

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL CONSERVATION FORM
ACQ-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

ORIGINAL
KCC

API NO. 15- 129-21123-0000

County Morton

- - CNE-NE Sec. 1 Twp. 32S Rge. 40 X E
W

4620' Feet from S (circle one) Line of Section

660' Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Drew A Well # 4

Field Name East Kinsler

Producing Formation Morrow

Elevation: Ground 3266' KB 3278'

Total Depth 6000' PSTD 5958'

Amount of Surface Pipe Set and Cemented at 1708' Feet

Multiple Stage Cementing Collar Used? X Yes No

show depth set DV tool @ 3025' Feet

If Alternate II completion, cement circulated from

foot depth to w/ sx cut.

Drilling Fluid Management Plan #152
(Data must be collected from the Reserve Pit)

Chloride content 1200 ppm Fluid volume 202 bbls

Dewatering method used by evaporation

Location of fluid disposal if hauled offsite:

Operator Name

Lease Name License No.

Quarter Sec. Twp. S Rng. E/W

County Docket No.

Operator: License # 09012 APR 3 0

Name: OXY USA INC. CONFIDENTIAL

Address P.O. BOX 26100

City/State/Zip OKLAHOMA CITY, OK 73126-0100

Purchaser: PEPL

Operator Contact Person: RAYMOND HUI

Phone (405) 749-2471

Contractor: Name: Norseman Drilling Company

License: 3779

Wellsite Geologist: Andy Howell

Designate Type of Completion

X New Well Re-Entry Workover

 Oil SWD SIOW Temp. Abd.
X Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator:

Well Name:

Comp. Date Old Total Depth

 Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PSTD
 Commingled Docket No.
 Dual Completion Docket No.
 Other (SWD or Inj?) Docket No.

3/21/92 4/4/92 4/20/92
Spud Date Date Reached TD Completion Date

RELEASED

MAY 13 1992

FROM CONFIDENTIAL

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature] VIC TUMLINSON

Title DRILLING OPERATIONS MANAGER Date 4/30/92

Subscribed and sworn to before me this 30th day of April 19 92.

Notary Public Kellij A. Andrews

Date Commission Expires 8/19/95

K.C.C. OFFICE USE ONLY
F X Letter of Confidentiality Attached
C X Wireline Log Received
C Geologist Report Received
STATE CORPORATION COMMISSION NGPA
KCC Plug Other
KGS (Specify)
RECEIVED
MAY 15 1992
5-15-92

Operator Name OXY USA INC. Lease Name Drew A Well # 4

Sec. 1 Twp. 32S Rge. 40 East County Morton West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	BCA	1724'	2468'
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Winfield	2468'	3805'
List All E.Logs Run:		Heebner	3805'	4588'
		Morrow	4588'	5816'
		Chester	5816'	6000'
		TD		6000'
		PBD		5958'
Ran Comp. Sonic log; Dual Induction Log				

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 3/4"	8 5/8"	24#	1708'	CL C.	675	2% CaCL
Production 7	7/8"	5 1/2"	14#	6000'	*Please refer to csg data below.		

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				*Prod. csg data: DV tool @ 3025'. Cmt'd 1st stage w/ 330 sx Cl. H. poz w/6% gel; followed by 320 sx Cl. H. poz w/2% gel. Cmt'd 2nd stage w/560 sx Cl. C. poz. Top of cmt @ 1412'

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	Morrow 5425'-5440'	Not acidized	
		Not frac'd	

TUBING RECORD	Size <u>2 3/8"</u>	Set At <u>5424'</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First, Resumed Production, SWD or Inj. <u>Waiting for PL connection</u>	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	Estimated Production Per 24 Hours	Oil Bbls. <u>2634</u>	Gas MCF <u>MCFPD</u>	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval 5425'-5440'

KCC

APR 30

CONFIDENTIAL



The Western Company of North America

1000 QUAIL SPRING LANE
DALLAS, TX 75291-1543

INVOICE NO. 3980174	OUR RECEIPT NO. 205491	DATE 04/05/92
4500	1225	158
YOUR ORDER NO.		DATE
		MAY 15 1992

RELEASED

MAY 13 1992

FROM CONFIDENTIAL

1000 QUAIL SPRING LANE
OKLAHOMA CITY, OK 73126-0100

FEDERAL I.D. NO. C 75-0763484

SERVICES FROM OUR STATION AT PERRYTON CEMENTING	OUR ENGINEER ARRINGTON	SIGNED FOR YOU BY WYLIE
FOR SERVICING WELL NAME WELL 4-4	COUNTY MORTON	STATE KS 15

