 8HR | 1    | 1,050.0000 | 1,050.00  |
| 048601000 | CEMENT HEAD RENTAL            | JOB | 1    | .0000      | N/C       |
| 049102000 | TRANSPORTATION CRNT TON MILE  | MI  | 479  | .8400      | 402.36    |
| 049100000 | SERVICE CHG CEMENT MATL, LAND | CFT | 747  | 1.1500     | 859.05    |
| 340003000 | D903, CEMENT CLASS C          | CFT | 483  | 7.7500     | 3,743.25  |
| 045008000 | D35, LITEPOZ 3 EXTENDER       | CFT | 192  | 3.8300     | 735.36    |
| 045014050 | D20, BENTONITE EXTENDER       | LBS | 2871 | .1600      | 459.36    |
| 067005100 | S1, CALCIUM CHLORIDE          | LBS | 1192 | .3400      | 405.28    |
| 044003025 | D29, CELLOPHANE FLAKES        | LBS | 169  | 1.5300     | 258.57    |
| 048501085 | PLUG CENG 3-5/8" WOODEN BODY  | EA  | 1    | 91.0000    | 91.00     |
|           | DISCOUNT - MATERIAL           |     |      |            | 2,220.21- |
|           | DISCOUNT - SERVICE            |     |      |            | 969.60-   |
|           | SUB TOTAL                     |     |      |            | 4,987.17  |
| H C       | STATE TAX ON                  |     |      | 3,472.62   | 147.59    |
| N F C     | LOCAL TAX ON                  |     |      | 3,472.62   | 34.73     |
|           | AMOUNT DUE                    |     |      |            | 5,171.49  |

53  
W3 W3 was  
006

4-20-92

WITH QUESTIONS CALL 316-356-1272  
FEDERAL TAX ID # 30-239-7173  
TERMS -- NET 30 DAYS DUE ON OR BEFORE FEB 28, 1992

THANK YOU. WE APPRECIATE YOUR BUSINESS.

J. B. Watson  
T. WATSON