

CONFIDENTIAL ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

CONFIDENTIAL

Operator: License # 5447

Name: OKY USA, Inc.

Address P.O. Box 2528

City/State/Zip Liberal, KS 67905

Purchaser: Pending

Operator Contact Person: JERRY ALLEN HUNT

Phone (316) 629-4200

Contractor: Name: DUKE DRILLING INC

License: 5929

Wellsite Geologist: CURTIS E COUEY

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SICW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD

Plug Back _____ PBTB

Commingled _____ Docket No. _____

Dual Completion _____ Docket No. _____

Other (SWD or Inj?) _____ Docket No. _____

06-14-00 06-23-00 P @ A

Spud Date Date Reached TD Completion Date

API NO. 151892232200 -00

County STEVENS

E/2 - SW - NE - _____ Sec. 11 Twp. 32S Rge. 39W

1976 Feet from the North Line of the Section

1469 Feet from the East Line of the Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Base Name MLP SCHMIDT FARMS INC A Well # 1

Land Name SIMMONS

Producing Formation LOWER MORROW S

Elevation: Ground 3201 KB 3213

Total Depth 6060 PBTB _____

Amount of Surface Pipe Set and Cemented at 1720 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ACT 1 DFW 3-B-02
(Data must be collected from the Reserve Pit)

Chloride content 1800 ppm Fluid volume 2000 bbls

Dewatering method used EVAPORATION

Location of fluid pits RELEASED offsite:

Operator Name MAR 18 2002 3-18-02

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. S Rng. _____ W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title Capital Project Date 07-11-00
Subscribed and sworn to before me this 11th day of July,
2000.
Notary Public Anita Peterson
Date Commission Expires Oct. 1, 2001

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC _____ SWD/Rep _____ NGPA
 KGS _____ Plug _____ Other _____
(Specify)

Operator Name LANI@1970 OXY USA, Inc.

Lease Name MLP SCHMIDT FARMS INC A Well # 1
County STEVENS

Sec. 11 Twp. 32S Rge. 39W

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Take (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	TOPEKA	3414	-201
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	HEEBNER	3961	-748
List All E.Logs Run:			LANSING	4072	-859
GAMMA RAY LOG			MARMATON	4726	-1513
INDUCTION LOG			CHEROKEE	4970	-1757
NEUTRON LOG			MORROW	5502	-2289
GEOLOGICAL REPORT			CHESTER	5940	-2727

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 3/4	8 5/8	24	1720	C	410	3% CC 1/2 # FLOCELE
Intermediate					C		
Production					C		

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top - Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	PLUGGING PER KCC 100SX AT 3100', 50 SX AT 1750' 40SX AT 600', 10 SX AT 40', 15 SX IN RATE HOLE AND 10 SX IN MOUSE HOLE 60/40 POZ 6% GEL JOB COMPLETED 9:00 P.M. 06-23-00		

TUBING RECORD	Size	Set At	Packer At	Liner Run
				<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas: Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, submit ACO-18.)

METHOD OF COMPLETION Other (Specify) _____

Production Interval _____

TRILOBITE TESTING L.L.C. ORIGINAL

P.O. Box 362 • Hays, Kansas 67601

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Test Ticket

CONFIDENTIAL

12603

Well Name & No. 1774 P. Schmidt Farm, Inc A-1 Test No. 1 Date 6-20-2000
 Company Oxy USA Zone Tested Upper Morrow Snd.
 Address _____ Elevation 3213 KB 3201 GL
 Co. Rep / Geo. Curtis Covey Cont. Duke #6 Est. Ft. of Pay — Por. — %
 Location: Sec. 11 Twp. 32S Rge. 39W Co. Stevens State KS
 No. of Copies R Distribution Sheet (Y, N) Y Turnkey (Y, N) — Evaluation (Y, N) —

Interval Tested 5589-5634 Initial Str Wt./Lbs. 75,000 Unseated Str Wt./Lbs. 75,000
 Anchor Length 45' tool 30' Wt. Set Lbs. 25,000 Wt. Pulled Loose/Lbs. 2,000
 Top Packer Depth 5584 Tool Weight 1,800
 Bottom Packer Depth 5589 Hole Size — 7 7/8" Rubber Size — 6 3/4"
 Total Depth 5634 Wt. Pipe Run — Drill Collar Run 616'
 Mud Wt. 9.1 LCM 4# Vis. 56 WL 9.2 Drill Pipe Size 5 3/8" 5 Stnds. F-Singl. Ft. Run 4946 3' up
 Blow Description Weak Surface Blow Throughout F.F.P. RCC
No Blow back I.S.T.P.
Weak surface blow died in 10 min. F.F.P.
No blow back F.S.T.P.