RECEIVED: OKLAHOMA COMMISSION

MAY 15 1992

OKLAHOMA DIVISION
Wichita, Kansas

PRODUCT CODE	DESCRIPTION	UNIT OF MEASURE	QUANTITY	LIST PRICE/UNIT	GROSS AMOUNT	PERCENT DISC.	NET AMOUNT
F0135	CEMENT CASING, 5501 6000'	8048	1.0	1512.000	1512.00	45.00	881.60
K1005	MILEAGE CHARGE, PER DAY	MILE	25.0	2.600	65.00	45.00	35.75
K1025	MILEAGE AUTO/PICK-UP/TRAILING VAN	MILE	25.0	1.350	33.75	45.00	18.56
K2305	MULTIPLE STAGE CEMENTING JOBT/STAGE	8048	1.0	1026.000	1026.00	45.00	564.30
M1005	BULK MATERIALS 500 LBS/LAND 2000	CU FT	1337.5	1.300	1705.00	45.00	882.75
M2305	DELIVERY CHG BULK MATLCS	TONNI	1229.7	.890	1118.96	45.00	615.43
P0527	CALCIUM CHLORIDE - TEXAS PARHAND. 1	LB	480.0	.350	168.00	45.00	92.40
P0827	SODIUM CHLORIDE - TX PARHAND. 1	LB	1750.0	.100	175.00	45.00	95.25
P1425	CF-2	LB	1000.0	1.000	1000.00	45.00	552.75
P1715	CELLO-SEAL	LB	288.0	1.750	407.75	45.00	224.26
P2495	BENTONITE	LB	598.0	.150	N/D	.00	N/D
P3095	UMW-1	60L	1341.0	.480	645.12	45.00	354.82
P422N	POZ 4, HUCOUM, 85'	6048	1.0	696.00	696.00	45.00	382.80
P432N	PREMIUM CEMENT, HUCOUM, 85'	6048	1.0	1240.00	1240.00	45.00	682.00
P462N	PALESTR PREM 4 LIT, HUCOUM, 85'	6048	1.0	8.450	4732.00	45.00	2,802.50
P482N	CESTR LITE PREM, HUCOUM, 85'	6048	350.0	8.150	2689.50	45.00	1,479.23
					17119.00		9,415.50

9-1522635 x 2360.1/724
W04-14

ORIGINAL

53 006
✓✓✓

PAY THIS AMOUNT →

PHONE: 214-343-1000

9,415.50



The Western Company
of North America

INVOICE NO. 394774	OUR RECEIPT NO. 240689	DATE 03/23/92
65380	1225	YOUR ORDER NO. E58

REMIT TO: P.O. BOX 911543
DALLAS, TX 75391-1543

OXY USA INC
ATTN: ACCOUNTING DEPT.
P.O. BOX 26100
14000 QUAIL SPRINGS PARKWAY
OKLAHOMA CITY OK 73126-0100

SERVICES FROM OUR STATION AT PERRYTON CEMENTING	OUR ENGINEER RABE	SIGNED FOR YOU BY WILEY
FOR SERVICING WELL NAME DREW A-4	COUNTY MORTON	STATE KS 15

RECEIVED
STATE CORPORATION COMMISSION
MAY 15 1992

CONSERVATION DIVISION
Wichita, Kansas

FEDERAL I.D. NO. C 75-0763484

PRODUCT CODE	DESCRIPTION	UNIT OF MEASURE	QUANTITY	LIST PRICE/UNIT	GROSS AMOUNT	PERCENT DISC.	NET AMOUNT
F0055	CEMENT CASING, 1501 - 2000'	SHRS	1.0	1021.000	1021.00	45.00	561.55
K1005	MILEAGE CHARGE, PER UNIT	MILE	30.0	2.600	78.00	45.00	42.90
K1025	MILEAGE AUTO/PICK-UP/TREATING VAN	MILE	30.0	1.350	40.50	45.00	22.28
M1005	BULK MATERIALS SVC CHG-LAND JOBS	CU FT	755.0	1.200	906.00	45.00	498.30
M2305	DELIVERY CHG BULK MATLS	TONMI	955.8	.800	764.64	45.00	420.55
P0527	CALCIUM CHLORIDE-TEXAS PANHANDLE	LB	1200.0	.350	420.00	45.00	231.00
P1715	CELLO-SEAL	LB	169.0	1.750	295.75	45.00	162.66
P3625	CMT PLUG, RUBBER, TOP 8-5/8"	EACH	1.0	97.200	97.20	45.00	53.46
P392N	PREM PLUS CMT, HUGOTON, KS	SACK	125.0	8.150	1018.75	45.00	560.31
P462N	PACESTR PREM + LITE, HUGOTON, KS	SACK	550.0	8.450	4647.50	45.00	2,556.13
	SUB TOTAL				9289.34		5,109.14

ORIGINAL

KCC

APR 30

CONFIDENTIAL

RELEASED

MAY 13 1993

FROM CONFIDENTIAL

9-1572635 x 2360.1/724

WS #1

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