JUL 7 2000

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Recovery — Total Feet 5 GIP 0 Ft. in DC 5 Ft. in DP —
 Rec. 5 Feet Of Drilling Mud %gas %oil %water 100 %mud
 Rec. _____ Feet Of _____ %gas %oil %water %mud
 Rec. _____ Feet Of _____ %gas %oil %water %mud
 Rec. _____ Feet Of _____ %gas %oil %water %mud
 Rec. _____ Feet Of _____ %gas %oil %water %mud
 BHT 123° °F Gravity _____ °API D@ _____ °F Corrected Gravity _____ °API
 RW 7.0 @ 650 °F Chlorides 7,000 ppm Recovery Chlorides 700 ppm System

	AK-1	Alpine	PSI	Recorder No.	T-On Location
(A) Initial Hydrostatic Mud	<u>2603</u>	<u>2681</u>		<u>2357</u>	<u>10:00 PM</u>
(B) First Initial Flow Pressure	<u>100</u>	<u>15</u>		(depth) <u>5590</u>	T-Started <u>11:04</u>
(C) First Final Flow Pressure	<u>99</u>	<u>19</u>		Recorder No. <u>13278</u>	T-Open <u>2:00 AM</u>
(D) Initial Shut-In Pressure	<u>99</u>	<u>33</u>		(depth) <u>5631</u>	T-Pulled <u>5:00 AM</u>
(E) Second Initial Flow Pressure	<u>99</u>	<u>21</u>		Recorder No. <u>—</u>	T-Out _____
(F) Second Final Flow Pressure	<u>99</u>	<u>22</u>		(depth) <u>—</u>	T-Off Location _____
(G) Final Shut-In Pressure	<u>99</u>	<u>28</u>		Initial Opening <u>30</u>	Test <input checked="" type="checkbox"/>
(Q) Final Hydrostatic Mud	<u>2537</u>	<u>2611</u>		Initial Shut-in <u>60</u>	Jars <input checked="" type="checkbox"/>
	<u>Mud</u>	<u>Sh</u>		Final Flow <u>30</u>	Safety Joint <input checked="" type="checkbox"/>
				Final Shut-in <u>60</u>	Straddle _____

TRILOBITE TESTING L.L.C. SHALL NOT BE LIABLE FOR DAMAGE OF ANY KIND OF THE PROPERTY OR PERSONNEL OF THE ONE FOR WHOM A TEST IS MADE, OR FOR ANY LOSS SUFFERED OR SUSTAINED, DIRECTLY OR INDIRECTLY, THROUGH THE USE OF ITS EQUIPMENT, OR ITS STATEMENTS OR OPINION CONCERNING THE RESULTS OF ANY TEST. TOOLS LOST OR DAMAGED IN THE HOLE SHALL BE PAID FOR AT COST BY THE PARTY FOR WHOM THE TEST IS MADE.

Approved By Curtis Covey (Signature)
 Our Representative Brad Booy (Signature)

RELEASED

MAR 18 2002

FROM CONFIDENTIAL TOTAL PRICE \$ _____

REGION North America	ROW/COUNTRY Mid Continent	BDA / STATE KS	COLONY ORIGINAL
MBU ID / EMP # MKT0101 106322	EMPLOYEE NAME O. McKane	PSL DEPARTMENT 22	
LOCATION Liberal	COMPANY Oxy USA	CUSTOMER REP / PHONE	
TICKET AMOUNT 8612.67	WELL TYPE 01		
WELL LOCATION Desmont	DEPARTMENT 22	JOB PURPOSE CODE 010	
LEASE / WELL # MAP Schmidt Farms	SEC / TWP / RNG 11 32S 39W		

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HES EMP NAME/EMP#/(EXPOSURE HOURS) HRS	HES EMP NAME/EMP#/(EXPOSURE HOURS) HRS	HES EMP NAME/EMP#/(EXPOSURE HOURS) HRS	HES EMP NAME/EMP#/(EXPOSURE HOURS) HRS
D. McKane 106322			
S. Tate 105953			
G. Humphries 106085			
J. Stanley Topaz			

HES UNIT NUMBERS	R/T MILES	HES UNIT NUMBERS	R/T MILES	HES UNIT NUMBERS	R/T MILES	HES UNIT NUMBERS	R/T MILES
420995	64						
59078-77941	64						
54225-6610	26						
52947-77031	26						

Form Name _____ Type: _____
 Form Thickness _____ From _____ To _____
 Packer Type _____ Set At _____
 Bottom Hole Temp. _____ Pressure _____
 Misc. Data _____ Total Depth _____

DATE	CALLED OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
	6-14-00	6-14-00	6-14-00	6-14-00
TIME	1230	1530	2013	2130

TOOLS AND ACCESSORIES

TYPE AND SIZE	QTY	MAKE
Float Getter Insert 8 1/2	1	H
Float Shoe		
Guide Shoe Toy 8 1/2	1	O
Centralizers 8 1/2	5	
Bottom Plug		W
Top Plug SW 8 1/2	1	
Head PIC 8 1/2	1	C
Packer		
Other Clamp 8 1/2	1	O

WELL DATA

	NEW/USED	WEIGHT	SIZE	FROM	TO	MAX ALLOW
Casing	W	24	8 1/4	KB	1720	
Liner						
Liner						
Tbg/D.P.						
Tbg/D.P.						
Open Hole						SHOTS/FT.
Perforations						
Perforations						
Perforations						

MATERIALS

Treat Fluid _____	Density _____	Lb/Gal _____
Disp. Fluid _____	Density _____	Lb/Gal _____
Prop. Type _____	Size _____	Lb. _____
Prop. Type _____	Size _____	Lb. _____
Acid Type _____	Gal. _____	% _____
Acid Type _____	Gal. _____	% _____
Surfactant _____	Gal. _____	In _____
NE Agent _____	Gal. _____	In _____
Fluid Loss _____	Gal/Lb _____	In _____
Gelling Agent _____	Gal/Lb _____	In _____
Fric. Red. _____	Gal/Lb _____	In _____
Breaker _____	Gal/Lb _____	In _____
Blocking Agent _____	Gal/Lb _____	
Perfpac Balls _____	Qty. _____	
Other _____		
Other _____		
Other _____		
Other _____		

HOURS ON LOCATION		OPERATING HOURS		DESCRIPTION OF JOB
DATE	HOURS	DATE	HOURS	
				See Job Log
TOTAL		TOTAL		

HYDRAULIC HORSEPOWER

ORDERED _____	Avail. _____	Used _____
TREATED _____	AVERAGE RATES IN BPM	
	Disp. _____	Overall _____
	CEMENT LEFT IN PIPE	
FEET 4341	Reason _____	Shoe Joint

CEMENT DATA

STAGE	SACKS	CEMENT	BULK/SKS	ADDITIVES	YIELD	LBS/GAL
	310	Mid Con Pt	B	3% CC 1/2" Stocle 1/2 FWCA	3.25	16.1
	100	Prem plus	B	2% CC 1/4" Stocle	1.32	14.8

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FROM CONFIDENTIAL

Circulating Breakdown _____	Displacement Maximum _____	Preflush: Gal - BBI _____	Type _____
Average _____	Frac Gradient _____	Load & Bkdn: Gal - BBI _____	Pad: BBI - Gal _____
Shut In: Instant _____	5 Min _____ 15 Min _____	Treatment Gal - BBI _____	Disp: BBI - Gal 100.6
		Cement Slurr Gal - BBI 2.6 179.5	1.6 235
		Total Volume Gal - BBI _____	

Frac Ring #1 _____ Frac Ring #2 _____ Frac Ring #3 _____ Frac Ring #4 _____

THE INFORMATION STATED HEREIN IS CORRECT

CUSTOMER'S REPRESENTATIVE SIGNATURE _____

REGION North America	NWACOUNTRY 371 G-tinent	BOA / STATE TX
NBU ID / EMP # 1267	EMPLOYEE NAME J. G. ...	PSL DEPARTMENT PT
LOCATION Central	COMPANY J. G. ...	CUSTOMER REP / PHONE
TICKET AMOUNT \$512.67	WELL TYPE 01	API / UWI #
WELL LOCATION Dumont	DEPARTMENT ZI	PROPOSE CODE 010
LEASE / WELL # 1218 Schmidt Series	SEC / TWP / RNG 11101 ... 835 ... 392	

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HES EMP NAME/EMP#/(EXPOSURE HOURS) (HRS)	HES EMP NAME/EMP#/(EXPOSURE HOURS) (HRS)	HES EMP NAME/EMP#/(EXPOSURE HOURS) (HRS)	HES EMP NAME/EMP#/(EXPOSURE HOURS) (HRS)
D. J. ... 101322			
E. J. ... 105953			
G. ... 100078			

CHART NO.	TIME	RATE (BPM)	VOLUME (OBL)(GAL)	PUMPS		PRESS. (LBS)		JOB DESCRIPTION / REMARKS
				T	C	Tsq	Csq	
	1230							Called Joe Job
	1530							on location rig on bottom circulating
	1600							Pump truck on location rig tripping out hole
	1700							Out out of hole
	1705							Rig up Csg crew
	1735							Start Running Csg a float equip.
	1817							Csg on bottom
	1958							Hook up PLC / circulating team
	1959							Start circulating
	2009							Then circulating
	2010							Hook up to pump truck
								Job Procedure 8 1/2" Surface
	2013							Pressure test lines
	2025	5.5	179.5					9/130 Start head Cement @ 101
	2049	5.5	236.5					9/120 Start Tail Cement @ 148
	2052							then mixing cement
	2053							Shut down & Release plug
	2054	5.5	106.6					9/145 Start Displacement
	2105							9/140 Displacement caught cement
	2125	Z						9/130 Slow down rate
	2130							9/120 Plug landed
	2131							9/10 Release Start

Calculated 29 Bbls to pt ✓
50 sks to pt

RELEASED

MAR 18 2002

FROM CONFIDENTIAL

Thank You For Calling Halliburton
Danny & Sunny & Crew

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679359



HALLIBURTON
CONFIDENTIAL

Work Order Contract

Halliburton Energy Services, Inc.
Houston Texas 77056

70012 SAP

TO: HALLIBURTON ENERGY SERVICES, INC. - YOU ARE HEREBY REQUESTED TO FURNISH EQUIPMENT AND SERVICE PERSONNEL TO DELIVER AND OPERATE THE SAME AS AN INDEPENDENT CONTRACTOR TO CUSTOMER LISTED BELOW AND DELIVER AND SELL PRODUCTS, SUPPLIES AND MATERIALS FOR THE PURPOSE OF SERVICING:

Well No. <i>41</i>	Farm or Lease <i>MHP Smith Seas</i>	County <i>Stavens</i>	State <i>TX</i>	Well Permit # <i>11111111</i>
Customer <i>Oxy USA</i>	Well Owner <i>Seas</i>	Job Purpose <i>PL</i>		

THIS WORK ORDER MUST BE SIGNED BEFORE WORK IS COMMENCED

A. CUSTOMER REPRESENTATION - Customer warrants that the well is in proper condition to receive the services, equipment, products, and materials to be supplied by Halliburton Energy Services, Inc. (hereinafter "Halliburton").

B. PRICE AND PAYMENT - The services, equipment, products, and/or materials to be supplied hereunder are priced in accordance with Halliburton's current price list. All prices are exclusive of taxes. If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If Customer has an approved open account, invoices are payable on the twentieth day after the date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, or Halliburton's actual attorneys fees, whichever is greater, plus all collection and court costs. Customer agrees that the amount of attorney fees set out herein are reasonable and necessary.

C. RELEASE AND INDEMNITY - Customer agrees to RELEASE Halliburton Group from any and all liability for any and all damages whatsoever to property of any kind owned by, in the possession of, or leased by Customer and those persons and entities Customer has the ability to bind by contract or which are co-interest owners or joint ventures with Customer. Customer also agrees to DEFEND, INDEMNIFY, AND HOLD Halliburton Group HARMLESS from and against any and all liability, claims, costs, expenses, attorney fees and damages whatsoever for personal injury, illness, death, property damage and loss resulting from:

loss of well control; services to control a wild well whether underground or above the surface; reservoir or underground damage, including loss of oil, gas, other mineral substances or water; surface damage arising from underground damage; damage to or loss of the well bore; subsurface trespass or any action in the nature thereof; fire; explosion; subsurface pressure; radioactivity; and pollution and contamination and its cleanup and control.

CUSTOMER'S RELEASE, DEFENSE, INDEMNITY AND HOLD HARMLESS obligations will apply even if the liability and claims are caused by the sole, concurrent, active or passive negligence, fault, or strict liability of one or more members of the Halliburton Group, the unscrupulousness of any vessel or any defect in the data, products, supplies, materials or equipment furnished by any member or members of the Halliburton Group whether in the design, manufacture, maintenance or marketing thereof or from a failure to warn of such defect. "Halliburton Group" is defined as Halliburton Energy Services, Inc., its parent, subsidiary, and affiliated companies, insurers and subcontractors and all its/their officers, directors, employees, consultants and agents. Customer's RELEASE, DEFENSE, INDEMNITY AND HOLD HARMLESS obligations apply whether the personal injury, illness, death, property damage or loss is suffered by one or more members of the Halliburton Group, Customer, or any other person or entity. Customer agrees to support such obligations assumed herein with liability insurance with limits of not less than \$500,000. Customer agrees to name Halliburton Group as named additional insureds on all of its general liability policy(s). Customer agrees that its liability under this Contract is not limited by the amount of its insurance coverage, except where and as may be required by applicable local law for the provisions of this Contract to be enforceable.

D. EQUIPMENT LIABILITY - Customer shall at its risk and expense attempt to recover any Halliburton Group equipment lost or lodged in the well. If the equipment is repaired and repairable, Customer shall pay the repair costs, unless caused by Halliburton's sole negligence. If the equipment is not recovered or is irreparable, Customer shall pay the replacement cost, unless caused by Halliburton's sole negligence. If a radioactive source becomes lost or lodged in the well, Customer shall meet all requirements of Section 30.17(a) of the Nuclear Regulatory Commission regulations and any other applicable laws or regulations concerning retrieval or abandonment and shall permit Halliburton to monitor the recovery or abandonment efforts at its own risk of liability to Halliburton Group. Customer shall be responsible for damage to or loss of Halliburton group equipment, products, and materials while in transit aboard Customer-supplied transportation, while if such is arranged by Halliburton at Customer's request, and during loading and unloading from such transport. Customer will also pay for the repair or replacement of Halliburton group equipment damaged by corrosion by hydrogen sulfide gas.

E. LIMITED WARRANTY - Halliburton warrants only title in the equipment, products, and materials supplied under this Contract and that such are free from defects and reasonably good materials for thirty (30) days from the date of delivery. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS OR OTHERWISE BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Customer's exclusive remedy in any case of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale, lease or use of any equipment, products, or materials is the repair or replacement of such on their return to Halliburton or, at Halliburton's option, in the allowance to Customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, punitive, consequential, or punitive damages. Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, HALLIBURTON IS UNABLE TO GUARANTEE THE EFFECTIVENESS OF THE EQUIPMENT, MATERIALS, OR SERVICE, NOR THE ACCURACY OF ANY CHART INTERPRETATION, RESEARCH ANALYSIS, JOB RECOMMENDATION OR OTHER DATA FURNISHED BY HALLIBURTON GROUP. Halliburton personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that Halliburton Group shall not be liable for and CUSTOMER SHALL INDEMNIFY HALLIBURTON GROUP AGAINST ANY DAMAGES ARISING FROM THE USE OF SUCH INFORMATION, even if such is contributed to or caused by the active or passive negligence, fault or strict liability of any member or members of Halliburton Group. Halliburton also does not warrant the accuracy of data transmitted by electronic process, and Halliburton will not be responsible for accidental or intentional interception of such data by third parties.

F. GOVERNING LAW - The validity, interpretation and construction of this Contract shall be determined by the laws of the jurisdiction where the services are performed or the equipment or materials are delivered.

G. DISPUTE RESOLUTION - Customer and Halliburton agree that any dispute that may arise out of the performance of this Contract shall be resolved by binding arbitration by a panel of three arbitrators under the rules of the American Arbitration Association. The arbitrators will take place in Houston, TX.

H. SEVERABILITY - If any provision or part thereof of this Contract shall be held to be invalid, void, or of no effect for any reason, such holding shall not be deemed to affect the validity of the remaining provisions of this Contract which can be given effect, without the invalid provision or part thereof, and to this end, the provisions of this Contract are deemed to be severable. Customer and Halliburton agree that any provision of this Contract that is unenforceable or void under applicable law will be modified to achieve the intent of the parties hereunder to the greatest extent allowed by applicable law.

I. MODIFICATIONS - Customer agrees that Halliburton shall not be bound by any modifications to this Contract, except where such modification is made in writing by a duly authorized executive officer of Halliburton. Requests for modifications should be directed to the Vice President - Legal, 4100 Clinton Drive, Houston, TX 77036.

I HAVE READ AND UNDERSTAND THIS WORK ORDER CONTRACT WHICH CONTAINS RELEASE AND INDEMNITY LANGUAGE WHICH CUSTOMER ACKNOWLEDGES IS CONSPICUOUS AND AFFORDS FAIR AND ADEQUATE NOTICE AND I REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMER'S AGENT.

SIGNED: [Signature] DATE: _____ TIME: _____ A.M./P.M.

CUSTOMER Authorized Signatory

Customer Acceptance of Materials and Services

RELEASED

THE CUSTOMER HEREBY ACKNOWLEDGES RECEIPT OF THE MATERIALS AND SERVICES DESCRIBED ON THE ATTACHED ORDER NUMBER

[Signature]
CUSTOMER Authorized Signatory

MAR 18 2002

White-Office

Canary-Field Office

Pink-Customer

FROM CONFIDENTIAL